

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

JUN 23 2004

Form ACO-1  
September 1999  
Form Must Be Typed

KCC WICHITA

Operator: License # 5192  
Name: Shawmar Oil & Gas Co., Inc.  
Address: P.O. Box 9  
City/State/Zip: Marion, KS 66861  
Purchaser: NCRA  
Operator Contact Person: James M. Cloutier  
Phone: (620) 382-2932  
Contractor: Name: KAN-DRILL, INC  
License: 32548  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

03/18/2004 03/24/2004 04/08/04  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15-017-20855-00-00  
County: Chase  
NW $\frac{1}{4}$  NW $\frac{1}{4}$  SW $\frac{1}{4}$  Sec. 24 Twp. 18 S. R. 6  East  West  
2310 feet from  S  N (circle one) Line of Section  
330 feet from  E  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: LIPS Well #: 15-24

Field Name: Diamond Creek  
Producing Formation: KC Lansing

Elevation: Ground: 1451 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1602 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 201 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set N/a Feet  
If Alternate II completion, cement circulated from N/a  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALC I W/H/M  
(Data must be collected from the Reserve Pit) 2-9-07  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James M. Cloutier  
Title: President Date: 06/22/04

Subscribed and sworn to before me this 22 day of June,

2004  
Notary Public: Carol Makovec CAROL MAKOVEC  
NOTARY PUBLIC  
Date Commission Expires: 03/01/08 STATE OF KANSAS

My Appt. Exp. 03/01/08

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Shawmar Oil & Gas Co. Inc Lease Name: LIPS Well #: 15-24  
 Sec. 24 Twp. 18 S. R. 6  East  West County: Chase

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  Dual Compensated Porosity Log Dual Induction Log Sonic Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  KC Lansing 1506-1512
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	201	regular class A	115	3% CaCl <sub>2</sub> 30# floccul
Longstring	6 3/4	4 1/2	9.5#	1592	thick set	200	800# kol-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1506-1512	2000 gal. 15% NE-FE acid 2000 15% NE-FE gelled-retarded	1506-1512

<b>TUBING RECORD</b>		Size <u>2 3/8</u>	Set At <u>1528</u>	Packer At <u>N/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>04/22/04</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>7</u>	Gas Mcf <u>3</u>	Water Bbls. <u>30</u>	Gas-Oil Ratio	Gravity <u>35</u>

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Sumit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	<u>1506-1512</u>

**BLUE STAR  
ACID SERVICE, INC.**

**CONFIDENTIAL**

PO Box 103  
Eureka, Kansas 67045

Commenting Ticket  
and Invoice Number

**Nº 5367**

Date <b>3-18-04</b>	Customer Order No.	Sect <b>24</b>	Twp. <b>18s</b>	Range <b>6E</b>	Truck Called Out	On Location <b>1:50 pm</b>	Job Began <b>2:40 pm</b>	Job Completed <b>3:00 pm</b>
Owner <b>SHAWMAR OIL &amp; GAS Co, INC.</b>		Contractor <b>KAN-DRILL</b>			Charge To <b>SHAWMAR OIL &amp; GAS Co, INC.</b>			
Mailing Address <b>P.O. Box 9</b>		City <b>MAHON</b>			State <b>Ks</b>			
Well No. & Form <b>LIPS # 15-24</b>		Place <b>CHASE</b>			County <b>Ks</b>			
Depth of Well <b>204'</b>	Depth of Job <b>201'</b>	Casing <input checked="" type="radio"/> (New) <input type="radio"/> (Used)	Size <b>8 5/8</b>	Weight <b>24 #</b>	Size of Hole Amt. and Kind of Cement <b>12 1/4</b> <b>115 SKS</b>	Cement Left in casing by <input checked="" type="radio"/> (Rotary) <input type="radio"/> (Cable)		Request Necessity <b>15'</b> feet
Kind of Job <b>SURFACE</b>					Drillpipe _____ Tubing _____ Truck No. <b># 21</b>			

Price Reference No.	<b># 1</b>
Price of Job	<b>425.00</b>
Second Stage	
Mileage	<b>TRUCK INFIELD N/C</b>
Other Charges	
Total Charges	<b>425.00</b>

Remarks **Safety Meeting: Rig up to 8 5/8 CASING. BREAK Circulation with fresh water. Mixed 115 SKS Regular Cement with 3% CaCl<sub>2</sub>, 1/4" Flocele per/sk. Displace with 11.5 BBL Fresh water, Shut Casing in. Good Cement Returns to SURFACE = 5 BBL SLURRY Job Complete. Rig down.**

