

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

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ORIGINAL

Operator: License # 32606
Name: Devon Energy Production Company, L.P.
Address: 20 North Broadway, Suite 1500 Attn: Robert Cole
City/State/Zip: Oklahoma City, OK 73102-8260
Purchaser: Tall Grass, LLC
Operator Contact Person: Robert Cole
Phone: (405) 235-3611
Contractor: Name: McPherson Drilling
License: #5675
Wellsite Geologist: David Fleming

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KCC WICHITA

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

KCC

SEP 25 2003

If Workover/Re-entry: Old Well Info as follows:

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Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

6/3/03 Spud Date	6/4/03 TD	6/30/03
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-25926 **0000**
County: Neosho
SW NE ne Sec. 1 Twp. 30 S. R. 18 East West
900 feet from S (N) (circle one) Line of Section
1050 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Lois Kramer 1 Well #: 1

Field Name: _____

Producing Formation: Cherokee Coal

Elevation: Ground: 964 ft. Kelly Bushing: _____

Total Depth: 1,148 ft. Plug Back Total Depth: 1,132 ft.

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from Surface

feet depth to 1,140 ft. w/ 160 sx cmt.

Drilling Fluid Management Plan ALT II WITH
(Data must be collected from the Reserve Pit) 2-13-07

Chloride content N/A ppm Fluid volume N/A bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole
Title: Sr. Eng. Tech. Date: 9/25/03
Subscribed and sworn to before me this 25th day of September, 2003

Notary Public: Kim Walker
Date Commission Expires: 12/8/05

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution



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Side Two

ORIGINAL

Operator Name: Devon Energy Production Company, L.P. Lease Name: Lois Kramer 1 Well #: 1
Sec. 1 Twp. 30 S. R. 18 [X] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No (Attach Additional Sheets)

Samples Sent to Geological Survey [] Yes [X] No

Cores Taken [] Yes [X] No

Electric Log Run [X] Yes [] No (Submit Copy)

List All E. Logs Run:

GR, N, D, DIL

[X] Log Formation (Top), Depth and Datum [X] Sample Name Top Datum

See Attachments

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CASING RECORD [X] New [] Used Report all strings set-conductor, surface, intermediate, production, etc. Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Table with columns: Shots Per Foot, Footage, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD Size Set At Packer At Liner Run [] Yes [X] No Date of First, Resumed Production, SWD or Enhr. Producing Method [X] Flowing [X] Pumping [] Gas Lift [] Other (Explain) Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval [] Vented [X] Sold [] Used on Lease (If vented, Sumit ACO-18.) [] Open Hole [X] Perf. [] Dually Comp. [] Commingled [] Other (Specify)

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ORIGINAL

Rig Number: 1	S. 1	T. 30	R. 18 E
API No. 15- 133-25926-0000	County: Neosho		Location:
Elev.			

Operator: Devon Energy Production Co., LP			
Address: 20 N. Broadway, Suite 1500			
Oklahoma City, OK 73102			
Well No: 1	Lease Name: Lois Kramer 1		
Footage Location: 900 ft. from the South Line			
1050 ft. from the East Line			
Drilling Contractor: McPherson Drilling LLC			
Spud date: 6/3/03	Geologist: Davel Flemming		
Date Completed: 6/4/03	Total Depth: 1148'		

Gas Tests:	
423'	Trace
503'	Trace
515'	47.7
526'	156.0
584'	108.0
632'	93.0
704'	121.0
804'	603.0
904'	480.0
847'	456.0
958'	456.0
984'	456.0
1148'	456.0

Casing Record			Rig Time:	
	Surface	Production	2 hrs.	Gas Tests
Size Hole:	11"	7 7/8"	<p style="text-align: center;">KCC SEP 25 2003 CONFIDENTIAL</p>	
Size Casing:	8 5/8"	McPherson		
Weight:	20#			
Setting Depth:	20'			
Type Cement:	Portland	McPherson		
Sacks:	4			

