

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5225
Name: Quinque Operating Company
Address: 6301 Waterford Blvd., Suite 400
City/State/Zip: Oklahoma City, Oklahoma 73118
Purchaser: Seminole Transportation
Operator Contact Person: Catherine Smith
Phone: (405) 840-9876
Contractor: Name: Murfin Drilling
License: 30606
Wellsite Geologist: Marvin Harvey

RECEIVED

JUL 01 2004

KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>5/6/04</u> | <u>5/15/04</u> | <u>6/16/04</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 081-21527-00-00
County: Haskell
S/2 S/2 SE Sec. 27 Twp. 30 S. R. 33 East West
330 feet from (S) / N (circle one) Line of Section
1400 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Greeson Well #: 2
Field Name: Victory
Producing Formation: Morrow
Elevation: Ground: 2924' Kelly Bushing: _____
Total Depth: 5700' Plug Back Total Depth: 5618'
Amount of Surface Pipe Set and Cemented at 1791' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3135' Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan *ALT I within 2-9-07*
(Data must be collected from the Reserve Pit)
Chloride content 6000 ppm Fluid volume 1000 bbls
Dewatering method used Natural - Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Catherine J. Smith
Title: Land Associate Date: 6/29/04
Subscribed and sworn to before me this 29th day of June,
20 04.
Notary Public: Jennifer A. Thompson
Date Commission Expires: 8/28/06
JENNIFER A. THOMPSON
Oklahoma County
Notary Public in and for
State of Oklahoma
Commission # 02014758 Expires 8/28/06

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quinque Operating Company Lease Name: Greeson Well #: 2
 Sec: 27 Twp. 30 S. R. 33 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | |
|---|---|--|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name | Top Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Heebner | 4072 -1137 |
| Electric Log Run <i>(Submit Copy)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Lansing | 4165 -1230 |
| List All E. Logs Run: | | Swope | 4626 -1691 |
| CBL, CCL, GR | | Marmaton | 4792 -1857 |
| | | Morrow | 5244 -2309 |
| | | Chester | 5340 -2405 |
| | | St. Genevieve | 5473 -2538 |
| | | St. Louis | 5532 -2597 |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|-----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface Csg | 12 1/4" | 8 5/8" | 32# , 28# | 1791' | Lite, Class "A" | 600 & 150 | 3% Cl |
| Production Csg | 7 7/8" | 4 1/2" | 10.5# | 5704' | Class AA 2 | 300 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|------------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | 3135' | 65/35 poz, Cls A | 150 sx, 75sx | 6% gel + 2% CaCL |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | | Acid, Fracture, Shot, Cement Squeeze Record | |
|----------------|---|----------|---|-------|
| | Specify Footage of Each Interval Perforated | | (Amount and Kind of Material Used) | |
| 2 | 5304' - 5308' | 8 holes | 1500 GALS 15% NeFe HCL | 5255' |
| 2 | 4816' - 4820' | 8 holes | | |
| 1 | 4628' - 4630' | 4 holes | | |
| 2 | 5255' - 5264' | 18 holes | | |
| | | | | |

| | | | | | |
|--|----------------------|-------------------|---|----------------------|--|
| TUBING RECORD | | Size 2 3/8" | Set At 5206 | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. 6/3/04 | | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. 62 bbls | Gas Mcf 36 mcf | Water Bbls. 35 bbls | Gas-Oil Ratio 581 | Gravity 32 |

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID:

RECEIVED
 MAY 11 2004
 BY: *[Signature]*

 * I N V O I C E *

CONFIDENTIAL

Invoice Number: 093150

Invoice Date: 05/10/04

Sold Huntington Energy, LLC
 To: 6301 Waterford Blvd.
 Suite #400
 Oklahoma City, OK
 73118