**KCC**

**CONFIDENTIAL**

Cementer **KEVIN McCoy**

Helper **MIKE, JUSTIN**

District **EUREKA**

State **Ks**

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

**THANK YOU**

**x Called By Les**

Agent of contractor or operator

**Sales Ticket for Materials Only**

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
<b>115 SKS</b>	<b>Regular Class "A" Cement</b>	<b>7.75</b>	<b>891.25</b>
<b>325 #</b>	<b>CaCl<sub>2</sub> 3%</b>	<b>.35</b>	<b>113.75</b>
<b>30 #</b>	<b>Flocele 1/4" per/sk</b>	<b>1.00</b>	<b>30.00</b>
Co. # <b>05</b> Vendor # <b>V0B24</b> Invoice # <b>5367 03/04</b> Invoice Date <b>03/18/04</b> Due Date <b>04/17/04</b> Transaction Date <b>03/31/04</b> G/L # <b>71730</b> Lease # <b>72415-05</b> Posted Date <b>04/06/04</b>			
<b>RECEIVED</b>			
<b>JUN 23 2004</b>			
<b>KCC WICHITA</b>			
<b>2</b>			
<b>115 SKS Handling &amp; Dumping</b>		<b>.50</b>	<b>57.50</b>
<b>5.4 TONS Mileage 60</b>		<b>.80</b>	<b>259.20</b>
Sub Total			<b>1776.70</b>
Delivered by Truck No. <b># 29</b>		Discount	
Delivered from <b>EUREKA</b>		Sales Tax <b>5.3%</b>	<b>94.17</b>
Signature of operator <b>Kevin McC</b>		Total	<b>1870.87</b>

**BLUE STAR  
ACID SERVICE, INC.**

**CONFIDENTIAL**

PO Box 103  
Eureka, Kansas 67045

menting Ticket  
and Invoice Number

**No 5378**

Date <b>3-24-04</b>	Customer Order No.	Sect. <b>24</b>	Twp. <b>18s</b>	Range <b>6E</b>	Truck Called Out	On Location <b>3:30pm</b>	Job Began <b>6:00pm</b>	Job Completed <b>6:45pm</b>
Owner <b>Shawmar Oil &amp; Gas CO, Inc</b>		Contractor <b>Kon - Drill</b>			Charge To <b>Shawmar Oil &amp; Gas CO, Inc</b>			
Mailing Address <b>P.O. Box 9</b>		City <b>Marion</b>			State <b>Ks.</b>			
Well No. & Form <b>Lips # 15-24</b>		Place <b>Chase</b>			County <b>Kansas</b>			
Depth of Well <b>1602'</b>	Depth of Job <b>1592'</b>	Casing <b>(New)</b>	Size <b>4 1/2"</b>	Weight <b>9.5 lb</b>	Size of Hole Amt. and Kind of Cement <b>6 3/4</b> <b>200 sks.</b>	Cement Left in casing by	Request (Necessity) <b>0</b>	feet
Kind of Job <b>Longstring</b>					Drillpipe	(Rotary)	Truck No. <b>#25</b>	
					Tubing	(Cable)		

Price Reference No.	
Price of Job	<b>665.00</b>
Second Stage	
Mileage	<b>135.00</b>
Other Charges	
Total Charges	<b>800.00</b>

Remarks **Safety Meeting: Rig up to 4 1/2" casing break circulation with fresh water. Pumped 15 Bbls Dye water. Mixed 200sks Thickset cement with 4" P/SK of KOL-SEAL at 134' P/CAT. shutdown-washout pump and lines - Release Plug - Displace Plug with 25 3/4 Bbls water. Final Pumping at 250 PSI - Bumped Plug to 1200 PSI. Check Float - Float Held - Close casing in with 0 PSI. Good cement returns to surface - 7 Bbl Slurry**

**Job complete - Tear down**

Cementor **Brad Butler**

Helper **Rick - Alan** District **Eureka** State **Kansas**

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

**x Called by Les**  
Agent of contractor or operator

**"Thank you"**

**Sales Ticket for Materials Only**

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
200	sk Thick Set cement	10.75	2150.00
800	lbs KOL-SEAL 4" P/SK	.30	240.00
Vendor # <b>V0B24</b> Invoice # <b>5378</b> 03/04 Invoice Date <b>03/24/04</b> Due Date <b>04/23/04</b> Transaction Date <b>03/31/04</b>			
3	4 1/2" x 6 3/4" Centralizers	26.00	78.00
1	4 1/2" Cement Basket	100.00	100.00
1	4 1/2" AFU Float shoe	110.50	110.50
1	4 1/2" Top Rubber Plug	35.00	35.00
<b>RECEIVED</b>			
		200sks Handling & Dumping	.50
		11 Ton Mileage	.80
		Sub Total	4141.50
		Discount	
		Sales Tax	5.3%
		Total	4361.00
Delivered by Truck No.	<b>#16</b>	<b>KCC WICHITA</b>	
Delivered from	<b>Eureka</b>		
Signature of operator	<b>Brad Butler</b>		