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Notes: 198' Water

Well Log										
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	Formation	Btm.
lime	0	35	Summit	506	514	shale	875	884		
shale	35	90	lime	514	520	coal	884	886		
sand/shale	90	100	Mulky	520	525	shale	886	889		
lime	100	117	sand	525	537	coal	889	891		
shale (blk)	117	157	sand/shale	537	603	shale	891	942		
lime	157	173	coal	603	604	coal	942	946		
shale (blk)	173	212	shale	604	623	shale	946	948		
lcoal	212	213	lime	623	628	Miss lime	948	1148	TD	
shale	213	257	coal	628	629					
coal	257	259	shale	629	631					
shale (blk)	259	267	sand/shale	631	663					
lime	267	273	coal	663	664					
shale	273	285	shale	664	690					
lime	285	305	sand (oil odor)	690	710					
shale	305	338	sand/shale	710	732					
sand	338	360	coal	732	733					
sand/shale	360	405	sand	733	742					
coal	405	406	sand/shale	742	764					
shale	406	410	sand	764	775					
lime	410	440	shale	775	803					
shale (blk)	440	478	coal	803	804					
coal	478	479	sandy shale	804	816					
shale	479	483	shale	816	861					
lime Osw	483	506	sand	861	875					

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BLUE STAR
ACID SERVICE, INC.

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

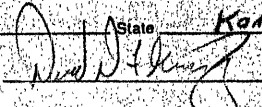
ORIGINAL
4580

Date 6-5-03	Customer Order No.	Secl 1	Twp. 30	Range 18	Truck Called Out —	On Location 1:00p.m.	Job Began 2:00p.m.	Job Completed 3:30p.m.
Owner Devon Energy		Contractor Gus Jones			Charge To Devon Energy			
Mailing Address P.O. Box F		City Chanute			State Ks.			
Well No. & Form Lois Kramer 1-1		Place		County Neosho		State Kansas		
Depth of Well 1148'	Depth of Job 1140'	Casing (New) Used	Size 5 1/2"	Weight	Size of Hole 9 1/4"	Ampl. and Kind of Cement 160 SKS	Cement Left in casing by	Request (Necessity) 7 feet
Kind of Job Longstring > P.B.T.D. 1133'					Drillpipe Tubing	Rotary (Cable)		Truck No. #25

Price Reference No. _____
 Price of Job 650.00
 Second Stage _____
 Mileage MC
 Other Charges _____
 Total Charges 650.00

Remarks: Safety Meeting Rig up to 5 1/2" casing, Break circulation, Circulate well clean with fresh water. Pumped 18 Bbls Dyewater. Mixed 160sks Thickset cement w/ 1/2 lb. % of Flocc, Shutdown wash out pump & lines, Release Plug - Displace Plug w/ Bbls water. Final pumping at 400 PSI - Bumped Plug to 800 PSI. check float - float held - close casing in with 0 PSI. Good cement returns with 600 slurry = 20sks cement

Job complete - Teardown

Cementer Brad Butth
 Helper Rick - Troy - Monti District Eureka State Kansas
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
"Thank you"  Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
160	sks. Thick Set cement	10.75	1720.00
50	lbs. Flocc 1/2 lb % SK	1.00	50.00
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3	Hrs. 80 Bbl. VAC Truck #20	60.00	180.00
3	Hrs. 80 Bbl. VAC Truck #24	60.00	180.00
3	Loads of City water	20.00	60.00
4	Hrs. Welding Truck	45.00	180.00
1	5 1/2" Top Rubber Plug	40.00	40.00
	160 SKS Handling & Dumping	.50	80.00
	Top Mileage minimum charge		60.00
	Sub Total		3200.00
	Discount		
	Delivered by Truck No. #16		
	Delivered from Eureka	Sales Tax 6.3%	201.60
	Signature of operator Brad Butth	Total	3401.60