

OCT 15 2003

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33152
Name: Shawnee Oil & Gas, LLC
Address: 106 West 14th Street, 7th Floor
City/State/Zip: Kansas City, MO 64105
Purchaser: _____
Operator Contact Person: Jeff Mohajir
Phone: (816) 474-7777
Contractor: Name: Layne Christensen Canada, Ltd.
License: 32999
Wellsite Geologist: Jim Stegeman

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/1/03 7/3/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-30345 0000
County: Montgomery
SE NE SW SE Sec. 21 Twp. 31 S. R. 16 East West
677 feet from (S) / N (circle one) Line of Section
1398 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: B. Beurskens Well #: 15-21
Field Name: Brewster
Producing Formation: Cherokee Coals
Elevation: Ground: 820 Kelly Bushing: 823
Total Depth: 1148 Plug Back Total Depth: 1126
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1132
feet depth to Surface w/ 150 sx cmt.

Drilling Fluid Management Plan ALT II with 2-13-07
(Data must be collected from the Reserve Pit)
Chloride content n/a ppm Fluid volume _____ bbls
Dewatering method used n/a air drilled
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Melissa Thieme
Title: Agent Date: 10/14/03
Subscribed and sworn to before me this 14 day of October,
20 03.
Notary Public: Sherryk Watson
Date Commission Expires: _____

SHERRY K. WATSON
Notary Public - Notary Seal
STATE OF MISSOURI
Jackson County
My Commission Expires Nov. 20, 2006

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

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RECEIVED
KANSAS CORPORATION COMMISSION

OCT 15 2003
Side Two

ORIGINAL

Operator Name: Shawnee Oil & Gas, LLC CONSERVATION DIVISION Name: B. Beurskens Well #: 15-21
Sec. 21 Twp. 31 S. R. 16 East West WICHITA, KS County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Pawnee Lime	541 GL	279
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Excello Shale	684 GL	136
List All E. Logs Run:		V Shale	736 GL	84
Compensated Density Neutron Dual Induction		Riverton Coal	1061 GL	-241
		Mississippian	1094 GL	-274

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11 1/2	8.65	34	40	Class A	47	Cacl2 3%
Casing	8	5.5	15.5	1131	Thixotropic + Gilsonite	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. SI-Waiting on Completion			Producing Method			
			<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

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CONSERVATION DIVISION
WICHITA, KS

GEOLOGIC REPORT

ORIGINAL

LAYNE CHRISTENSEN CANADA, LTD.
B. Beurskens 15-21
1/4SW, 1/4SE, 677' FSL, 1398' FEL
Section 21-T31S-R16E
MONTGOMERY COUNTY, KANSAS

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Drilled: July 2-3, 2003
Logged: July 7, 2003
A.P.I.# 125-30345-00-00
Ground Elevation: 820'
Depth Driller: 1148'
Depth Logger: 1102'
Drilled with Air, surface to 1148'
Drilled with Water, N.A.
Surface Casing: 8.65" @ 40'
Production Casing: 5.5" @ 1131
Cemented by Blue Star
Open Hole Logs (Osage Wireline): High Resolution Compensated Density
Neutron; Dual Induction SFL/GR

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FORMATION _____ TOPS (in feet below ground level)

Kansas City Group _____	Surface (Noxie Sandstone)
Lenapah Lime _____	349
Altamont Lime _____	391
Mulberry _____	538
Pawnee Lime _____	541
Peru Sandstone _____	593
First Oswego _____	627
Summit Coal/Little Osage _____	657
Excello Shale _____	684
Mulky Coal _____	690.7
Iron Post _____	713.2
V-Shale _____	736.5
Croweburg _____	738
Fleming _____	746.1
Mineral Coal _____	774.4
Skinner Sandstone _____	809
Tebo Coal _____	830.7
Blue Jacket _____	887.1
AW Coal _____	1016.2
Riverton Coal _____	1060.9
Burgess Sandstone _____	1080
Mississippian _____	1094

BLUE STAR
ACID SERVICE, INC.