KCC
 JUN 29 2004
 CONFIDENTIAL

Cust I.D.....: Hunt
 P.O. Number...: Greeson #2
 P.O. Date.....: 05/10/04

Due Date.: 06/09/04
 Terms.....: Net 30

| Item I.D./Desc. | Qty. Used | Unit | Price | Net | TX |
|------------------------------|-----------|------|-----------|---------|----|
| Common Chloride | 150.00 | SKS | 8.8500 | 1327.50 | T |
| Lite | 21.00 | SKS | 30.0000 | 630.00 | T |
| FloSeal | 600.00 | SKS | 8.1500 | 4890.00 | T |
| Handling | 150.00 | LBS | 1.4000 | 210.00 | T |
| Mielage (50) | 771.00 | SKS | 1.2500 | 963.75 | E |
| 771 sks @\$.05 per sk per mi | 50.00 | MILE | 38.5500 | 1927.50 | E |
| Surface | 1.00 | JOB | 1130.0000 | 1130.00 | E |
| Mileage pmp trk | 50.00 | MILE | 4.0000 | 200.00 | E |
| Rubber Plug | 1.00 | EACH | 100.0000 | 100.00 | T |
| Guide Shoe | 1.00 | EACH | 215.0000 | 215.00 | T |
| AFU Insert | 1.00 | EACH | 245.0000 | 245.00 | T |
| Centralizers | 3.00 | EACH | 33.0000 | 99.00 | T |
| Basket | 1.00 | EACH | 165.0000 | 165.00 | T |

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 1210.27
 ONLY if paid within 30 days from Invoice Date

Subtotal: 12102.75
 Tax.....: 496.54
 Payments: 0.00
 Total....: 12599.29

LEASE: *LHO 100*
 WELL: *134*
 AFE-CLASS: *9/01/04*
 INPUT DATE:
 CHECK NO.:
 PAID DATE: *5/19/04*
 INPUT BY:

RECEIVED
 JUL 01 2004
 KCC WICHITA

ALLIED CEMENTING CO., INC.

5929

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:

Corkley

| | | | | | | | |
|-------------------------|-----------------|-------------------------------------|------------------|-------------------|----------------------------|--------------------------|---------------------------|
| DATE <u>5-7-04</u> | SEC. <u>27</u> | TWP. <u>30S</u> | RANGE <u>33W</u> | CALLED OUT | ON LOCATION <u>1:00 PM</u> | JOB START <u>7:45 PM</u> | JOB FINISH <u>8:30 PM</u> |
| LEASE <u>Creech</u> | WELL # <u>2</u> | LOCATION <u>Sublett Sublet 4S3W</u> | | | COUNTY <u>Haskell</u> | STATE <u>KS</u> | |
| OLD OR NEW (Circle one) | | | | <u>1S 34E N1S</u> | | | |

CONTRACTOR Murfin Drly Rig 22
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 1791'
 CASING SIZE 8 5/8 DEPTH 1791'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 1000' MINIMUM
 MEAS. LINE SHOE JOINT 45.71'
 CEMENT LEFT IN CSG. 45.71'
 PERFS.
 DISPLACEMENT 1088 bbls **KCC**
 EQUIPMENT CON 2 2 2004

OWNER same
 CEMENT
 AMOUNT ORDERED 150 sks Com 3% CC
600 sks Lite 3% CC 1/4" Flo Seal
 COMMON 150 sks @ 8.85 1327.50
 POZMIX @
 GEL @
 CHLORIDE 21 sks @ 30.00 630.00
Lightweight 600 sks @ 8.15 4890.00
 @
Flo Seal 150' @ 1.40 210.00
 @
 @
 HANDLING 771 sks @ 1.25 963.75
 MILEAGE 5¢/sk/mile 1927.50

PUMP TRUCK CEMENTER Dean
 # 373-281 HELPER Andrew
 BULK TRUCK
 # 361 DRIVER Lonnie
 BULK TRUCK
 # 309 DRIVER Larry

RECEIVED
JUL 01 2004

TOTAL 9948.75

REMARKS:

