KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

CONFIDENTIAL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Name: JOHN O. FARMER, INC.RE Address: P.O. BOX 352 NB NV. NW. NW. Sec. 16 Twp. 9 s. R. 21W □ East X	Operator: License # 5135	API No. 15 - 065-22,915-00-00
City/State/Zip: RUSSel1, KS 67665 Purchaser: Operator Contact Person: John O. Farmer, IV Phone: (785_) 483_3144 Confinetor: Name: Discovery Drilling Co. Declared Geologies: Matt Dreiling All 6 1 1 2073 Designate Type of Completion: X New Well Re-Entry Work@NFIDENT[AL Clark Geologies: Matt Dreiling All 6 1 1 2073 Designate Type of Completion: X New Well Re-Entry Work@NFIDENT[AL Clark Geologies: Matt Dreiling All 6 1 1 2073 Designate Type of Completion: X New Well Re-Entry Work@NFIDENT[AL Clark Geologies: Matt Dreiling All 6 1 1 2073 Designate Type of Completion: X New Well Re-Entry Work@NFIDENT[AL Clark Geologies: Matt Dreiling All 6 1 1 2073 Designate Type of Completion: X New Well Re-Entry Work@NFIDENT[AL Clark Geologies: Matt Dreiling All 6 1 1 2073 Designate Type of Completion: Quas ENHR SIGW X Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Commingled Docket No. Dual Completion Docket No. Outler (SWD or Enhr.?) Docket No. Dewatering method used Evaporation Location of fluid disposal if hauled offsite: Operator Name: License No: County: Docket No. Docket No. Norial File Management Plan (Cata mast te existed forton the Reserve Pil) Chioride content 14,000 ppm Fluid volume 320 Dewatering method used Evaporation Docket No. Quarter Sec. Twp. S. R. Desaid County: Docket No. Docket No. Docket No. Docket No. Docket No. Docket No. Outle (SWD or Enhr.?) Docket No. County: Docket No. County: Docket No. County: Docket No. Norial File Sec. Docket No. County: Docket No. Coun	Name: JOHN O. FARMER, INC.REC 1, 2003	
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Contractor: Name: Discovery Drilling Co. Total Name: Designate Type of Completion: Work@@NFIDE.NTIAL Total Name: Designate Type of Completion: Work@@NFIDE.NTIAL Total Depth: Total Dept	City/State/Zip: Russell, KS 67665	330 feet from (N) (circle one) Line of Section
Contractor: Name: Discovery Drilling Co. Total Name: Designate Type of Completion: Work@@NFIDE.NTIAL Total Name: Designate Type of Completion: Work@@NFIDE.NTIAL Total Depth: Total Dept	Purchaser:	330 feet from (W)(circle one) Line of Section
Phone: (785_) 483_3144 Contractor: Name: Discovery Drilling Co. License: 31548 Walth Dreiling AuG 11 2003 Designate Type of Completion: X New Well Field Name: Clack "A" Well #: 2 Field Name: Clack "A" Well #: 2 Field Name: Morel Producing Formation: None Elevation: Ground: 2228 ' kelly Bushing: 2236 ' Total Depth: 3797 ' Plug Back Total Depth: 226.80 V Amount of Surface Pipe Set and Cemented at 226.80 V Multiple Stage Cementing Coller Used? Ves [If Workover/fle-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Original Total Depth: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Comp. Date: Original Total Depth: Original Comp. Other (SWD or Enhr.?) Dual Completion Docket No. Original Total Depth: Original Completion Date or Recompletion Date Norel Morel Dual Completion Docket No. Original Total Depth: Original Comp. Date: Original Comp. Original Co	Operator Contact Person: John O. Farmer, IV	Footages Calculated from Nearest Outside Section Corner:
Lease Name: Discovery Drilling Co. Toc		
Committed Completion: Signate Completion: Work W		
Wellsite Geologist: Matt Dreiling AuG 1 1203 Designate Type of Completion: X New Well Re-Entry Work@ONFIDENTIAL Oil SWD SIOW Temp. Abd. Gas ENHR SIGW X Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Despening Re-perf. Conv. to Entr/SWD Plug Back Total Depth: Despening Re-perf. Conv. to Entr/SWD Plug Back Total Depth Docket No. Other (SWD or Enhr.?) Doubl Completion Docket No. Other (SWD or Enhr.?) Doubl Completion Date None Elevation: Ground: 2228 ' Kelly Bushing: 2236 ' Total Depth: 3797 ' Plug Back Total Depth: Amount of Surface Pipe Set and Cermented at 226.80 Multiple Stage Cementing Collar Used? Yes [1] If yes, sow depth set If Alternate II completion, cament circulated from feet depth to w// sx Well Name: Original Total Depth: Despening Re-perf. Conv. to Entr/SWD Plug Back Total Depth Commingled Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Operator Name: Lease Name: License No: Quarter Sec. Twp. S. R. East County: Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichi Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 823-106 and 82-3-107 and Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTIT TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the staten herein are complete antifecency for the best of my knowledge. Signature: You Co		Morol
