Kansas Corporation Commission OIL & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIP

Operator: License # 33250

	& LEASE	ORIO	3IN	AL
API No. 15 - 191-22	2415-00-00			
County: Sumner				
NW_NENE	Sec. <u>33</u> Twp	. <u>34</u> S. R. <u>2</u>	✓ East _	West
4950	feet from	Ø/ N (circle one) L	ine of Sect	tion
		∅ / W (circle one)		
Footages Calculated				
	NE SE	, i		
Lease Name: Sco			3	
Field Name: Padg				
Producing Formatio				
<u> </u>		Kelly Bushing: 12	200	
t e		Kelly Bushing: otal Depth:		
•	•	•		
		mented at 282		
Multiple Stage Cem	J		Yes	
1				
4		rculated from		
feet depth to	ALTIN	w/ 2-14-0	7 °	x cmt.
Drilling Fluid Mana (Data must be collecte	agement Plan		-	
Chloride content 2	200 ppi	m Fluid volume_1	000	_ bbls
	Evanora			
Dewatering method	used <u>-vapore</u>	ition		
Dewatering method Location of fluid dis		offsite:		
Location of fluid dis	sposal if hauled c	offsite:	ECEIVE	
Location of fluid dis	sposal if hauled c	offsite: KANSAS CUF	RPORATION	COMM
Location of fluid dis Operator Name:	sposal if hauled c	MANSAS CJE	PORATION V 2 5 2	сомм 003
Location of fluid dis Operator Name: Lease Name: Quarter Sec	sposal if hauled c	KANSAS CAR License No.NO	PORATION V 2 5 2 East	003 West
Location of fluid dis Operator Name:	sposal if hauled c	KANSAS CAR License No.NO S. R. CONSE	PORATION V 2 5 2	003 West
Location of fluid dis Operator Name: Lease Name: Quarter Sec	sposal if hauled c	KANSAS CAR License No.NO S. R. CONSE	RPORATION V 2 5 2 East RVATION DIV	003 West
Location of fluid dis Operator Name: Lease Name: Quarter Sec	c. Twp. Do no Commission, 1 well. Rule 82-3-in writing and subtrt shall be attach	KANSAS CAR License No.NO S. R. CONSE OCKET NO.: 30 S. Market - Room 130, 82-3-106 and 80 omitted with the form ed with this form. AL	East East ExATION DIN ICHITA, KS	COMMI 003 West VISION chita, pply. 82-3-
Location of fluid dis Operator Name: Lease Name: Guarter Sec County: e Kansas Corporation of a wononths if requested id geologist well repo	c. Twp. Do n Commission, 1 vell. Rule 82-3-in writing and subtract shall be attach with all temporar	License No.NO S. R. CONSE	East East Exertion DIN CHITA, KS	COMM OO3 West /ISION chita, pply. 32-3- TING
Location of fluid dis Operator Name: Lease Name: Quarter Sec County: E Kansas Corporatio or conversion of a wanonths if requested id d geologist well repoubmit CP-111 form was	c. Twp. Do no Commission, 1 vell. Rule 82-3-in writing and subort shall be attach with all temporar istry have been f	KANSAS CAR License No.NO S. R. CONSE OCKET NO.: 30 S. Market - Room 130, 82-3-106 and 8 omitted with the form. AL ily abandoned wells. ully complied with an	East East Exertion DIN CHITA, KS	COMM OO3 West /ISION chita, pply. 32-3- TING
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Location of fluid dis Operator Name: Lease Name: Quarter Sec County: e Kansas Corporatio or conversion of a w nonths if requested i d geologist well repo ubmit CP-111 form w the oil and gas indu-	c. Twp. Do n Commission, 1 well. Rule 82-3-in writing and subtract shall be attach with all temporar estry have been f	License No. NO. S. R. CONSE OCKET NO.: 30 S. Market - Room 130, 82-3-106 and 80 Omitted with the form. AL ily abandoned wells. Ully complied with an Office Use ONLY dentiality Attached	East East Exertion DIN CHITA, KS	COMM OO3 West /ISION chita, pply. 32-3- TING
Location of fluid dis Operator Name: Lease Name: Quarter Sec County: e Kansas Corporatio or conversion of a w nonths if requested i d geologist well repo ubmit CP-111 form w the oil and gas indu-	on Commission, 1 on Commission, 1 vell. Rule 82-3- in writing and sub rrt shall be attach with all temporar istry have been f	KANSAS CAR License No.NO S. R. CONSE OCKET No.: 30 S. Market - Room 130, 82-3-106 and 8 Omitted with the form. AL ily abandoned wells. ully complied with an Office Use ONLY dentiality Attached	East East Exertion DIN CHITA, KS	COMM OO3 West /ISION chita, pply. 32-3- TING
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Name: Delta Petroleum Corporation	County: Sumner
Address: 475 17th St, Ste 1400	NW_ NENE Sec. 33 Twp. 34 S. R. 2
D 00.0000	4950 feet from (S) N (circle one) Line of Section
City/State/Zip: Denver CO 80202 Purchaser: STG	feet from (6) W (circle one) Line of Section
Operator Contact Person: Randall K. Arnold CONFIDENTIAL	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 293-9133	(circle one) NE SE NW SW
Contractor: Name: Berentz Drilling Company, Inc.	Lease Name: Scott Well #: 3
	Field Name: Padgett
License: 5892 Wellsite Geologist:	Producing Formation:
	Elevation: Ground: 1195 Kelly Bushing: 1200
Designate Type of Completion:	Total Depth: 3785 Plug Back Total Depth:
New Well Re-Entry Workover	Amount of Surface Pipe Set and Cemented at 282 Feet
Oil SWD SIOW Temp. Abd.	
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Orther (Core, WSW, Expl., Cathodic, etc)	
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt. ALT I with Z-14-07
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 2200 ppm Fluid volume 1000 bbls
Plug BackPlug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name: KANSAS CARPORATION COMMIS
Other (SWD or Enhr.?) Docket No	
10-08-03 10-19-03	Lease Name: License No. NOV 2 5 2003
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS. R East West
Trecompletion Date Trecompletion Date	County: Docket No.: CONSERVATION DIVISION WICHITA, KS
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	
All requirements of the statutes, rules and regulations promulgated to regul herein are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature: // Amelel / Chro	KCC Office Use ONLY
Title. Manager of Operations Date 11-12-03	Letter of Confidentiality Attached
12th November	Letter of Comidentiality Attached
Subscribed and sworn to before me this 12 cm day of 10 vember 10	A/A/ Wireline Log Received
Title: Manager of Operations Date: 11-12-03 Subscribed and sworn to before me this 12th day of November 20_03	Geologist Report Received
Notary Public: Jamel (lensly NOTA	UIC Distribution
10.02.07	1
Date Commission Expires: 10-03-07	<u>v /o</u> ₹
	apoliti
Million Co.	UIC Distribution UC Distribution