KCC WICHITA

SERVICE

Cement did circulate
Plug Landed at 1000'
Float Held.
Thank you

DEPTH OF JOB 1791'
 PUMP TRUCK CHARGE 1130.00
 EXTRA FOOTAGE @
 MILEAGE 50 Miles @ 4.00 200.00
 PLUG @
 @
 @

TOTAL 1330.00

CHARGE TO: Hunnigton Energy
 STREET
 CITY STATE ZIP

8 5/8 FLOAT EQUIPMENT

8 5/8 Rubber Plug @ 100.00
Guide Shoe @ 215.00
AFU Insert @ 245.00
3 - Centralizers @ 33.00 99.00
1 - Basket @ 16.50

TOTAL 524.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX
 TOTAL CHARGE ~~9948.75~~
 DISCOUNT ~~9948.75~~ IF PAID IN 30 DAYS

SIGNATURE Roger Pearson

Roger Pearson
 PRINTED NAME

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# [REDACTED]

 *
 * INVOICE *
 *

Invoice Number: 093377

Invoice Date: 05/31/04

Sold Huntington Energy, LLC
 To: 6301 Waterford Blvd.
 Sutie #400
 Oklahoma City, OK
 73118

KCC
 JUN 29 2004
 CONFIDENTIAL

RECEIVED
 JUN 17 2004
 BY: _____

Cust I.D.....: Hunt
 P.O. Number...: Greason #2
 P.O. Date.....: 05/31/04

Due Date.: 06/30/04
 Terms.....: Net 30

| Item I.D./Desc. | Qty. Used | Unit | Price | Net | TX |
|---|-----------|------|----------|---------|----|
| Common | 173.00 | SKS | 8.8500 | 1531.05 | T |
| Pozmix | 52.00 | SKS | 4.0000 | 208.00 | T |
| Gel | 8.00 | SKS | 11.0000 | 88.00 | T |
| Chloride | 5.00 | SKS | 30.0000 | 150.00 | T |
| FloSeal | 37.50 | LBS | 1.4000 | 52.50 | T |
| Handling | 239.00 | SKS | 1.2500 | 298.75 | E |
| Mileage (50) 239 sks @\$.05 per sk per mi | 50.00 | MILE | 11.9500 | 597.50 | E |
| Port Collar | 1.00 | JOB | 520.0000 | 520.00 | E |
| Extra footage | 1640.00 | PER | 0.5000 | 820.00 | E |
| Mileage pmp trk | 50.00 | MILE | 4.0000 | 200.00 | E |

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 446.58
 ONLY IF paid within 30 days from invoice date

Subtotal: 4465.80
 Tax.....: 127.87
 Payments: 0.00
 Total....: 4593.67

RECEIVED
 JUL 01 2004
 KCC WICHITA

LEASE: _____
 WELL: _____
 AFE-CLASS: _____
 INPUT DATE: _____
 CHECK NO.: 216
 PAID DATE: _____
 INPUT BY: 410100

ALLIED CEMENTING CO., INC. 13439

Federal Tax I.D. _____

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Carters

| | | | | | | | |
|--------------------------------|----------------|-----------------|-------------------|--|---------------------------|--------------------------|---------------------------|
| DATE <u>5-29-04</u> | SEC. <u>27</u> | TWP. <u>30S</u> | RANGE <u>33 W</u> | CALLED OUT <u>7:00am</u> | ON LOCATION <u>9:00am</u> | JOB START <u>11:00am</u> | JOB FINISH <u>12:30pm</u> |
| LEASE <u>Gleeson</u> | | WELL# <u>#2</u> | | LOCATION <u>Sublette 4S-3W-15-3/4E</u> | | COUNTY <u>Haskell</u> | STATE <u>Ks</u> |
| OLD OR <u>NEW</u> (Circle one) | | | | | | | |

CONTRACTOR Kern Well Service
 TYPE OF JOB Port Collar
 HOLE SIZE _____ T.D. _____
 CASING SIZE _____ DEPTH _____
 TUBING SIZE 2 3/8 DEPTH 3135'
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 11 1/2 BBLs

