

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

RECEIVED  
AUG 04 2003  
KCC WICHITA

API No. 15- 159-22,410-00-00

County Rice

40' South & 70' East

of E/2 - NW - SE Sec. 2 Twp. 19S Rge. 10 X E

1940 Feet from S (circle one) Line of Section

1580 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE NW or SW (circle one)

Lease Name Hoelscher "C" Well # 1

Field Name (wildcat)

Producing Formation \_\_\_\_\_

Elevation: Ground 1725' KB 1733'

Total Depth 3350' PBDT \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 226  Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan FA 9-10-03

(Data must be collected from the Reserve Pit)

Chloride content 47,000 ppm Fluid volume 460 bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Bob's Oil Service, Inc.

Lease Name Sieker License No. 32408

NW/4 Quarter Sec. 35 Twp. 19 S Rng. 11 E/W

County Barton Docket No. D-26,497

Operator: License # 5435

Name: John O. Farmer, Inc.

Address P.O. Box 352

City/State/Zip Russell, KS 67665

Purchaser: \_\_\_\_\_

Operator Contact Person: John O. Farmer IV

Phone ( 785 ) 483-3144

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Matt Dreiling

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info. as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBDT

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

6-17-03 6-22-03 6-23-03

Spud Date 6-17-03 Date Reached TD 6-22-03 Completion Date 6-23-03

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John O. Farmer IV  
John O. Farmer IV

Title Vice-President Date 8-1-03

Subscribed and sworn to before me this 1st day of August,  
20 03.

Notary Public Margaret A. Schulte  
Margaret A. Schulte

Date Commission Expires \_\_\_\_\_

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
\_\_\_\_ KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other  
(Specify)

NOTARY PUBLIC - State of Kansas  
MARGARET A. SCHULTE  
My Appt. Exp. 1-22-05

SIDE TWO

Operator Name John O. Farmer, Inc. Lease Name Hoelscher "C" #1 Well # 1

East

County Rice

Sec. 2 Twp. 19S Rge. 10

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  
(Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  
(Submit Copy.)  Yes  No

List All E.Logs Run:  
Dual Induction Log  
Dual Compensated Porosity Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample Datum
Name	Top	Datum
Anhydrite	434'	(+1299)
Topeka	2530'	( -797)
Heebner	2794'	(-1061)
Toronto	2816'	(-1083)
Lansing	2945'	(-1217)
Stark	3150'	(-1417)
Base/KC	3214'	(-1481)
Conglomerate	3265'	(-1532)
Arbuckle	3296'	(-1563)
L.T.D.	3351'	(-1618)

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	226'	Common	150	3% CC, 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Size	Set At	Packer At	Liner Run
			<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

15926

Federal Tax I.D.# ~~48-0000000~~

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Ant Bond*

**CONFIDENTIAL**

ORIGINAL

DATE <u>6-17-03</u>	SEC. <u>2</u>	TWP. <u>19</u>	RANGE <u>10</u>	CALLED OUT <u>4:30 PM</u>	ON LOCATION <u>5:45 PM</u>	JOB START <u>9:15 PM</u>	JOB FINISH <u>9:45 PM</u>
LEASE <u>Hesscher</u>	WELL # <u>C-1</u>	LOCATION <u>Chase 2 west,</u>			COUNTY <u>Rice</u>	STATE <u>Kansas</u>	
OLD OR NEW (Circle one) <u>NEW</u>		<u>5 1/2 months, went into</u>					

KCC

AUG 01 2003

CONFIDENTIAL

RECEIVED

AUG 04 2003

KCC WICHITA

CONTRACTOR Duke  
TYPE OF JOB Surface  
HOLE SIZE 12 1/4 T.D. 227'  
CASING SIZE 8 3/8 DEPTH 226'  
TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
CEMENT LEFT IN CSG. 15'  
PERFS. \_\_\_\_\_  
DISPLACEMENT  13 1/2