Designate Type of Completion: X New Well Re-Entry Work Temp. Abd. Gas ENHR SIGW Multiple Stage Cementing Collar Used? Yes 5 If Yes, show depth set 1! Alternate II completion, cement circulated from feet depth to www. SX Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Original Comp. Date: Original Total Depth: Original Total Depth: Original Comp. Date: Plug Back Plug Back Total Depth Docket No. Other (SWD or Enhr.?) Docket No. Synud Date or Data Reached TD Completion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichin Instructions of side two of this form with be held confidential for a period of 12 months if requested in writing and submitted with the form. ALL CEMENTI TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Signature: Work of Conflict Use ONLY Elevation: Ground: 3797 ' Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at 226.80 V Multiple Stage Cementing Collar Used? Yes 5 If Mu		. DI
Total Depth: 3797 Plug Back Total Depth: 226.80 Gas ENHR SIGW X Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: 6th Workover/Re-entry: Old Well Info as follows: Operator: 6th Workover/Re-entry: Old Well Info as follows: Operator: 6th Workover/Re-entry: Old Well Info as follows: Operator: 7th Well Name:	8.800 to 1.800 to 1.8	
Oil SWD SIOW Temp. Abd. Gas ENHR SIGW X Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Other (SWD or Enhr.?) Ooked No. Other (SWD or Enhr.?) Date Reeched TD Completion Date Nordingletion Date INSTRUCTIONS: An original and two copies of this form shell be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Witch Information of side two of this form will be held confidential for a period of 12 months; I requested in writing and submitted with the form (see rule 22 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with the form set of my knowledge. Signature: Wall Name: Drilling Ft-id Management Plan (Cata muel be collected from the Reserve Pil) If Yes I yes, show depth set If Allerante II completion, cement circulated from set of the tom depth set of freet depth to www. If Allerante II completion, cement circulated from set of the tom depth set of the set of the form set of the set of my knowledge. In In It yes, show depth set of the set of the set of the set of the set of my knowledge. In It yes, show depth set of the set of t	and a state of the	
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Well Name: Original Comp. Date: Original Total Depth: Despening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Date Reached TD Completion Date Necompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichi Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apprintendentially in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTI TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Signature: Well Name: Drilling Fillet Management Plan ((Data must be coliected from the Reserve Pit) Chloride content 14,000 ppm Fluid volume 320 Dewatering method used Evaporation Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichi Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apprintendentially in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTII TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. KCC Office Use ONLY	1	
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Original Comp. Date: Original Total Depth: O	Operator:	feet depth tosx cmt.
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Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. G/28/03 7/3/03 7/4/03 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichi Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 app Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTIN TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Signature: Donn O Farmer IV Demotes No. Quarter Sec. Twp. S. R. Deast County: County: Donn O Farmer IV Demotes No.: County: Donn O Farmer IV Demotes No.: County: Donn O Farmer IV Demotes No.: County: County: Lease Name: License No.: Quarter Sec. Twp. S. R. Deast County: County: Donn O Farmer IV Demotes No.: County: Donn O Farmer IV Demotes No.: County: Donn O Farmer IV Demotes No.: County: Donn O Farmer IV Demotes No.: County: Demotes No.: Demotes No.: Lease Name: Lease Name	in the state of th	•
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	Plug BackPlug Back Total Depth	Dewatering method used Evaporation
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Signature: John O. Farmer IV KCC Office Use ONLY	Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
John O. Farmer IV		te the oil and gas industry have been fully compiled with and the statements
	Signature: All James IV	KCC Office Use ONLY
Title: Vice-President Date: 8-1-03 Letter of Confidentiality Attached	17 co Drogidant	Letter of Confidentiality Attached
Subscribed and sworn to before me this 1st day of August	Subscribed and sworn to before me this 1st day of August	If Denied, Yes Date:
Wireline Log Received		Wireline Log Received
X\$ 2003 Geologist Report Received	$\times 2003$ \times \times \times	Geologist Report Received
Notary Public:	Margaret A. Schulte	UIC Distribution
Date Commission Expires: WHAT PUBLE - State of Manage In	A WEAR FELL - Size of Norga I	