OWNER Same

CEMENT
 AMOUNT ORDERED 150 sks 65/35 6% sel.
390cc 1/4 clo-sual
75 sks com

| | | | | |
|-------------|-----------------------|---|--------------------------|--------------------------|
| COMMON | <u>173</u> | @ | <u>8⁰⁵</u> | <u>1531⁰⁵</u> |
| POZMIX | <u>52</u> | @ | <u>4⁰⁰</u> | <u>208⁰⁰</u> |
| GEL | <u>8</u> | @ | <u>11⁰⁰</u> | <u>88⁰⁰</u> |
| CHLORIDE | <u>S</u> | @ | <u>30⁰⁰</u> | <u>150⁰⁰</u> |
| cello flake | <u>37.5</u> | @ | <u>1⁴⁰ 15</u> | <u>525⁰⁰</u> |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| HANDLING | <u>239</u> | @ | <u>1²⁵</u> | <u>298⁷⁵</u> |
| MILEAGE | <u>50 y.o.s x 239</u> | @ | | <u>597⁵⁰</u> |
| TOTAL | | | | <u>2925⁸⁰</u> |

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy
 # 373 HELPER Andrew
 BULK TRUCK
 # 309 DRIVER harry
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Press tool 1500psi. open tool
 by 50 BBL mud followed by 150
 sks 65/35 6% sel 390cc 1/4 cello
 tail-in with 75 sks com disp
 11 1/2 BBLs close tool press. to 1500
 run 3 yts wash cement clean
 down ann & cuttg.
 Job complete @ 12:30pm

SERVICE

DEPTH OF JOB 3140'
 PUMP TRUCK CHARGE 520⁰⁰
 EXTRA FOOTAGE _____ @ _____ 820⁰⁰
 MILEAGE 50 @ 4⁰⁰ 200⁰⁰
 PLUG _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL 1540⁰⁰
4465⁸⁰

CHARGE TO: Huntington Energy
 STREET _____
 CITY _____ STATE _____ ZIP _____

RECEIVED

JUL 01 2004

KCC WICHITA

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read & understand the "TERMS AND
 CONDITIONS" listed on the reverse side.

SIGNATURE Roger Pearson

TAX _____
 TOTAL CHARGE 4019²²
 DISCOUNT 446⁵⁸ IF PAID IN 30 DAYS

Roger Pearson
 PRINTED NAME



KCC

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

SERVICES, LLC

RECEIVED
 JUN 01 2004

CONFIDENTIAL

Invoice

| | | | | | |
|--|--------------------|----------------|---------------------|-----------------------|-------------------|
| Bill to: | 7186000 | Invoice | Invoice Date | Order | Order Date |
| BY: Quinque Operating Co. 6301 Waterford Blvd. Suite 400 Oklahoma City, OK 73118 | | 405066 | 5/21/04 | 7589 | 5/14/04 |
| Service Description | | | | | |
| Cement ACP CASING CEMENT | | | | | |
| | | | Lease | Well | |
| | | | Greeson | 2 | |
| AFE | CustomerRep | Treater | Well Type | Purchase Order | Terms |
| | R. Pearson | S. Frederick | New Well | | Net 30 |

