

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32819 **CONFIDENTIAL**

Name: Baird Oil Company LLC

Address: PO Box 428

City/State/Zip: Logan, KS. 67646

Purchaser: NCRA

Operator Contact Person: Jim R. Baird **CONFIDENTIAL**

Phone: (785) 689-7456

Contractor: Name: Murfin Drilling

License: 30606

Wellsite Geologist: Gary Gensch

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

9-12-03 9-22-03 10-1-03

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 163-233840000

County: Rooks

NE-NE-SW Sec. 19 Twp. 7 S. R. 20  East  West

270' feet from  S / N (circle one) Line of Section

2160' feet from E /  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW  SW

Lease Name: Atkisson Well #: 1

Field Name: Wildcat

Producing Formation: Toronto

Elevation: Ground: 2089 Kelly Bushing: 2094

Total Depth: 3598 Plug Back Total Depth: 3577

Amount of Surface Pipe Set and Cemented at 219 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 1685 Feet

If Alternate II completion, cement circulated from 1685

feet depth to surface w/ 210 sx cm.

Drilling Fluid Management Plan ALT II W/AM 2-14-07  
(Data must be collected from the Reserve Pit)

Chloride content 1800 ppm Fluid volume 480 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim R. Baird

Title: President Date: 10/30/2003

Subscribed and sworn to before me this 30<sup>th</sup> day of OCTOBER

2003

Notary Public: Robert B. Hartman

Date Commission Expires: 3/29/07

KCC Office Use ONLY

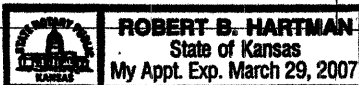
Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution



Operator Name: Baird Oil Company LLC Lease Name: Atkisson Well #: 1  
 Sec. 19 Twp. 7 S. R. 20  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1682	+412
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base Anhydrite	1713	+381
List All E. Logs Run: Compensated Neutron Density, Sonic, Dual Induction, Radiation Guard Log.		Topeka	3081	-987
		Heebner	3284	-1190
		Lansing	3321	-1227
		BKC	3516	-1422
		Arbuckle	3560	-1466
		RTD	3598	-1504

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	24#	219	Common standard#	150	2% Gel, 3%
production	7 7/8"	5 1/2"	14#	3597	60/40 Poz	450	18% salt 25# Floseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3568-3571 1 cast iron bridge plug set	Acidized w/500 gal 15% MCA	3568-71 3340
4	3307-3310	Acidized with 500 gal 15% MCA	3307-10

TUBING RECORD		Size 2 7/8	Set At 3334	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 10/9/2003		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 96	Gas Mcf None	Water Bbls. None	Gas-Oil Ratio 1-99	Gravity 34.5

Disposition of Gas:  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

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KCC WICHITA

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DST's  
Atkisson #1  
19-7S-20W

DST #1 (3201-3245)

45-45-45-45

IF: 27-227

ISIP: 925#

FF: 199-321

FSIP: 909#

Rec: 120' Mud with a show of oil  
540' Water

DST #2 (3289-3319)

30-45-30-45

IF: 304-488

ISIP: 918#

FF: 485-654

FSIP: 885#

Rec: 300' Gas  
1880' Clean Gassy Oil  
120' Gassy Mdy Oil

DST #3 (3317-3352)

45-45-45-45

IF: 19-58

ISIP: 784#

FF: 69-79

FSIP: 798#

Rec: 150' GIP  
60' CGO  
90' MGO

DST #4 (3344-3372)

30-45-30-45

IF: 29-157

ISIP: 901#

FF: 165-238

FSIP: 884#

Rec: 60' GIP  
35' CGO  
270' O & GCMW  
180' Wtr. w/ show of oil

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-2-

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DST #5 (3369-3389)

30-30-10-0

IF: 13-22  
FF: 26-27

ISIP: 820#  
FSIP: -

Rec: 60' GIP  
2' CI Oil  
5' OCM

DST #6 (3386-3422)

