

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 33250
Name: Delta Petroleum Corporation
Address: 475 17th St, Ste 1400
City/State/Zip: Denver CO 80202
Purchaser: STG
Operator Contact Person: Randall K. Arnold
Phone: (303) 293-9133
Contractor: Name: Berentz Drilling Company, Inc.
License: 5892
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

10-08-03	10-19-03	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 191-22415-00-00

County: Sumner

NW NENE Sec. 33 Twp. 34 S. R. 2 East West

4950 feet from (S) N (circle one) Line of Section

990 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Scott Well #: 3

Field Name: Padgett

Producing Formation: _____

Elevation: Ground: 1195 Kelly Bushing: 1200

Total Depth: 3785 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 282 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

ALT I WHM 2-14-07

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 2200 ppm Fluid volume 1000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____ **RECEIVED KANSAS CORPORATION COMMISSION**

Lease Name: _____ License No. NOV 25 2003

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: **CONSERVATION DIVISION WICHITA, KS**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

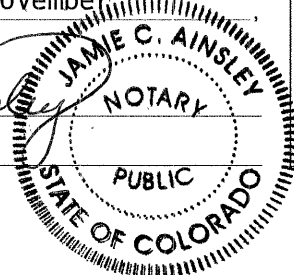
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randall K. Arnold
Title: Manager of Operations Date: 11-12-03

Subscribed and sworn to before me this 12th day of November

20 03
Notary Public: Jaime C. Ainsley

Date Commission Expires: 10-03-07



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

✓

X

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Delta Petroleum Corporation Lease Name: Scott Well #: 3
Sec. 33 Twp. 34 S. R. 2 [X] East [] West County: Sumner ADI 15-191-22415-00-00

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No (Attach Additional Sheets)

Samples Sent to Geological Survey [] Yes [] No

Cores Taken [] Yes [X] No

Electric Log Run [X] Yes [] No (Submit Copy)

List All E. Logs Run:

[] Log Formation (Top), Depth and Datum [] Sample Name Top Datum

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CASING RECORD [X] New [] Used Report all strings set-conductor, surface, intermediate, production, etc. Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacs Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD Size Set At Packer At Liner Run [] Yes [] No Date of First, Resumerd Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain) Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval [] Vented [] Sold [] Used on Lease (If vented, Submit ACO-18.) [] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify)

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ORIGINAL

BLUE STAR
ACID SERVICE, INC.

API # 15-191-22415-00-00

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

No. 5003

Date 10-9-03	Customer Order No.	Sec. 33	Twp. 34S	Range 2E	Truck Called Out 6:30 AM	On Location 10:30 AM	Job Began 12:05 PM	Job Completed 12:30 PM
Owner Delta Petroleum Corp.		Contractor Berentz Drilg. Co.			Charge To Delta Petroleum Corp.			
Mailing Address 475 17 th St. Ste. #1400		City Denver			State Co. 80202			
Well No. & Form Scott # 3		Place		County Sumner		State Kansas		
Depth of Well 292'	Depth of Job 290'	Casing (New) Used	Size 8 5/8	Weight 23 #	Size of Hole Amt. and Kind 1 1/4 155 SKS	Cement Left in casing by	Request Necessity 20'	feet
Kind of Job SURFACE					Drillpipe	(Rotary) Cable	Truck No. # 12	

Price Reference No.	# 1
Price of Job	425.00
Second Stage	
Mileage 807	180.00
Other Charges	
Total Charges	605.00

Remarks: Safety Meeting: Rig up to 8 5/8 casing. Break Circulation with 10 bbl fresh water. Mixed 155 SKS Regular Cement with 3% Cacta, 1/4" floccle per/sk. Shut down. Release Plug. Displace with 17 bbl fresh water. Shut casing in. Job complete. Rig down. Good Cement Returns to SURFACE = 4 bbl slurry.

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Cementer Kevin McCoy
 Helper Allen, Justin District Eureka State Ks
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
Thank you Called By Dennis (Berentz Drilg)
 Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
155 SKS	Regular Class "A" Cement	7.75	1201.25
440 #	Cacta 3%	.35	154.00
40 #	Floccle 1/4" per/sk	1.00	40.00
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1	8 5/8 Wooden Plug	40.00	40.00
Plugs	155 SKS Handling & Dumping	.50	77.50
	7.48 TONS Mileage 80	.80	465.92
	Delivered by Truck No. #3		Sub Total 2583.67
	Delivered from Eureka		Discount
	Signature of operator <u>Kevin McCoy</u>	Sales Tax 5.3%	136.93
		Total	2,720.60