OWNER John O. Farmer Inc  
CEMENT  
AMOUNT ORDERED 150 dx Common  
2% Gel 3% CC

COMMON <u>150</u>	@ <u>7.15</u>	<u>1072.50</u>
POZMIX _____	@ _____	_____
GEL <u>3</u>	@ <u>10.00</u>	<u>30.00</u>
CHLORIDE <u>5</u>	@ <u>30.00</u>	<u>150.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>158</u>	@ <u>1.15</u>	<u>181.70</u>
MILEAGE <u>24.5.158</u>		<u>189.60</u>
TOTAL		<u>1623.80</u>

**EQUIPMENT**

UB  
PUMP TRUCK CEMENTER J.D. Dreiling  
# 120 HELPER " "  
BULK TRUCK  
# 69 DRIVER Don Dimmitt  
BULK TRUCK  
# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

**SERVICE**

Ran 8 3/8 casing to bottom, circ, with rig mud, shut down hook up to pump top & mixed 150 dx common 2% gel 3% cc shut down change valves over on manifold, release 8 3/8 TWP & displace down casing with 13 1/2 bbls fresh h<sup>2</sup>o. Cement did circ! Shut in at manifold.

DEPTH OF JOB _____		
PUMP TRUCK CHARGE _____		<u>570.00</u>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <u>24</u>	@ <u>3.50</u>	<u>84.00</u>
PLUG <u>1. 8 3/8 TWP</u>	@ <u>45</u>	<u>45.00</u>
_____	@ _____	_____
_____	@ _____	_____
TOTAL		<u>679.00</u>

CHARGE TO: John O. Farmer Inc  
STREET P.O. Box 352  
CITY Russell STATE Kansas ZIP 67665-0352

**FLOAT EQUIPMENT**

_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
TOTAL		<u>0</u>

*Thank you!*

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Rich Wheeler

Rich Wheeler  
PRINTED NAME

# ALLIED CEMENTING CO., INC.

15481

Federal Tax I.D. # 48-1272

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67655

**CONFIDENTIAL**

SERVICE POINT:

Great Bend

ORIGINAL

KCC

AUG 01 2003

CONFIDENTIAL

DATE <u>06-23-03</u>	SEC. <u>2</u>	TWP. <u>19</u>	RANGE <u>10w</u>	CALLED OUT <u>9:00 pm</u>	ON LOCATION <u>11:45 pm</u>	JOB START <u>12:30 am</u>	JOB FINISH <u>5:00 am</u>
LEASE <u>Hosigher</u>		WELL # <u>C-1</u>	LOCATION <u>Chase - 2 west - 5 1/2 north</u>	COUNTY <u>Price</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>				<u>West into</u>			

CONTRACTOR Duke B

TYPE OF JOB Rotary Plug

HOLE SIZE 7 1/8 TSP 3350

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER John O. Farmer

CEMENT AMOUNT ORDERED 190 x 20/40 470 gel

**EQUIPMENT**

PUMP TRUCK CEMENTER Jack

# 120 HELPER J.D

BULK TRUCK

# 345 DRIVER Jack

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>114 x 4</u>	@	<u>7.15</u>	<u>816.10</u>
POZMIX	<u>76 x 4</u>	@	<u>3.80</u>	<u>288.80</u>
GEL	<u>7 x 4</u>	@	<u>10.00</u>	<u>70.00</u>
CHLORIDE		@		
		@		
		@		
		@		
		@		
HANDLING	<u>197 x 4</u>	@	<u>1.15</u>	<u>226.55</u>
MILEAGE	<u>197 x 4</u>	@	<u>24</u>	<u>236.40</u>
TOTAL				<u>1636.85</u>

**REMARKS:**

1st plug @ 3260' with 35.5x cement

2nd plug @ 1600' with 35.5x cement

3rd plug @ 850' with 35.5x cement

4th plug @ 275' with 35.5x cement

5th plug @ 60' with 25.5x cement

Rathole 15.5x cement

Messchale 10.5x cement

(thank)

**SERVICE**

DEPTH OF JOB 3260'

PUMP TRUCK CHARGE \_\_\_\_\_ 630.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 24 @ 350 8400

PLUG @ \_\_\_\_\_

TOTAL 714.00

CHARGE TO: John O. Farmer

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE 2006-06-23-03

DISCOUNT 1000.00 IF PAID IN 30 DAYS

SIGNATURE Rick Wheeler

Rick Wheeler R  
PRINTED NAME