| <u>ID.</u> | <u>Description</u> | <u>UOM</u> | <u>Quantity</u> | <u>Unit Price</u> | <u>Price</u> |
|------------|--|------------|-----------------|-------------------|----------------|
| D105 | AA2 (PREMIUM) | SK | 325 | \$13.74 | \$4,465.50 (T) |
| C311 | CAL SET | LBS | 1530 | \$0.54 | \$826.20 (T) |
| C195 | FLA-322 | LB | 184 | \$7.50 | \$1,380.00 (T) |
| C221 | SALT (Fine) | GAL | 1751 | \$0.25 | \$437.75 (T) |
| C243 | DEFOAMER | LB | 77 | \$3.00 | \$231.00 (T) |
| C321 | GILSONITE | LB | 1530 | \$0.60 | \$918.00 (T) |
| F100 | TURBOLIZER, 4 1/2" | EA | 15 | \$67.00 | \$1,005.00 (T) |
| F130 | STOP COLLAR, 4 1/2" | EA | 1 | \$20.00 | \$20.00 (T) |
| F142 | TOP RUBBER CEMENT PLUG, 4 1/2" | EA | 1 | \$55.00 | \$55.00 (T) |
| F190 | GUIDE SHOE-REGULAR, 4 1/2" | EA | 1 | \$125.00 | \$125.00 (T) |
| F230 | FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2" | EA | 1 | \$150.00 | \$150.00 (T) |
| F800 | THREADLOCK COMPOUND KIT | EA | 1 | \$30.00 | \$30.00 (T) |
| F120 | BASKET, 4 1/2" | EA | 1 | \$180.00 | \$180.00 (T) |
| C141 | CC-1, KCL SUBSTITUTE | GAL | 8 | \$40.00 | \$320.00 (T) |
| C302 | MUD FLUSH | GAL | 500 | \$0.75 | \$375.00 (T) |
| R701 | CEMENT HEAD RENTAL | EA | 1 | \$250.00 | \$250.00 |
| E107 | CEMENT SERVICE CHARGE | SK | 325 | \$1.50 | \$487.50 |
| E101 | CAR, PICKUP OR VAN MILEAGE - 1 WAY | MI | 35 | \$2.00 | \$70.00 |
| E100 | HEAVY VEHICLE MILEAGE - 1 WAY | MI | 35 | \$3.25 | \$113.75 |
| E104 | PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN | TM | 536 | \$1.30 | \$696.80 |
| R211 | CASING CEMENT PUMPER, 5001-5500' 1ST 4 HRS ON LOC | EA | 1 | \$1,943.00 | \$1,943.00 |

Sub Total: \$14,079.50

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

| | | |
|---|----------------------------|--------------------|
| | Discount: | \$4,212.73 |
| | Discount Sub Total: | \$9,866.77 |
| Haskell County & State Tax Rate: 5.80% | Taxes: | \$427.53 |
| <i>(T) Taxable Item</i> | Total: | \$10,294.30 |

CONFIDENTIAL

KCC

JUL 25 2004

CONFIDENTIAL

RECEIVED
JUL 01 2004
KCC WICHITA

6/11 2P
410100
134 5/104

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



| |
|-----------------|
| INVOICE NO. |
| Date 5-14-04 |
| Customer ID |

| | | | |
|-----------------------|-------------|-------------------------|--|
| Subject to Correction | | FIELD ORDER 7589 | |
| Lease GREGSON | Well # 2 | Legal 27-30S-33W | |
| County Haskell | State KS | Station LIBERAL | |

CHARGE

| | | | | | |
|-------------------------------|-----------|--|----------------------|----------------------------|-------------------------------------|
| QUINQUE OPERATING COMPANY | | Depth 5704 | Formation | | Shoe Joint 58 |
| 6301 WATERFORD BLVD SUITE 400 | | Casing 4 1/2 | Casing Depth 5764 | TD 5700 | Job Type 4 1/2 long string (New) |
| OKLA CITY OKLA 73118 | | Customer Representative ROGER PEARSON | | Treater Shaun FREDERICK | |
| (Mortin 22) | | Materials Received by X Roger Pearson | | | |
| AFE Number | PO Number | | | | |

| Product Code | QUANTITY | MATERIAL, EQUIPMENT and SERVICES USED | UNIT PRICE | AMOUNT | ACCOUNTING | |
|------------------|----------|---------------------------------------|------------|--------|------------|-----------|
| | | | | | CORRECTION | AMOUNT |
| D105 | 325 sh | AA2 (PREMIUM) | PRATT + | | | |
| C311 | 1530 lb | CAL SET | + | | | |
| C195 | 184 lb | FLA-322 | + | | | |
| C221 | 1751 lb | SALT (Fine) | + | | | |
| C243 | 77 lb | Defoamer | + | | | |
| C321 | 1530 lb | Gilsonite | + | | | |
| F100 | 15 eq | Turbolizer | - | | | |
| F130 | 1 eq | STOP Collar | - | | | |
| F142 | 1 eq | TOP RUBBER PLUG | - | | | |
| F190 | 1 eq | WIDE Shoe - Reg | - | | | |
| F230 | 1 eq | FLAPPER TYPE INSERT | - | | | |
| F800 | 1 eq | Threadbck | - | | | |
| F120 | 1 eq | BASKET | - | | | |
| C141 | 8 gal | CC-1 | + | | | |
| C302 | 500 gal | MUD FLUSH | + | | | |
| R701 | 1 eq | CMT HEAD Rental | | | | |
| E107 | 325 sh | CMT SERVICE Charge | | | | |
| E101 | 35 mi. | P.O. Mileage | | | | |
| E100 | 35 mi. | UNITS 1 MILES 1 way | | | | |
| E104 | 536 TM | TONS 15 MILES 35 | | | | |
| RL11 | 1 eq | EA. 4 hrs PUMP CHARGE | | | | |
| Discounted TOTAL | | | | | | 19,866.77 |
| Plus TAX | | | | | | |

