

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 33152
Name: Shawnee Oil & Gas, LLC
Address: 106 West 14th Street, 7th Floor
City/State/Zip: Kansas City, MO 64105
Purchaser: Colt Pipeline, LLC
Operator Contact Person: Jeff Mohajir
Phone: (816) 474-7777
Contractor: Name: Layne Christensen Canada, Ltd.
License: 32999
Wellsite Geologist: Rolland Yoakum

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/18/03</u>	<u>6/20/03</u>	<u>8/13/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30343 0000
County: Montgomery
 NE NW Sec. 15 Twp. 32 S. R. 16 East West
1989 feet from S (circle one) Line of Section
1985 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Romans Well #: 6-15
Field Name: Brewster

Producing Formation: Cherokee Coals
Elevation: Ground: 836 Kelly Bushing: 839
Total Depth: 1223 Plug Back Total Depth: 1213
Amount of Surface Pipe Set and Cemented at 44 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1219
feet depth to Surface w/ 160 sx cmt.

Drilling Fluid Management Plan ML 11/14/10-08-03
(Data must be collected from the Reserve Pit)
Chloride content n/a ppm Fluid volume _____ bbls
Dewatering method used n/a air drilled

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: KANSAS CORPORATION License No. _____
Quarter _____ Sec. 14 Twp. 14 S. R. _____ East West
County: _____ Docket No.: _____

CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Melissa Thime

Title: Agent Date: 10/13/03

Subscribed and sworn to before me this 13 day of October

20 03

Notary Public: Sherry K. Watson

Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

SHERRY K. WATSON
Notary Public - Notary Seal
STATE OF MISSOURI
Jackson County

My Commission Expires Nov. 20, 2006

X

Operator Name: Shawnee Oil & Gas, LLC Lease Name: Romans Well #: 6-15
 Sec. 15 Twp. 32 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>558 GL</td> <td>278</td> </tr> <tr> <td>Excello Shale</td> <td>713 GL</td> <td>123</td> </tr> <tr> <td>V Shale</td> <td>764 GL</td> <td>72</td> </tr> <tr> <td>Weir-Pitt Coal</td> <td>880 GL</td> <td>-44</td> </tr> <tr> <td>Mississippian</td> <td>1120 GL</td> <td>-284</td> </tr> </table>	Name	Top	Datum	Pawnee Lime	558 GL	278	Excello Shale	713 GL	123	V Shale	764 GL	72	Weir-Pitt Coal	880 GL	-44	Mississippian	1120 GL	-284
Name	Top	Datum																	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11 1/2	8.65	20	44	Class A	25	Cacl2 3%
Casing	8	5.5	15.5	1219	Thixotropic + Gilsonte	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	880-884	1000g 15.0% HCL+132 Mcf N2+132 Mcf Water+13600# 16/30 sand	880-884
		RECEIVED KANSAS CORPORATION COMMISSION OCT 14 2013 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	962.65	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		17.0	7bbls		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

GEOLOGIC REPORT

LAYNE CHRISTENSEN CANADA, LTD.
Romans 6-15
¼SE, ¼NW, 1989' FNL, 1985' FWL
Section 15-T32S-R16E
MONTGOMERY COUNTY, KANSAS

KCC
OCT 14 2003
CONFIDENTIAL

Drilled: June 18-20, 2003
Logged: June 21, 2003
A.P.I.# 125-30343-00-00
Ground Elevation: 836'
Kelly Bushing Elevation: 839'
Derrick Floor: 839'
Depth Driller: 1223'
Depth Logger: 1218'
Drilled with Air: TD
Drilled with Water, N.A.
Surface Casing: 8.65" @ 44'
Production Casing: 5.5" @ 1219'
Cemented by Blue Star
Open Hole Logs (Osage Wireline) : High Resolution Compensated Density
Neutron; Dual Induction SFL/GR.

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 14 2003

CONSERVATION DIVISION
WICHITA, KS

FORMATION	TOPS (in feet below ground surface)
Kansas City Group	Surface (Nellie Bly Formation)
Lenapah Lime	355
Altamont Lime	400
Mulberry	Absent
Pawnee Lime	558
First Oswego	648
Summit Coal/Little Osage	683
Excello Shale	713
Mulky Coal	Absent
Iron Post	739
V-Shale	764
Croweburg Coal	Absent
Fleming	778
Mineral Coal	805
Tebo Coal	862
Weir-Pitt	880
Rowe	1055
Riverton Coal	1110
Mississippian	1120

BLUE STAR ACID SERVICE, INC.