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Delt				Le	ase Name	Scott	A total	Well #: 3	415-00-00	
Sec. 33 Twp. 34	4S. R. 2	_ V Ea	ast West	Co	unty: Sun	nner A	P.L-15-1	91-22	415-00-00	
INSTRUCTIONS: Sh tested, time tool open temperature, fluid rec Electric Wireline Logs	overy, and flow ra	ng and sn tes if gas	lut-in pressures to surface test,	s, whethe along wi	er shut-in n	ressure reache	d static level byd	roctatic proces	tests giving interval ures, bottom hole ded. Attach copy of all	I
Drill Stem Tests Taker	•	✓	Yes No	THE PARTY OF THE P		Log Forma	ation (Top), Depth	and Datum	Sample	
Samples Sent to Geo	logical Survey		Yes No		Nai	me		Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)			Yes No			. 8	KCC		KECEIVE	
List All E. Logs Run:									NOV 2 5	2003
						CO	VEIDENTIA	is to the second of the second	CONSERVATION D WICHITA, K	
		Rep		RECOR		lew Used termediate, produ	ction, etc.			
Purpose of String	Size Hole Drilled		ize Casing et (In O.D.)		Weight bs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives	
Surface	12 1/4	8 5/8		23		292	Class A	155 -	3% CC	_
Production			,							
Purpose: —— Perforate —— Protect Casing —— Plug Back TD	Depth Top Bottom	Тур	ADDITIONAL		ITING / SQ	UEEZE RECOR		Percent Additive	S	
Plug Off Zone								The second secon		-
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					pe	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
			-							1
,									m.	
			*	•						
TUBING RECORD	Size	Set At		Packer	r At	Liner Run	Yes No			,
Date of First, Resumerd P	roduction, SWD or E	inhr.	Producing Met	hod	Flowing	g Pumpi		Othe	er <i>(Explai</i> n)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	r B	bls. G	as-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF C	OMPLETIC	N			Production Inter	val			
Vented Sold Sold (If vented, Subm	Used on Lease		Open Hole	Pe	rf. D	ually Comp.	Commingled	,		

CONFIDENTIAL

BLUE STAR ACID SERVICE, INC.

