

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 33152
Name: Shawnee Oil & Gas, LLC
Address: 106 West 14th Street, 7th Floor
City/State/Zip: Kansas City, MO 64105
Purchaser: _____
Operator Contact Person: Jeff Mohajir
Phone: (816) 474-7777
Contractor: Name: Layne Christensen Canada, Ltd.
License: 32999
Wellsite Geologist: Jim Stegeman

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
_____ Gas _____ ENHR SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Depth _____
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. OCT 28 2003
_____ Other (SWD or Enhr.?) _____ Docket No. _____
7/28/03 7/30/03 _____
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-30359 0000
County: Montgomery
SE NE _____ Sec. 21 Twp. 32 S. R. 16 East West
1905 feet from S / N (circle one) Line of Section
504 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: R. Casey Well #: 8-21
Field Name: Brewster

Producing Formation: Cherokee Coals
Elevation: Ground: 815 Kelly Bushing: 818
Total Depth: 1202 Plug Back Total Depth: 1185
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1192
feet depth to Surface w/ 155 sx cmt.
ACT II W/WM 2-14-07

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content n/a ppm Fluid volume 70 bbls
Dewatering method used n/a air drilled
Location of fluid disposal if hauled offsite:
Operator Name: Colt Energy, Inc.
Lease Name: Dodds License No.: 5150
Quarter SE Sec. 9 Twp. 32 S. R. 16 East West
County: Montgomery Docket No.: D-27774

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Melissa Thieme
Title: Agent Date: 10/27/03
Subscribed and sworn to before me this 27 day of October,
2003.
Notary Public: Sherry K. Watson
Date Commission Expires: _____

SHERRY K. WATSON
Notary Public - Notary Seal
STATE OF MISSOURI
Jackson County

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

Operator Name: Shawnee Oil & Gas, LLC Lease Name: R. Casey Well #: 8-21
Sec. 21 Twp. 32 S. R. 16 [X] East [] West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No (Attach Additional Sheets)

Samples Sent to Geological Survey [] Yes [X] No

Cores Taken [] Yes [X] No

Electric Log Run [X] Yes [] No (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Dual Induction

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Table with 3 columns: Name, Formation (Top), Depth and Datum, Sample. Rows include Pawnee Lime, Excello Shale, V Shale, Weir-Pitt Coal, and Mississippian.

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacs Used, Type and Percent Additives. Includes Surface and Casing rows.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes a RECEIVED stamp from the CONSERVATION DIVISION WICHITA, KS dated OCT 28 2003.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run. Includes a section for Date of First, Resumerd Production, SWD or Enhr. (SI-Waiting on Completion) and Producing Method (Flowing, Pumping, Gas Lift, Other).

Disposition of Gas METHOD OF COMPLETION Production Interval. Includes checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, and Other (Specify).

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GEOLOGIC REPORT

ORIGINAL

LAYNE CHRISTENSEN CANADA, LTD.
Casey 8-21
1/4SE, 1/4NE, 504' FEL, 1905' FNL
Section 21-T32S-R16E
MONTGOMERY COUNTY, KANSAS

KCC

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Drilled: July 28-31, 2003
Logged: July 31, 2003
A.P.I.# 125-30359-00-00
Ground Elevation: 815'
Depth Driller: 1202'
Depth Logger: 1204'
Drilled with Air, surface to 1202'
Drilled with Water, N.A.
Surface Casing: 8.65" @ 20'
Production Casing: 5.5" @ 1191'
Cemented by Blue Star
Open Hole Logs (Osage Wireline) : High Resolution Compensated Density
Neutron; Dual Induction SFL/GR.

FORMATIONTOPS (in feet below ground surface)

Kansas City Group	Surface (Nellie Bly Formation)
Base of KC Group	279
Lenapah Lime	341
Altamont Lime	384
Weiser Sandstone	450
Pawnee Lime	554
Lexington Coal	588
Peru Sandstone	598
First Oswego	642
Summit Coal/Little Osage.....	674.6
Excello Shale	704
Mulky Coal	710.9
Iron Post.....	732.8
V-Shale	760.2
Croweburg Coal	761
Fleming	771
Mineral Coal	797.8
Scammon Coal.....	814.7
Tebo Coal.....	858
Weir-Pitt	901.4
Rowe Coal.....	976.4
Aw Coal.....	1047.7
Riverton Coal	1103.3
Mississippian.....	1115.5

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OCT 28 2003

CONSERVATION DIVISION
WICHITA, KS

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OCT 27 2003

ORIGINAL

BLUE STAR
ACID SERVICE, INC.