Operator Name: JOI		, INC	1	Leas	e Name:	CLACK	"A"	Well #:	2	
Sec. 16 Twp	9 s. R. 21W	☐ East	X West		ty:		m i i			
INSTRUCTIONS: Sho tested, time tool open a temperature, fluid recov Electric Wireline Logs a	and closed, flowing a very, and flow rates	and shut- if gas to	-in pressures, surface test, a	whether s long with	shut-in pre	ssure reached s	tatic level, hydro	ostatic pressu	es hottom hole	
Drill Stem Tests Taken (Attach Additional Sh	neats)	X Ye	es No		X)L	og Formatio	n (Top), Depth a	and Datum	Sample	
Samples Sent to Geolo	odical Survey	X Ye	s []No		Nam	е ,		Тор	Datum	
Cores Taken	gradi out to,	∑ .c			Anh	nydrite	te 171		(+521)	
Electric Log Run		X Ye				peka			(-935)	
(Submit Copy)		E 1	,s	Heebne					(-1144)	
List All E. Logs Run:					1	conto			(-1167)	
List All L. Logs Hull.					i	sing/KC		3420'	(-1184)	
adiation Guar	~			•	Sta		3598'		(-1362)	
ual Induction	Log				1	se/KC ouckle		3632'	(-1396)	
					•	r.D.		3726 ' 3796 '	(-1490) (-1560)	
			0.4011.0					3/90	(-1360)	
		Repor	CASING I t all strings set-c		1	w Used rmediate, producti	on etc			
Purpose of String	Size Hole	Size	e Casing	We	right	Setting	Type of	# Sacis	Type and Percent	
Surface Pipe	12½"	~~~~~~~	(In O.D.) 5/8 "		./Ft.	Depth	Cement	Used	Additives	
Surface Fipe	124"	0	3/6 "	24	1 #	226.80'	Common	150	2%Ge1&3%CC	
NI 48							······································			
							THE THE TAXABLE PARTY OF TAXABLE PART			
Purnoeci Desth			[TING / SQUEEZE RECORD						
Perforate Top Bottom Type		Туре	of Cement #Sacks Used			Type and Percent Additives				
Plug Back TD Plug Off Zone										
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type										
Specify Footage of Each Interval Perform			orated		(Am	ount and Kind of Ma	iterial Used)	Depth		
				dd Mae Principle - Ngagan ar a sga e a sh dd sia				did in game de pidde y an hygan y through an e game game de a gellan e ag		
		and a constitution of the second section of					Web war ere was layed and and a decrease a second and a second and a second as a second as a second as a second	rae lakura shika aar — in saskendinasha diiga taasaanan a		
TUBING RECORD	Size	Set At		Packer	At	Liner Run]Yes [] No			
Date of First, Resumerd P	roduction, SWD or Ent	r.	Producing Meth	od		,				
,	,				Flowing	Pumpin	g 🔲 Gas Lif	t Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil Bi	ols.	Gas	Mcf	Wate	er Bb	ls. G	las-Oil Patio	Gravily	
Disposition of Gas	METHOD OF CO	MPLETIO	Ŋ		***************************************	Production Interv	al			
Vented Sold	Used on Lease		Open Hole	Per	1. 🔲 🗆	Dually Comp.	Commingled _	A-1		



KCC AUG 0 1 2003

ORIGINAL RECEIVED

AUG 0 4 2003

KCC WICHITA

DRILLER'S LOG

Operator: John O. Farmer, Inc.

