

Operator Name: Lario Oil & Gas Company Lease Name: Robert Jones Well #: 1-12 RE
 Sec. 12 Twp. 28 S. R. 5 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Original log only run from TD to 3650' (log tool stuck)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Mississippi Chert 3746 -2333

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"		257		185	
Production	7-7/8"	4-1/2"	10.5	3869	AA-2	225	salt + 1/4# CF + FLA

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
vary	3750' - 53', 3765' - 69' & 3777' - 79'	Acidize w/1350 gal 15% NEFE	
2	3890' - 93'	Acidize w/500 gal 15% NEFE	
2	3808' - 10'	Acidize w/500 gal 15% NEFE	
		Frac all perms w/ 28350 gal Delta + 4000#	100 mesh
		+ 36,000# 12/20 + 5,400# RCS	

TUBING RECORD	Size 2-3/8"	Set At 3698	Packer At 3701	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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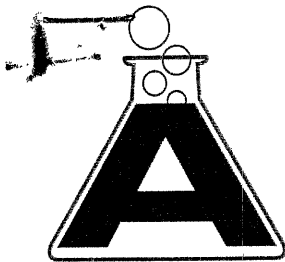
Date of First, Resumed Production, SWD or Enhr. 06-27-03	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 12	Gas Mcf 140	Water Bbls. 81	Gas-Oil Ratio 11,667	Gravity 36
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Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CONFIDENTIAL

ACID

SERVICES, LLC

ORIGINAL

SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

AUG 26 2003

Invoice

Bill to:

LARIO OIL & GAS
P.O. Box 784
Hays, KS 67601

CONFIDENTIAL RECEIVED
AUG 26 2003
KCC WICHITA

5138010

Table with columns: Invoice, Invoice Date, Order, Order Date, Service Description, Lease, Well, AFE #03-030, Robert Jones, Well Type, Purchase Order, Terms.

Table with columns: AFE, CustomerRep, Treater, Well Type, Purchase Order, Terms.

Main invoice table with columns: ID, Description, UOM, Quantity, Unit Price, Price. Includes items like AA2 (COMMON), 60/40 POZ (COMMON), SALT (Fine), etc.

Accounting form with fields: Acct, Expl, File, OK to Pay, MAY 12 2003, Tax Rate: 6.30%, (T) Taxable Item, and a grid for HY, PV, OD, KF, GV, SF, DM.

Sub Total: \$9,152.45
Discount: \$3,020.74
Discount Sub Total: \$6,131.71
Taxes: \$386.30
Total: \$6,518.01

Handwritten signature and date: 5-9-03

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.