CONFIDENTIAL

KCC

CONFIDENTIAL

RECEIVED
JUL 01 2004

KCC WICHITA

TREATMENT REPORT



| | | |
|-------------|-----------|--------|
| Customer ID | Date | |
| Customer | 5-14-04 | |
| Lease | Lease No. | Well # |
| GREENSON | | 2 |

| | | | | | |
|------------------|-----------|--------|-------------------|---------|-------|
| Field Order # | Station | Casing | Depth | County | State |
| 7589 | LIBERAL | 4 1/2 | | Haskell | KS |
| Type Job | Formation | | Legal Description | | |
| 4 1/2 Longstring | | | 27-305-33W | | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-----------------|--------------|------------------|----|-------------------|------------|------------------|-------|------------------|
| Casing Size | Tubing Size | Shots/Ft | | Acid | | RATE | PRESS | ISIP |
| 4 1/2 | | | | 325 SA AA-2 Prem | | | | |
| Depth | Depth | From | To | Pre Pad | Max | | | 5 Min. |
| 5704 | | | | 500 gal MUD FLUSH | | | | |
| Volume | Volume | From | To | Pad | Min | | | 10 Min. |
| 89 | | | | | | | | |
| Max Press | Max Press | From | To | Frac | Avg | | | 15 Min. |
| 1500 | | | | | | | | |
| Well Connection | Annulus Vol. | From | To | | HHP Used | | | Annulus Pressure |
| P.C. | | | | | | | | |
| Plug Depth | Packer Depth | From | To | Flush | Gas Volume | | | Total Load |
| | | | | KCL WATER | | | | |

| | | |
|-------------------------|-----------------|-----------------|
| Customer Representative | Station Manager | Treater |
| ROGER PEARSON | Dirk MORRIS | Shaun FREDERICK |

| | | | | | |
|---------------|-----|----|----|----|----|
| Service Units | 108 | 80 | 57 | 38 | 70 |
|---------------|-----|----|----|----|----|

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|------|-----------------|-----------------|--------------|------|------------------------------------|
| 1430 | | | | | ON LOCATION / RIG Running CASING |
| 1435 | | | | | PRE-JOB SAFETY MEETING |
| 1440 | | | | | RIG up P.T. / Break cir |
| 1500 | | | | | CONT with CASING |
| 1615 | | | | | CASING ON BOTTOM / Hook up P.C. |
| 1625 | | | | | Break cir w/ RIG |
| 1715 | | | | | Hook lines to P.T. |
| 1717 | 400 | | 5 | 6 | Pump 5 BBLs WATER Spacer |
| 1718 | 425 | | 12 | 6 | Pump 500 gal MUD FLUSH |
| 1720 | 425 | | 5 | 6 | Pump 5 BBLs WATER Spacer |
| 1822 | 400 | | 83 | 6 | Pump 300 shs AA-2 Prem @ 14.8" |
| 1800 | | | | | SHUT DOWN / WASH lines / Drop Plug |
| 1805 | 100 | | 89 | 6 | Pump Disp |
| 1815 | 200 | | (79 in) | 2 | SLOW RATE |
| 1818 | 1300 | | | 2 | LAND Plug |
| 1819 | | | | | Release Float - HELD |
| 1822 | | | 8 | | Pump 25 shs AA-2 Prem (RAT/mouse) |
| 1826 | | | | | WASH lines to pit |
| 1900 | | | | | JOB Complete |