PO Box 352 Rusell, KS 67665

Lease: Clack "A" #2

Loggers Total Depth: 3796' Rotary Total Depth: 3797'

Commenced: 6/28/2003

Casing: 8 5/8" @ 226.80' w/150sks

Contractor: Discovery Drilling Co., Inc.

PO Box 763 Hays, KS 67601

Location: NW/NW/NW

Sec. 16/9S/21W Graham Co., KS

Elevation: 2228' GL / 2236' KB

Completed: 7/4/2003

Status: D & A

DEPTHS & FORMATIONS (All from KB)

Surface, Sand & Shale	•	0'	Shale	1753'
Dakota Sand		564'	Shale & Lime	2065'
Shale		722'	Shale	2508'
Cedar Hill Sand		1211'	Shale & Lime	3004'
Red Bed Shale		1448'	Lime & Shale	3366'
Anhydrite		1716'	RTD	3797'
Base Anhydrite		1753'		
STATE OF KANSAS)			
COUNTY OF ELLIS) ss)			

Thomas H. Alm of Discovery Drilling states-that to the best of his knowledge the above and foregoing is a true and correct log of the above/captioned well.

Thomas H. Alm

Subscribed and sworn to before me on

(Place stamp or seal below)

My Commission expires:

Notary Public

NOTARY PUBLIC - State of Kansas GLENNA S. Al My Appt. Exp. ..

- ALLIED CEME	NTING CO., INC. 15201	DICINIAL
Federal Tax	1.D.# 400 -	DRIGINAL
REMIT TO P.O. BOX 31 RUSSELL, KANSAS 6766 NFIDEN	SERVICE POINT:	KCC
DATE 6-28-03 SEC. 16 TWP. RANGE	CALLED OUT ON LOCATION JOB START JOB FINISH	AUG 0 1 2003
LEASIC/ac X WEIL# 2 LOCATION HUMA	COUNTY STATE	CONFIDENTIAL
OLD OR NEW Circle one)	h Ut Irad 3W GRAHAM KANSAS	OCINITIALIA
CONTRACTOR DISCOURAY DALS KIGT TYPE OF JOB SURFACE	OWNER	RECEIVED
CASING SIZE 25' CASING SIZE 25' CASING SIZE 25'	AMOUNT ORDERED 150 SK Com. 2290	AUG 0 4 2003
TUBING SIZE New 24# DEPTH DRILL PIPE DEPTH	3%cc 1'	KCC WICHITA
TOOL DEPTH PRES. MAX MINIMUM	COMMON 150 @ 7-15 167259	
MEAS. LINE SHOE JOINT CEMENT LEFT IN CSG. 15	POZMIX@	* * * * * * * * * * * * * * * * * * *
PERFS. DISPLACEMENT 13/2 BBL	CHLORIDE 5 @ 350 5 150 5	
EQUIPMENT	@	
PUMP TRUCK CEMENTER & leavel	@@ @	
# 345 HELPER Rave BULK TRUCK	#ANDLING 150 @ 1-15 172 55	• • • • • • • • • • • • • • • • • • •
# 282 DRIVER RUFUS BULK TRUCK	MILEAGE $5 \neq S /m = 33752$	
# DRIVER	TOTAL _176256	
REMARKS:	SERVICE	* * *
Cement Circulated. V	DETENT OF TOP	<i>b</i>
	DEPTH OF JOB PUMP TRUCK CHARGE SZ△	35
	EXTRA FOOTAGE @ MILEAGE 45 @ 355 15754	; · · · · · · · · · · · · · · · · · · ·
	PLUG 8 % Wooden @ 45 =	21).
THANKS		<u>:</u>
CHARGE TO: JOHN O, FARMER INC.	TOTAL 7225	
STREET	FLOAT EQUIPMENT	
CITYSTATEZIP		•
	@	
der		`;
To Allied Cementing Co., Inc.		
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or	TOTAL	
contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	TAX	
contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.	TOTAL CHARGE	
A A A A A A A A A A A A A A A A A A A	DISCOUNT IF PAID IN 30 DAYS	
SIGNATURE / NOM AS	Thomas DLM	,
100,000	DDINITED NAME	

