

OCT 15 2003

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33152
Name: Shawnee Oil & Gas, LLC
Address: 106 West 14th Street, 7th Floor
City/State/Zip: Kansas City, MO 64105
Purchaser: Colt Pipeline, LLC
Operator Contact Person: Jeff Mohajir
Phone: (816) 474-7777
Contractor: Name: Layne Christensen Canada, Ltd.
License: 32999
Wellsite Geologist: Jim Stegeman

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/23/03 6/26/03 8/13/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-30344
County: Montgomery
SE - SW - Sec. 15 Twp. 32 S. R. 16 East West
675 feet from (S) / N (circle one) Line of Section
1993 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Bruington Well #: 14-15
Field Name: Brewster

Producing Formation: Cherokee Coals
Elevation: Ground: 804 Kelly Bushing: 807
Total Depth: 1160 Plug Back Total Depth: 1144
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1150
feet depth to Surface w/ 150 sx cmt.

Drilling Fluid Management Plan Alt II with 2-13-07
(Data must be collected from the Reserve Pit)
Chloride content n/a ppm Fluid volume 420 bbls
Dewatering method used n/a air drilled

Location of fluid disposal if hauled offsite:
Operator Name: Colt Energy, Inc.
Lease Name: Dodds License No.: 5150
Quarter SE Sec. 9 Twp. 32 S. R. 16 East West
County: Montgomery Docket No.: D-27774

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Melissa Thieme
Title: Agent Date: 10/14/03
Subscribed and sworn to before me this 14 day of October,
20 03.
Notary Public: Sherry K. Watson
Date Commission Expires: _____

SHERRY K. WATSON
Notary Public - Notary Seal

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

OCT 15 2003 Side Two

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ORIGINAL

Operator Name: Shawnee Oil & Gas, LLC CONSERVATION DIVISION Name: Bruington Well #: 14-15
 Sec. 15 Twp. 32 S. R. 16 East West County: Montgomery
WICHITA, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Pawnee Lime	517 GL 287
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Excello Shale	672 GL 132
List All E. Logs Run:		V Shale	728 GL 76
Compensated Density Neutron Dual Induction		Weir Pitt Coal	846 GL -42
		Mississippian	1112 GL -308

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11 1/2	8.65	20	40	Class A	25	Cacl2 3%
Casing	8	5.5	15.5	1150	Thixotropic + Gilonite	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
		Amount	Kind	
4	846.5-851	1000g 15.0% HCL+150mcf N2+131B gel water+6700# 16/30 sand		846.5-851

TUBING RECORD	Size <u>2 7/8</u>	Set At <u>933.50</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		10	7	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other *(Specify)*

OCT 15 2003

CONSERVATION DIVISION
WICHITA, KS

GEOLOGIC REPORT

ORIGINAL

LAYNE CHRISTENSEN CANADA, LTD.
Bruington 14-15
1/4SE, 1/4SW, 675' FSL, 1993' FWL
Section 15-T32S-R16E
MONTGOMERY COUNTY, KANSAS

Drilled: June 24-26, 2003
Logged: June 26, 2003
A.P.I.# 125-30344-00-00
Ground Elevation: 804'
Depth Driller: 1160'
Depth Logger: 1160'
Drilled with Air, surface to 1160'
Drilled with Water, N.A.
Surface Casing: 8.65" @ 40'
Production Casing: 5.5 @ 1150'
Cemented by Blue Star
Open Hole Logs (Osage Wireline) : High Resolution Compensated Density Neutron;
Dual Induction SFL/GR

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JUN 26 2003

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FORMATION	TOPS (in feet below ground level)
Kansas City Group	Surface (Nellie Bly Formation)
Base of KC Group	308
Lenapah Lime.....	313
Altamont Lime.....	357
Weiser	412
Mulberry Coal	513
Pawnee Lime.....	517
Lexington Coal.....	545
First Oswego	610
Summit Coal/Little Osage.....	643
Excello Shale.....	672
Mulky Coal.....	679
Iron Post.....	701
V-Shale.....	728
Croweburg Coal.....	729
Fleming Coal	740.5
Mineral Coal	765
Tebo Coal.....	827
Weir Pitt Coal.....	846
Upper Bartlesville Ss	864
Bluejacket Coal.....	898
Rowe Coal	970
Aw Coal	1013
Riverton Coal.....	1068
Mississippian	1112

**BLUE STAR
ACID SERVICE, INC.**

RECEIVED
KANSAS CORPORATION COMMISSION

ORIGINAL

CONFIDENTIAL
No. 4663

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

Date: 6-27-03 Customer Order No.: _____ Seal: CONSERVATION DIVISION Truck Called Out: — On Location: 9:00 AM Job Began: 10:15 AM Job Completed: 11:00 AM