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

No 4628

Date	Customer Order No	Sect	Twp.	Range	Truck Called Out	On Location	Job Began pm	Job Completed pm
6-18-03		15	32S	16E			3:10	7:25
Owner SHAWNEE OIL & GAS LLC		Contractor LAYNE CHRISTENSEN			Charge To LAYNE ENERGY			
Mailing Address 1345 Highfield Crescent S.E.		City CALGARY			State ALBERTA CANADA T2G5N2			
Well No & Form ROMANS # 6-15		Place		County Montgomery		State KANSAS		
Depth of Well 45'	Depth of Job 44'	Casing <input checked="" type="radio"/> New <input type="radio"/> Used	Size 8 5/8"	Weight	Size of Hole Amt. and Kind of Cement 11 1/2" 2.5 SKS	Cement Left in casing by	Request Necessity 10' feet	
Kind of Job SURFACE					Drillpipe	<input checked="" type="radio"/> Rotary <input type="radio"/> Cable		Truck No. #21

Price Reference No.	# 1
Price of Job	425.00
Second Stage	
Mileage	IN Field N.C.
Other Charges	
Total Charges	425.00

Remarks: SAFETY Meeting: Rig up to 8 5/8 casing Break Circulation with fresh water. MIXED 35SKS Regular Cement with 3% CaCl₂ Displace with 2" 86lb Fresh water Shut casing in. Good Cement Returns to SURFACE ✓

KCC
7/1/03
KANSAS

Cementor: KEVIN MCCOY
 Helper: MIKE JUSTIN
 District: EUREKA State: KS
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below
 x Kevin McCoy
 Agent of contractor or operator

THANK YOU

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
25 SKS	Regular Class "A" Cement	7.75	193.75
70 #	CaCl ₂ 3%	.35	24.50
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Plugs	25 SKS Handling & Dumping	.50	12.50
	1.17 TONS Mileage	.80	60.00 M/C
	Sub Total		715.75
	Discount		
	Delivered by Truck No. #22		
	Delivered from EUREKA	Sales Tax 6.3%	45.09
	Signature of operator <u>Kevin McCoy</u>	Total	760.84

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

No. 4652

Date 6-21-03	Customer Order No	Sect 15	Twp 32	Range 16E	Truck Called Out	On Location 10:30am	Job Began 2:00pm	Job Completed 2:35pm
Owner Shawnee Oil & Gas LLC		Contractor Layne Christensen CO.			Charge To Layne Energy			
Mailing Address 13425 Highway 100 SE.		City Calgary			State Alberta Canada T2G5N2			
Well No. & Form Romons 6-15		Place Montgomery			State Kansas			
Depth of Well 1223'	Depth of Job 1219'	Casing (Blow)	Size 5 1/2"	Weight 15.50	Size of Hole Amt. and Kind of Cement 160 SKS.	Cement Left in casing by	Request Necessity 6'	feet
Kind of Job Longstring		P.B.T. 1213'			Drillpipe	(Rotary)	Truck No. #25	
					Tubing	(Cable)		

Price Reference No _____
 Price of Job 665.00
 Second Stage _____
 Mileage 607 135.00
 Other Charges _____
 Total Charges 800.00

Remarks Safety Meeting: Rig up to 5 1/2" casing, Pump 20 Bbl. Fresh water
5 Bbl. 5-25' Pre-Flush 5 Bbl. water spacer, Mixed 160 SKS Thickset cement
with 10" P/BK of Gilsomite at 13.5' P/BK. Shut down, washout pump
and lines. Release Plug - Displace Plug with 8 Bbl. Fresh water
Final pumping at 550 P.S.I. - Bumped Plug to 1050 P.S.I.
wait 5 minutes - check float - float held - close casing in 0 P.S.I.
Good cement returns to surface with 8 Bbl. slurry = 25 SKS cement ✓

Job complete - Teardown

Cementer Brad Ruth
 Helper Pick Mike Justin - Jim District Eureka State Kansas
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below

Thank you!

 Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
160	SKS Thickset cement	10.75	1720.00
1600	lbs Gilsomite 10" P/BK	.30	480.00
RECEIVED KANSAS CORPORATION COMMISSION OCT 14 2003			
50	lbs Metaslate 5-25 Pre-Flush	1.00	50.00
3	HLs 80 Bbl VAC Truck #13	60.00	180.00
1	load City water	20.00	20.00
1	5/2 AFU TIGHT Flapper Valve	92.00	92.00
1	5/2 Guide Shoe	85.00	85.00
1	5/2 Top Rubber Plug	40.00	40.00
		160 SKS Handling & Dumping	.50
		8.4 Ton Mileage	60
		Sub Total	3969.40
		Discount	
		Sales Tax	6.3%
		Total	4219.47

Delivered by Truck No. 522
 Delivered from Eureka
 Signature of operator Brad Ruth