ALLIED CEMENTING CO., INC.

15677 ORIGINAL

KCC

AUG 0 1 2003

CONFIDENTIAL

REMIT TO P.O. P. RUSS	OXVIT ELL, KAI	NSAS 67	665		SER	VICE POINT:	sell
DATE 7-4-03	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START 4:45-PM	10B FINISIA
LEASE ACK OLD OR NEW (Cir	WELL#	Z	LOCATION CALL	rw of cod		COUNTY CRAHAM	STATE
OLD OR NEW (Cir	cie one)			\$	1É		
CONTRACTOR	DISCOL	ERY	ı	OWNER			
TYPE OF JOB ·	PTA						
	7%	T.I	D. 3797	_ CEMENT			
CASING SIZE			EPTH	_ AMOUNT OF	RDERED ZZ	5 6940 G	% CEC
TUBING SIZE DRILL PIPE 2	147		EPTH			# FLO-SEAL	- JSK
TOOL 2	482		EPTH EPTH				***************************************
PRES. MAX	·····		NIMUM	COMMON	J35	@ 715	9652
MEAS. LINE			IOE JOINT	POZMIX	90	@ 38	342
CEMENT LEFT IN	CSG.			GEL	11	@ 1000	
PERFS.				CHLORIDE_			
DISPLACEMENT				Floren	56 [±] _	_@_ <u>\40</u>	784
	EQU	IPMENT	r	***************************************		@	
						_@	
PUMP TRUCK C	EMENTI	ER MA	ARK			_@	
	IELPER		MIE	IIANDI ING	228	_@	2-27
BULK TRUCK				HANDLING _ MILEAGE		10.W/1/2	25,5
	PRIVER		Rufus	MILEAGE	34/2	Amie	700=
BULK TRUCK						momit	22/26
# <u>D</u>	RIVER					TOTAL	2260
75 sks e	REN	AARKS:		DEPTH OF JO	SERVI	CE	
75 SIS 8				PUMP TRUCK			130°
100 SKS (8				EXTRA FOOT		@	
40 SKS C		Ĺ		MILEAGE	45	@ 350	1575
10 <ks @<="" td=""><td></td><td>-</td><td></td><td>PLUG S≸8</td><td>PEARINE</td><td>_@</td><td>23 ×</td></ks>		-		PLUG S ≸8	PEARINE	_@	23 ×
10 SILS @	MH			-		_@	•
15 SKs C	, ZH.	<u> </u>	· · · · · · · · · · · · · · · · · · ·				f
CHARGE TO:	t N . •	Die u.e	· p			TOTAL	810 3
				-			
STREET				-	FLOAT EQU	IPMENT	
CITY	STA	TE	ZIP				
						@	
						_@	
				****			****
To Allied Cementin				4			
You are hereby req				, ,			
and furnish cement	ter and he	elper to a	ssist owner or	. 1		TOTAL	
			he above work was			•	
done to satisfaction				TAX			
			d the "TERMS AND	1 King	or.		
CONDITIONS" lis	sted on th	e reverse	e sjøde.	TOTAL CHAR	UE		
	1	Λ	/	DISCOUNT		IF PAII	O IN 30 DAYS
(/	4	. /\	1	· . /	1/		
SIGNATURE /	WMA	O H		(hom	as Ala	1	

PRINTED NAME