Owner: Shannon Oil & Gas LLC Contractor: Layne Christensen CO. Charge To: Layne Energy

Mailing Address: 1345 Highfield Crescent S.E. City: Calgary State: Alberta Canada T2G5N2

Well No. & Form: Bringington 14-15 Place: _____ County: Montgomery State: Kansas

Depth of Well: 1160' Depth of Job: 1150' Casing: New Used Size: 5 1/2" Weight: 15.5 Size of Hole Amt. and Kind of Cement: 150 SKS Cement Left in casing by: _____ Request Necessity: 6 feet

Kind of Job: LongString > P.B.T.O. 1144' Drillpipe: _____ (Rotary) Tubing: _____ (Cable) Truck No: #25

Remarks: Safety Meeting: Rig up to 5 1/2" casing, Pumped 250 Bbls fresh water ahead, 5 Bbl S-25 Preflush, 5 Bbl water spacer. Mixed 150 SKS Thickset cement w/ 10" PWSK of Gilsonite at 13.5 lbs PWSK. Shut down, washout pump + lines - Release Plug - Disg Plug with 27 1/4 Bbls fresh water. Final pumping at 550 PSI - Bumped Plug To 1200 PSI, wait 5 minutes, Release Pressure To check Float. Float Held - close casing in with 0 PSI. Good cement returns to surface with 8 Bbls slurry = 25 SKS cement.

Price Reference No. _____

Price of Job: 665.00

Second Stage: _____

Mileage: 607 135.00

Other Charges: _____

Total Charges: 800.00

Cement: Brad Butler Job complete - Teardown

Helper: Rick, Jason, Jim District: Eureka State: Kansas

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

"Thank you" *[Signature]* Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
150	SKS Thickset cement	10.75	1612.50
1500	lbs Gilsonite 10" PWSK	.30	450.00
50	lbs Metagilicate S-25 Preflush	1.00	50.00
3	Hrs 80 Bbl VAC Truck #13	60.00	180.00
1	Load City water	20.00	20.00
1	5 1/2" AFU Inset Flapper Valve	92.00	92.00
1	5 1/2" Guide shoe	85.00	85.00
1	5 1/2" Tap Rubber Plug	40.00	40.00
Plugs	150 SKS Handling & Dumping	.50	75.00
	8.15 Tds Mileage 60	.80	396.00
	Sub Total		3800.50
	Discount		
	Delivered by Truck No. #16		
	Delivered from Eureka		
	Signature of operator Brad Butler		
	Sales Tax	6.3%	239.43
	Total		4039.93

BLUE STAR
ACID SERVICE, INC.

CONFIDENTIAL
PO Box 103
Eureka, Kansas 67045

ORIGINAL
Cementing Ticket and Invoice Number No. 4655

RECEIVED OCT 15 2000

Date: 6-23-03 Customer Order No. KANSAS CORPORATION COMMISSION Range _____ Truck Called Out _____ On Location _____ Job Began 8:30am Job Completed 9:45am

Owner: Shawnee Oil & Gas Charge To: Layne Christensen CO.

Mailing Address: 1345 Highfield Crest S.E. City: Wichita, KS State: Kansas

Well No. & Form: Birmingham 14-15 Place: Calgary County: Montgomery State: Alberta Canada T2G5N2

Depth of Well: 42' Depth of Job: 45' Casing: 8 1/2" Size of Hole: 11 1/2" Kind of Job: Surface Pipe

Kind of Job: Surface Pipe (Used) Cement Left in casing by: None Rotary Cable Truck No. 425

Price Reference No. _____

Price of Job: 425.00

Second Stage: _____

Mileage Tok To find w/c

Other Charges: _____

Total Charges: 425.00

Remarks: Safety Meeting Rig up to 8 1/2" casing, Break circulation with fresh water, Mixed 25 sks Reg cement w/ 33CAC12
Displace cement with 2 Bbls water shut down - close casing in
Good cement returns to surface

KCC
 21747
 Job complete - Tool down

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Cementor: Broad Butler

Helper: Rick Masti District: Eureka State: Kansas

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

"Thank you"

J. L. Beyer
Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
25	sks Regular - Class A' cement	7.75	193.75
70	lbs YAC12 3 3/4	.35	24.50
		75 SK Handling & Dumping	12.50
Plugs		70 Mileage	60.00
		Sub Total	715.75
Delivered by Truck No. <u>#16</u>		Discount	
Delivered from <u>Eureka</u>		Sales Tax	6.37
Signature of operator <u>Broad Butler</u>		Total	760.84