

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

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ORIGINAL

Operator: License # 32606
Name: Devon Energy Production Company, L.P.
Address: 20 North Broadway, Suite 1500 Attn: Robert Cole
City/State/Zip: Oklahoma City, OK 73102-8260
Purchaser: Tall Grass, LLC
Operator Contact Person: Robert Cole
Phone: (405) 235-3611
Contractor: Name: McPherson Drilling
License: #5675
Wellsite Geologist: David Fleming

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

6/9/03 Spud Date 6/10/03 TD 7/1/03

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 133-25971 0000

County: Neosho

NE SE SW Sec. 2 Twp. 30 S. R. 18 East West

990 feet from S / N (circle one) Line of Section

1900 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Rick Hizey 2 Well #: 2

Field Name: _____

Producing Formation: Cherokee Coal

Elevation: Ground: 1,004 ft. Kelly Bushing: _____

Total Depth: 1,190 ft. Plug Back Total Depth: 1,175 ft.

Amount of Surface Pipe Set and Cemented at 24 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from Surface

feet depth to 1,182 ft. w/ 165 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

ALT II WITH 2-13-07

Chloride content N/A ppm Fluid volume N/A bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole

Title: Sr. Eng. Tech. Date: 9/23/03

Subscribed and sworn to before me this 24th day of September

2003

Notary Public: Kim Walker

Date Commission Expires: 12/8/05

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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Side Two

ORIGINAL

Operator Name: Devon Energy Production Company, L.P. Lease Name: Rick Hizey 2 Well #: 2
Sec. 2 Twp. 30 S. R. 18 [x] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No
List All E. Logs Run: GR, N, D, DIL, CBL
[] Log Formation (Top), Depth and Datum [x] Sample
Name Top Datum
See Attachments
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CASING RECORD [x] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth

TUBING RECORD
Size 2 3/8" Set At 1,107'-EOT Packer At N/A
Liner Run [] Yes [x] No
Date of First, Resumed Production, SWD or Enhr. 9/17/03
Producing Method [x] Flowing [x] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours: Oil N/A, Gas 65 Mcfd, Water 220 bwpd, Gas-Oil Ratio N/A, Gravity N/A

Disposition of Gas: [] Vented [x] Sold [] Used on Lease
METHOD OF COMPLETION: [] Open Hole [x] Perf. [] Dually Comp. [] Commingled
Production Interval: [] Other (Specify)

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

ORIGINAL
No. 4604

Date 6-11-03	Customer Order No. CONFIDENTIAL	Sect.	Twp.	Range	Truck Called Out	On Location 2:30 p.m.	Job Began 3:00 p.m.	Job Completed 4:15 p.m.
Owner Devon Energy		Contractor Gus Jones			Charge To Devon Energy			
Mailing Address P.O. Box F		City Chanute			State Ks.			
Well No. & Form Hizey 2-2		Place Neasho			State Kansas			
Depth of Well 1190'	Depth of Job 1182'	Casing (New) (Used)	Size 5 1/2"	Weight 14 lb.	Size of Hole Art. and Kind of Cement 7 1/2" 165 SKs.	Cement Left in casing by	Request Necessity	7 feet
Kind of Job Long String > P.B.T.O. 1175'					Drillpipe	(Rotary)	Truck No. #25	
					Tubing	(Cable)		

Price Reference No. _____

Price of Job 650.00

Second Stage _____

Mileage N/A

Other Charges _____

Total Charges 650.00

Remarks: Safety Meeting: Rig up to 5 1/2" casing, break circulation, wash out well for 30 min. Rig up Cement Head, Pump 18 Bbls. Dye water. Mixed 165 SKs. Thick set cement w/ 13 lb. #5K of floccs. Shut down - wash out pump + lines - Release Plug. Displace Plug with 28 3/4 Bbls. water. Final pumping at 500 PSI - Bumped Plug to 900 PSI. Check float - float held - close casing in with 0 PSI. Good cement returns with 7 Bbls. slurry - 25 SKs. cement.

Job complete - Teardown

Cementer Brad Butler

Helper Rick - Monty - Jim - Jason District Eureka State Kansas

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

David Henry
Agent of contractor or operator

"Thank you"

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
165	SKs. Thick set cement	10.75	1773.75
50	lbs. Floccs 13 lb. #5K	1.00	50.00
3	Hr. 80 Bbl. VAC Truck #13	60.00	180.00
3	Hr. 80 Bbl. VAC Truck #20	60.00	180.00
2	Loads City water	20.00	40.00
4	Hrs. Welding Truck	45.00	180.00
1	5 1/2" Weld on Collar	45.00	45.00
1	5 1/2" Top Rubber Plug	40.00	40.00
	165 SKs. Handling & Dumping	.50	82.50
	10 Mileage minimum charge		10.00
	Sub Total		3281.25
	Delivered by Truck No. #16		
	Delivered from <u>Brad Butler</u>		
	Signature of operator <u>Brad Butler</u>		
	Sales Tax 6.3%		206.92
	Total		3487.97

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Rig Number: 1	S. 2	T. 30	R. 18 E
API No. 15- 133-25971-0000	County: Neosho	Location:	
Elev.			

Operator: Devon Energy Production Co., LP			
Address: 20 N. Boradway, Suite 1500			
Oklahoma City, OK 73102			
Well No: 2	Lease Name: Rick Hizey 2		
Footage Location: 990 ft. from the South Line			
1900 ft. from the West Line			
Drilling Contractor: McPherson Drilling LLC			
Spud date: 6/9/03	Geologist: Davel Flemming		
Date Completed: 610/03	Total Depth: 1190'		

Gas Tests:		
524'	3.92	MCF
572'	44.2	MCF
584'	44.2	MCF
624'	44.2	MCF
704'	44.2	MCF
804'	44.2	MCF
964'	51.0	MCF
1012'	55.3	MCF
1026'	53.2	MCF
1066'	55.3	MCF
1190'	55.3	MCF

Casing Record			Rig Time:	
	Surface	Production	2 hrs.	Gas Tests
Size Hole:	11"	7 7/8"		
Size Casing:	8 5/8"	McPherson		
Weight:	20#			
Setting Depth:	24'			
Type Cement:	Portland	McPherson		
Sacks:	4			

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Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil/clay	0	3	shale	488	491	sand	855	870
shale	3	59	lime	491	498	sand/shale	870	945
lime	59	109	shale	498	504	coal	945	946
shale	109	142	coal	504	505	shale	946	951
coal	142	143	shale	505	514	coal	951	954
shale	143	146	sand	514	518	shale	954	1007
sand	146	156	sand/shale	518	542	coal	1007	1009
shale	156	165	lime Osw	542	562	shale	1009	1016
lime	165	192	Summit	562	571	Miss	1016	1190
shale	192	212	lime	571	577			
lime	212	225	Mulky	577	581			
shale	225	257	shale	581	585			
lime	257	260	sand	585	610			
shale	260	274	sand/shale	610	665			
coal	274	275	coal	665	666			
shale	275	337	shale	666	686			
lime	337	350	coal	686	689			
shale	350	356	sand/shale	689	693			
lime	356	365	coal	693	694			
shale	365	394	sand/shale	694	721			
sand (water)	394	408	coal	721	722			
shale	408	410	sand/shale	722	800			
sand/shale	410	467	coal	800	801			
lime pink	467	488	sand/shale	801	855			