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

COPY

Invoice

| | | | | | |
|--|--------------------|----------------|---------------------|-----------------------|-------------------|
| Bill to: | 7186000 | Invoice | Invoice Date | Order | Order Date |
| Quinque Operating Co. 6301 Waterford Blvd. Suite 400 Oklahoma City, OK 73118 | | 406046 | 6/16/04 | 7618 | 6/2/04 |
| Service Description | | | | | |
| Acidize | | | | | |
| Lease | | | | Well | |
| Greeson | | | | 2 | |
| AFE | CustomerRep | Treater | Well Type | Purchase Order | Terms |
| | R. Pearson | S. Frederick | New Well | | Net 30 |

| <u>ID.</u> | <u>Description</u> | <u>UOM</u> | <u>Quantity</u> | <u>Unit Price</u> | <u>Price</u> |
|------------|---|------------|-----------------|-------------------|--------------|
| A302 | 15% HCL, PRATT | GAL | 1500 | \$1.35 | \$2,025.00 |
| A312 | FE ACID CONVERSION | GAL | 1500 | \$0.25 | \$375.00 |
| A311 | NE ACID CONVERSION | GAL | 1500 | \$0.12 | \$180.00 |
| C110 | AHIB-1 EP, ACID INHIBITOR EXTRA PROTECTION | GAL | 3 | \$41.50 | \$124.50 |
| C230 | S-1, FLUOROSURFACTANT | GAL | 3 | \$32.50 | \$97.50 |
| R701 | CEMENT HEAD RENTAL | EA | 1 | \$250.00 | \$250.00 |
| C170 | BALL SEALERS, 7/8" 1.3 SP. GR. | EA | 40 | \$2.25 | \$90.00 |
| E101 | CAR, PICKUP OR VAN MILEAGE - 1 WAY | MI | 35 | \$2.00 | \$70.00 |
| E100 | HEAVY VEHICLE MILEAGE - 1 WAY | MI | 35 | \$3.25 | \$113.75 |
| E200 | ACID PUMP SERVICE, 0-3000 PSI, 1ST 2 HRS ON LOC | EA | 1 | \$700.00 | \$700.00 |

Sub Total: \$4,025.75
Discount: \$785.15
Discount Sub Total: \$3,240.60
Haskell County & State Tax Rate: 5.80% **Taxes:** \$0.00
 (T) Taxable Item
Total: \$3,240.60

RECEIVED
 JUL 01 2004
 KCC WICHITA

KCC
 JUN 23 2004
 CONFIDENTIAL

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.

FIELD ORDER 7618

Subject to Correction

| | | | |
|---|--------------------------|---|----------------------------|
| Date 6-2-04 | Lease GREEN | Well # 2 | Legal 27-305-33W |
| Customer ID | County HASKELL | State KS | Station LIBERAL |
| Depth | | Formation Marrow | Shoe Joint |
| Casing 4 1/2 | | Casing Depth 5255-64 | TD |
| Customer Representative ROGER PEARSON | | Treater STEVEN FREDERICK | |
| Job Type ACID BALLOUT (NW) | | | |
| CHARGE Quinje Operating 6301 WATERFOES BLVD Swire 400 OKLA CITY, OKLA 73118 | | | |
| AFE Number | PO Number | Materials Received by X Roger Pearson | |

| Product Code | QUANTITY | MATERIAL, EQUIPMENT and SERVICES USED | UNIT PRICE | AMOUNT | ACCOUNTING | |
|--|----------|---------------------------------------|------------|--------|------------|---------|
| | | | | | CORRECTION | AMOUNT |
| A302 | 1500 gal | 15% HCL LIBERAL | - | | | |
| A312 | 1500 gal | FE ACID CONVERSION | - | | | |
| A311 | 1600 gal | NE ACID CONVERSION | - | | | |
| C110 | 3 gal | AHIB-1 EP | - | | | |
| C230 | 3 gal | S-1 | - | | | |
| R701 | 1 ea | Bull injector | | | | |
| C170 | 40 ea | BALL SLAVERS 7/8" 1.3 spgr | - | | | |
| RECEIVED JUL 01 2004 KCC WICHITA | | | | | | |
| E101 | 35mi | P.V. Mileage | | | | |
| E100 | 35mi | UNITS 1 MILES 1 way | | | | |
| | | TONS MILES | | | | |
| E200 | 1 ea | EA. 2 hrs PUMP CHARGE | | | | |
| Discounted TOTAL PLUS TAX | | | | | | 3240.69 |