Customer Order No.

API#15-191-22415-00-00

ORIGINAL

PO Box 103

Eureka, Kansas 67045

Cementing Ticket and Invoice Number

Nº 5003

10-9-0 Owner		3	3 345	126	6.30 Am	10:30	/73 JOB Began		Completed Son
*****		* .	Contractor	7		Charge To		***	<u> </u>
	Petroleum Con		Berew	12 Del	9. Co.	Del-f	4 Petro	leum C	ORP.
475 17	57. STe. # 14	100	Den	vveR			0		
		Place			County	160.	<u> </u>		
Scom Depth of Well	Depth of Job	60 10		-8%	Summer		KANS	95	
Kind of Job	390	1 2	New Size _ Used Weight	man At	Size of Hole Amt. and Kind	555ks	Cement Left in casing by) (Request)	20' leet
Kind of Job	· Mariana				Orillpipe		Rotary)	/ Necessity _	feet
	SURFACE		·	1	Tubing		All adjunctions and a little of the little o	JCK No. #1	2
			Remarks 596	et, M	leeting: Rig	up to	8% C	sing. R	PEAK
Price Reference I	No# /		A 1	TION W	11th 10 BLC	- Legister 8			SS SKS
Price of Job	425.00	_ '	Regular	· Ceme	ent with 3		2.1 -96		per/sk.
•	7.0.00	- .	Shut do	www. R	elease Plug.	DISPLACE		17 866	Fresh
Second Stage	37 4844	- .	WAKE.	ShuT.	CASING INS.	1	molete.	Rig do	
Mileage 80 >	180.00	_	500d (ement.	Returns to	SURFAC	= 48	and the same	ery.
Other Charges		_ -	·			· · · · · · · · · · · · · · · · · · ·			
Total Charges	605.00	-		- दुः।				<u> </u>	
					W. F. F.	3			
Samuelar Fig.	UN MCCOY						***		
leiper ALLe	A			* .	-CONEIDEN	<u>IIAL </u>			
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The above job was	done under supervison of the ov	**************************************	istrict	eeka_		State	15		1.0
The above job was	done under supervison of the ov	wner, operator, o	or his agent whose	e signature appe		2000	,	us Beri	ente De
The above job was	done under supervison of the ov	wner, operator, o	or his agent whose	e signature appe		State ALLE & L	,	Agent of contra	ente De
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The above job was	done under supervison of the ov	wner, operator, o	or his agent whose	e signature appe		2000	y Denn		
Quantity Sacks	Regular C	wner, operator, o	Sales BRAND AND	e signature appe	× <u>c</u>	2000	PRICE	То	TAL
Ouantity Sacks 155 5K: 440 #	Regular C	wner, operator, o	Sales BRAND AND	e signature appe	× <u>c</u>	2000	PRICE	120	TAL /. 25
Quantity Sacks	Regular C	wner, operator, o	Sales BRAND AND	e signature appe	× <u>c</u>	2000	PRICE 7.75	120 120	TAL 1.25 4.00
Ouantity Sacks 155 5K: 440 #	Regular C	wner, operator, o	Sales BRAND AND	e signature appe	Materials Only	2000	PRICE	120 120	TAL /. 25
Ouantity Sacks 155 5K: 440 #	Regular C	wner, operator, o	Sales BRAND AND	e signature appe JK YOU S Ticket for N O TYPE	Materials Only	CALLED B	PRICE 7.75	120 120	TAL 1.25 4.00
Ouantity Sacks 155 5K: 440 #	Regular C	wner, operator, o	Sales BRAND AND	e signature appe	Materials Only MECEIVED CORPORATION COMM	CALLED B	PRICE 7.75	120 120	TAL 1.25 4.00
Ouantity Sacks 155 5K: 440 #	Regular C	wner, operator, o	Sales BRAND AND	e signature appe	Materials Only	CALLED B	PRICE 7.75	120 120	TAL 1.25 4.00