30-45-30-45

IF: 94-318  
FF: 329-462

ISIP: 762#  
FSIP: 755#

Rec: 120' GIP  
30' CO  
140' OCMW  
720' wtr w/ show of oil

DST #7 (3458-3494)

30-30-0-0

IF: 18-15  
FF: -

ISIP: 45#  
FSIP: -

Rec: 1' Mud

DST #8( 3487-3520)

30-30-0-0

IF: 17-23  
FF: -

ISIP: 633#  
FSIP: -

Rec: 5' OCM

DST #9 (3512-3578)

45-45-45-45

IF: 25-60  
FF: 73-75

ISIP: 918#  
FSIP: 840#

Rec: 85' Clean Oil  
100' OCM



CHARGE TO:  
BASED OIL  
 ADDRESS  
 CITY, STATE, ZIP CODE

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 KCC WICHITA

TICKET No. **5889**  
 PAGE 1 OF 1

SERVICE LOCATIONS  
 1. NESS COOKS  
 2.  
 3.  
 4. REFERRAL LOCATION

WELL/PROJECT NO. #1  
 LEASE ATKISSON  
 COUNTY/PARISH GRAHAM  
 STATE KS  
 CITY

TICKET TYPE  SERVICE  SALES  
 CONTRACTOR MURPHY DRUG #16  
 RIG NAME/NO.  
 SHIPPED VIA CT  
 DELIVERED TO LOUDDON  
 ORDER NO.

WELL TYPE OIL  
 WELL CATEGORY DEVELOPMENT  
 JOB PURPOSE 8 5/8" SURFACE  
 WELL PERMIT NO.  
 WELL LOCATION HOLCOMB - 14E 3N 12W, SS

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #105		70	ME		2.50	175.00
576		1			PUMP SERVICE		1	STBS	220	550.00	550.00
410		1			TOP PLUG		1	EA	858"	60.00	60.00
325		1			STANDARD CEMENT		150	SKS		7.00	1050.00
279		1			BENTONITE GEL		3	SKS		11.00	33.00
278		1			CALCIUM CHLORIDE		4	SKS		25.00	100.00
581		1			SERVICE CHARGE CEMENT		150	SKS		1.00	150.00
583		1			DRAZAGE		14720	LBS	515.2 TM	.85	437.92

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X. Jim K Beard  
 DATE SIGNED 9-12-03 TIME SIGNED 2030  
 A.M.  
 P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				2555.92
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TAX
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL

JOB LOG

CONFIDENTIAL

SWIFT Services, Inc.

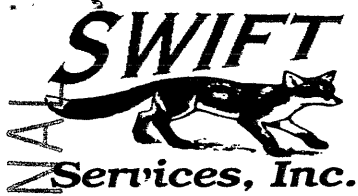
ORIGINAL

DATE 9-12-03

PAGE NO. 1

CUSTOMER **BARD OIL** WELL NO. **#1** LEASE **ATKISSON** JOB TYPE **8 5/8" SURFACE** TICKET NO. **5889**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2000							ON LOCATION
								KCC
								OCT 27 2003 TD - 220 8 5/8" 24"
								TP - 220
								CONFIDENTIAL SET @ 219.66
								15' CMT LEFT IN PIPE
	2210							BREAK CIRCULATION
	2220	5 1/2	36.3		✓			MIX CEMENT - 150 SLS STANDARD 2% GEL, 3% OIL
								RELEASE PLUG
	2228	7	0		✓			DISPLACE PLUG
	2230		13					PLUG DOWN - SHUT IN
								CIRCULATED 25 SLS CEMENT TO POT
								WASH-UP
								RACK-UP
	2300							JOB COMPLETE
								THANK YOU
								WAVE DALE BLAKE