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

No 4792

Date	Customer Order No.	Sect	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed
7-31-03	ACC # 340	21	32S	16E	10:30 AM	1:10 PM	2:00 PM	3:45 PM
Owner Shawnee Oil & Gas LLC		Contractor Layne Christensen Co.			Charge To Layne Energy			
Mailing Address 1345 Highfield Crescent S.E.		City CALGARY			State ALBERTA T2G5N2			
Well No. & Form Coley # 8-21	Place	County Montgomery 73		State KANSAS				
Depth of Well 1202'	Depth of Job 1191'	Casing (New) Size 5 1/2 Weight 15.50 #	Size of Hole Amt. and Kind of Cement 155 SKS		Cement Left in casing by		Request Necessity 6' feet	
Kind of Job Longstring		P.B.T.D. 1185'			Drillpipe		Rotary AIR Cable Truck No. #21	

Price Reference No.	# 1
Price of Job	665.00
Second Stage	
Mileage	607 135.00
Other Charges	
Total Charges	800.00

Remarks: SAFETY Meeting: Rig up to 5 1/2 Casing. BREAK CIRCULATION. Pumped 30 Bbl Fresh water 5 Bbl S-25 Preflush, 5 Bbl Fresh water Spacer. MIXED 155 SKS Thick Set Cement with 10" Gilsonite PER/SK @ 13.5" PER/60L. SHUT DOWN. wash out Pump & Lines. Release Plug. Displace with 28.25 Bbl Fresh water. Final Pumping Pressure. 500 PSI. Bump Plug to 1000 PSI. Wait 2 Minutes. Release Pressure. FLOAT Held. SHUT CASING IN @ 0 PSI. Good Cement Returns to SURFACE = 10 BBL STURRY = .32 SKS Job Complete. Rig down.

Cementer: Kevin McCoy
 Helper: Mike, Justin, Jim District: EUREKA State: KANSAS
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
Thank you
 x Bob McNeil Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
155 SKS	Thick Set Cement	10.75	1666.25
1550 #	Gilsonite 10" PER/SK	.30	465.00
50 #	Metasilicate S-25 Preflush	1.00 #	50.00
3 Hrs	80 BBL VAC TRUCK	60.00	180.00
1	Load City water	20.00	20.00
1	5 1/2 BELL INSERT Flapper Valve	92.00	92.00
1	5 1/2 Guide Shoe	85.00	85.00
1	5 1/2 Top Rubber Plug	40.00	40.00
Plugs	155 SKS Handling & Dumping	.50	77.50
	8.52 TONS Mileage 60	.80	408.96
	Sub Total		3,884.71
	Discount		
	Delivered by Truck No. #16	Sales Tax	5.3%
	Delivered from EUREKA		205.89
	Signature of operator <u>Kevin McC</u>	Total	4,090.60

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ORIGINAL

CEMENT AND CASING DETAIL

LOCATION R. Casey 8-21
SUPERVISOR Bob
TYPE SURFACE

DATE: 7-28-03
CEMENT CO. LAYNE

CASING DETAIL

QUANTITY	SIZE	WEIGHT	GRADE	THREADS	LENGTH	TYPE	TOP of SEC.
1	8 5/8	23#			20		

Kelly Bush to Casing Flange
Casing Set and Cemented

20

DVT SET @ _____ Casing String Air Weight: _____ Actual Weight: _____
Centralizers Run: _____

EXCESS CASING

QUANTITY	SIZE	WEIGHT	GRADE	THREADS	LENGTH	TYPE	MT

CASING DELIVERED

QUANTITY	SIZE	WEIGHT	GRADE	THREADS	LENGTH	TYPE	MT

FIRST STAGE

SECOND STAGE

Caliper Hole Vol. CU/FT _____ Caliper Hole Vol. CU/FT _____
Volume Pumped CU/FT _____ Volume Pumped CU/FT _____

FIRST STAGE CEMENT DETAIL

PRE-FLUSH _____ ESTI. TOC SURFACE
 LEAD TYPE 5 Sks Reg. CMT Mixed @: _____ Yield @: _____
 Additives: Mix & Dump backside.
 TAIL TYPE _____ Mixed @: _____ Yield @: _____
 Additives: _____
 Displacement _____ Max. Rate: _____
 Description of Circulation _____
 BUMP PLUG Time: _____ Date: _____ PSI: _____
 OPEN DVT YES or NO _____ Reason _____
 CEMENT CIRCULATED: _____

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SECOND STAGE CEMENT DETAIL

PRE-FLUSH _____ ESTI. TOC _____
 LEAD TYPE _____ Mixed @: _____ Yield @: _____
 Additives: _____
 TAIL TYPE _____ Mixed @: _____ Yield @: _____
 Additives: _____
 Displacement _____ Max. Rate: _____ PSI: _____
 Description of Circulation _____
 BUMP PLUG Time: _____ Date: _____ PSI: _____
 CLOSE DVT YES or NO _____ Reason _____
 CEMENT CIRCULATED: _____

COMMENTS _____