OCT 15 2003 Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

Date 7-8-03	Customer Order No.	Secl CONSERVATION DIVISION WICHITA, KS	Truck Called Out	On Location 1:30 pm	Job Began 3:15 pm	Job Completed 4:15 pm
Owner Shawnee Oil & Gas LLC		Contractor Layne Christensen CO.		Charge To Layne Energy		
Mailing Address 1345 Highfield Crescent S.E.		City Cagary		State Alberta Canada T2S2K1		
Well No & Form BURELSKENS	Place 15-21	County Montgomery	State Kansas			
Depth of Well 1143'	Depth of Job 1132'	Casing (New) Used	Size 5 1/2"	Weight 15.5	Size of Hole Amt. and Kind of Cement 150 SKS	Cement Left in casing by Request Necessity 6 feet
Kind of Job LongStems > P.B.T.O. 1126'			Drillpipe	(Rotary)	Truck No. #20	

Price Reference No.	
Price of Job	665.00
Second Stage	
Mileage	135.00
Other Charges	
Total Charges	800.00

Remarks: Safety Meeting: Rig up to 5 1/2" casing, Pumped 20 Bbls water, Pumped 5 Bbls S-25 Preflush Pumped 5 Bbl water spacer Mixed 150 SKS Thickset cement w/ 10" 2 1/2" Gilsonite w/ 13" 16" Preflush Shut down without pump & lines - Release Plug. Displace Plug with 26 3/4 Bbls water Final pumping at 500 P.S.I. - Pumped Plug to 1000 P.S.I. wait 5 min. Release Pressure - Float Held. Close casing in 20 min. Good cement returns to surface w/ 5 Bbl slurry - 15 SKS cement

Cementor: Brad Butler
Helper: Rick Jim -
District: Eureka
State: Kansas
Agent of contractor or operator: J.E. Boyce
"Thank you"

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
150	SKS Thickset cement	10.75	1612.50
1500	lbs Gilsonite 10" Pw/sk	.30	450.00
50	lbs Metagilicate S-25 Preflush	1.00	50.00
3	Mrs. 80 Bbl. VAC Truck #13	60.00	180.00
1	Load City water	20.00	20.00
1	5 1/2" AFU Inset Flapper Valve	92.00	92.00
1	5 1/2" Guide Shoe	85.00	85.00
1	5 1/2" Top Rubber Plug	40.00	40.00
Plugs	150 SK Handling & Dumping	.50	75.00
	8 2 1/2 Mileage 60	.80	396.00
	Sub Total		3800.50
	Discount		
Delivered by Truck No. #3	Delivered from Eureka	Sales Tax 5.3%	201.43
Signature of operator Brad Butler	Total		4001.93

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ORIGINAL

**BLUE STAR
ACID SERVICE, INC.**

CONSERVATION DIVISION
WICHITA, KS

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number **Nº 4669**

Date 7-1-03	Customer Order No.	Sec.	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed
Owner Shawnee Oil & Gas LLC	Contractor Layne Christensen CO.			Charge To 12:00pm		2:00pm	4:15pm	
Mailing Address 1345 Highland Crescent SE	City Calgary			State Alberta Canada T2G5N2				
Well No. & Form Buerskens 15-2	Place	County Montgomery		State Kansas				
Depth of Well	Depth of Job	Casing (New) Size 8 5/8" (Used) Weight	Size of Hole Amt. and Kind of Cement 47sks	Cement Left in casing by (Request) Necessity 10'	Drillpipe	(Rotary) Cable	Truck No. #25	
Kind of Job Surface Pipe								

Price Reference No.	
Price of Job	425.00
Second Stage	
Mileage	N/C
Other Charges	
Total Charges	425.00

Remarks **Safety Meeting: Rig up to 8 5/8" casing, break circulation with fresh water. Mixed 30sks Reg cement w/ 3% CAC12. Displace cement with 2 Bbls water. Shutdown - close casing id. NO cement to surface, wait 1 hour, run 1" pipe in hole. Taped cement 10' from surface, Rig up to 1" pipe, break circulation with water. Mixed 17sks Reg cement w/ 3% CAC12. Shut down, we had good cement returns to surface. Tear down - Pull 1" pipe out of hole.**

Cementer **Brad Buttr**
 Helper **Rick - Justin**
 District **Eureka**
 State **Kansas**

"Thank you"
 x **J. E. Boyer**
 Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
30	sks Regular - class "A" cement		
85	lbs. CAC12 3%	7.75	232.50
		.35	29.75
17	sks Regular - class "A" cement		
48	lbs. CAC12 3%	7.75	131.75
		.35	16.80
Plugs			
	47sks Handling & Dumping	.50	23.50
	Mileage	m/c	60.00
Delivered by Truck No. #22	Sub Total		919.30
Delivered from Eureka	Discount		
Signature of operator Brad Buttr	Sales Tax	6.37%	57.92
	Total		977.22