Ouantity Sacks 155 5K: 440 #	Regular C	wner, operator, o	Sales BRAND AND	e signature appe	Materials Only MECEIVED CORPORATION COMM	CALLED B	PRICE 7.75	120 120	TAL 1.25 4.00
Ouantity Sacks 155 5K: 440 #	Regular C	wner, operator, o	Sales BRAND AND	e signature appe	Materials Only MECEIVED CORPORATION COMM	CALLED B	PRICE 7.75, 35, 1.00	120 120	TAL 1.25 4.00
Ouantity Sacks 155 5K: 440 #	Regular C	wner, operator, o	Sales BRAND AND	e signature appe	Materials Only MECEIVED CORPORATION COMM NOV 2 5 2003	CALLED B	PRICE 7.75 ,35 1.00	120 120	TAL 1.25 4.00
Ouantity Sacks 155 5K: 440 #	Regular C CACI2 39 Flocele '4	Mer, operator, o	Sales BRAND AND	e signature appe	Materials Only MECEIVED CORPORATION COMM NOV 2 5 2003	CALLED B	PRICE 7.75 , 35 1.00	120 120 15 4	TAL 1.25 4.00
Ouantity Sacks 155 5K: 440 #	Regular C CACI2 39 Flocele 'H	Mer, operator, o	Sales BRAND AND	e signature appe	Materials Only MECEIVED CORPORATION COMM NOV 2 5 2003	SSION	PRICE 7.75 , 35 1.00	120 120	TAL 1.25 4.00
Ouantity Sacks 155 8 K. 440 # 40 #	Pegular C CACI2 39 Flocele 4	/ASS	Sales BRAND AND	e signature appe	Materials Only MECEIVED CORPORATION COMM NOV 2 5 2003	SSION	PRICE 7.75 , 35 1.00	TO 120 15 24	TAL 7.25 4.00 0.00
Ouantity Sacks 155 5K: 440 #	Regular C CACI2 39 Flocele '4	/ASS	Sales BRAND AND	e signature appe	Materials Only MECEIVED CORPORATION COMM NOV 2 5 2003 INSERVATION DIVISION WIGHTA, K8	SSION	PRICE 7.75 , 35 1.00	120 120 15 4/	TAL 7.25 4.00 0.60
Quantity Sacks 155 \$ K	Regular C CACI2 39 Flocele '4	/ASS	Sales BRAND AND	e signature appe	Materials Only KECEIVED CORPORATION COMM NOV 2 5 2003 INSERVATION DIVISION WIGHTA, KE	SSION	PRICE 7.75 .35 1.00	120 120 15 4/ 4/0 77.	TAL 7.25 4.00 0.60
Quantity Sacks 155 \$ K; 440 # 40 #	Regular C CACI2 39 Flocele '4	/ASS	Sales BRAND AND	e signature apper in the signature apper in the signature apper in the signature appears in the signature in	Materials Only HECEIVED CORPORATION COMM NOV 2 5 2003 INSERVATION DIVISION WIGHTA, KS	SSION	PRICE 7.75 , 35 1.00	120 120 15 40 40 77. 465.	TAL 7. 25 4. 00 0. 00 7. 00 7. 00 7. 00 7. 00 7. 00 7. 00 7. 00
Quantity Sacks 155 \$ K	Pegular C CAcl2 39 Flocele '4	Per Plus	Sales BRAND AND	e signature apper in the signature apper in the signature apper in the signature apper in the signature appearance in the signature in the sig	Materials Only MECEIVED CORPORATION COMM NOV 2 5 2003 NSERVATION DIVISION WIGHTA, KS /55 5 6 5 Handling	SSION 8 Dumping	PRICE 7.75 ,35 /.00 40.00 ,50 ,80	120 120 15 40 40 77. 465.	TAL 7.25 4.00 0.60
Quantity Sacks 155 \$ K	Regular C CACI2 39 Flocele '4	Per Plus	Sales BRAND AND	e signature apper in the signature apper in the signature apper in the signature apper in the signature appearance in the signature in the sig	Materials Only MECEIVED CORPORATION COMM NOV 2 5 2003 INSERVATION DIVISION WIGHTA, KS Mileage / Sub Total	SSION 8 Dumping	PRICE 7.75 ,35 /.00 40.00 ,50 ,80	120 120 15 4/ 4/6 77, 4/65, 2/5/8	TAL 7. 25 4. 00 0. 00 7. 00 7. 00 7. 00 7. 00 7. 00 7. 00 7. 00