CHARGE TO: Bound Oil Co.  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

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 KCC WICHITA

TICKET No. 6017  
 PAGE 1 OF 2

SERVICE LOCATIONS 1. Cherry, Ks. WELL/PROJECT NO. #1 LEASE A+Rinson COUNTY/PARISH Rooks STATE Ks. CITY DATE 9-21-03 OWNER  
 2. TICKET TYPE  SERVICE CONTRACTOR MURFIN OIL RIG NAME/NO. SHIPPED VIA CLT DELIVERED TO Location ORDER NO.  
 3. WELL TYPE Oil WELL CATEGORY Development JOB PURPOSE Cond. 5 1/2" Procl. Csg. WELL PERMIT NO. WELL LOCATION  
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #103	70	mi			2.50	175.00
579		1			Pump Service	1	ea			1,500.00	1,500.00
407		1			Insert+Float Shoe	1	ea	5 1/2	in	230.00	230.00
408		1			DU + Plug Set	1	ea	"		2,150.00	2,150.00
411		1			Recip. Scratchers	12	ea	"		30.00	540.00
402		1			Centralizers	9	ea	"		44.00	396.00
403		1			Cond. Band Ret	1	ea	"		125.00	125.00
280		1			FloCheck	500	gal			1.50	750.00
					Sec Continuation						6,234.00

KCC  
 OCT 27 2003  
 CONFIDENTIAL

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS  
 DATE SIGNED: [Signature] TIME SIGNED:  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				12,100.83
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX 457.24
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 12,558.07
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.  
 SWIFT OPERATOR: [Signature] APPROVAL: [Signature]  
 Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 6017

CUSTOMER *Baird Oil Co.* WELL *A+Risson #1* DATE *9-21-03* PAGE *5* OF *2*

ORIGINAL

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OCT 7 2003

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581  
583

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT		
		LOC	ACCT	DF										
326		1				60/40 Poz	40	SP3			5.40	216	00	
325		1				Standard	200	SP3			7.00	1400	00	
330		1				SMOC	210	SP3			9.25	2,647	50	
277		1				Gilsonite	500	#			30	150	00	
285		1				CFR-2	100	#			2.25	275	00	
283		1				Salt	1,700	#			15	255	00	
276		1				Florele	103	#			90	92	20	
SERVICE CHARGE											1.00	450	00	
MILEAGE CHARGE						TOTAL WEIGHT	LOADED MILES	TON MILES				1.25	1,348	63
						45332	170	1536.62						

CONTINUATION TOTAL **6,234.83**



CUSTOMER *Baird Oil Co.* WELL NO. *41* LEASE *At Risson* JOB TYPE *Long String* TICKET NO. *6017*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2000							on loc. Rig laying down D.P. Put Recipe Scratches on 2 on Shoe Joint KCC 4 on JTs # 3, #6, #7, #8 OCT 27 2003 Cnd: on #1, 3, 4, 6, 7, 8, 11, 47 CONFIDENTIAL DU on #45 @ 1685'
	2310							Basket on #45 Drop Ball
	2325							Circulate & Reciprocate Csg.
	2415							Plug mouse hole & Rat hole.
	2421		5 12					Pump 5 <sup>50</sup> H <sub>2</sub> O spacer Pump 500gal Flocheck Pump 5 <sup>50</sup> H <sub>2</sub> O spacer MTX 200sib standard 18% salt Lead with 40sib 60/40 for Scavenger
	2440		87					Finished mixing wash Pump & line Displace shut off Plug 46 <sup>50</sup> H <sub>2</sub> O 41 <sup>50</sup> mud 1500 Plug down 15 wpsi holding Release Float held
	0115							Drop opening Plug 1100 open DU 1100psi MTX 210sib SMOC Finished mixing
	0145		41					Displ. closing plug 1500 Plug down 1500psi holding Release Press. DU closed Circulated 36sib cont to pit wash and rack up track JOS Complete

*Handwritten signature*