10244 NE Hiway 61 - P.O. Box 8613 - Pratt, KS 67124-8613 - Phone (620) 672-1201 - Fax (620) 672-5383

TOTAL



TREATMENT REPORT

| | | | |
|--------------------------------------|--|---------------|-----------------|
| Customer ID | | Date | |
| Customer <i>Quinque Operating</i> | | <i>6-2-04</i> | |
| Lease <i>Greeson</i> | | Lease No. | Well # <i>2</i> |

| | | | | | |
|--------------------------------------|---------------------------|------------------------|----------------------------|--|--------------------|
| Field Order # <i>7618</i> | Station <i>LIBERAL</i> | Casing <i>4 1/2</i> | Depth <i>5255-64</i> | County <i>HASSELL</i> | State <i>KS</i> |
| Type Job <i>Acid Ballout (NW)</i> | | | Formation <i>MORROW</i> | Legal Description <i>27-30S-33W</i> | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|---------------------------------|-----------------------------|------------------|--------------|-------------------------------|--|------------------|-------------|----------------------|
| Casing Size <i>4 1/2</i> | Tubing Size <i>2 3/8</i> | Shots/Ft | | Acid <i>1500 gal 15%</i> | | RATE | PRESS | ISIP <i>500</i> |
| Depth <i>5255-64</i> | Depth <i>5206</i> | From <i>5255</i> | To <i>64</i> | Pre-Pad <i>NEFE HCL</i> | | Max <i>4.5</i> | <i>2200</i> | 5 Min. <i>Ø</i> |
| Volume <i>Ø</i> | Volume <i>20</i> | From | To | Pad | | Min <i>2</i> | <i>Ø</i> | 10 Min. <i>}</i> |
| Max Press <i>2200</i> | Max Press <i>2200</i> | From | To | Frac | | Avg <i>4</i> | <i>1800</i> | 15 Min. <i>}</i> |
| Well Connection <i>2 3/8</i> | Annulus Vol. | From | To | | | HHP Used | | Annulus Pressure |
| Plug Depth | Packer Depth <i>5206</i> | From | To | Flush <i>TREATED WATER</i> | | Gas Volume | | Total Load <i>57</i> |

| | | |
|---|---------------------------------------|-----------------------------------|
| Customer Representative <i>ROGER PEARSON</i> | Station Manager <i>DICK MORRIS</i> | Treater <i>SHAUN FREDERICK</i> |
| Service Units <i>108 28</i> | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------------|-----------------|-----------------|--------------|------------|--|
| <i>1030</i> | | | | | <i>on location / perforating</i> |
| <i>1035</i> | | | | | <i>PRE-JOB SAFETY MEETING</i> |
| <i>1130</i> | | | | | <i>RIG up P.T. / waited on Perforators</i> |
| <i>—</i> | | | | | <i>Swabbing</i> |
| <i>1518</i> | | <i>3000</i> | | | <i>Pressure test</i> |
| <i>1520</i> | | <i>Ø</i> | <i>Ø</i> | <i>4.5</i> | <i>Pump 1500 gal 15% NEFE</i> |
| <i>1522</i> | | <i>Ø</i> | <i>6</i> | <i>4.5</i> | <i>START BALLS</i> |
| <i>1525</i> | | <i>2300</i> | <i>18</i> | <i>2</i> | <i>HOLE LOADED</i> |
| <i>1529</i> | | <i>2200</i> | <i>35</i> | <i>4.2</i> | <i>FLUSH</i> |
| <i>1530</i> | | <i>2300</i> | <i>38</i> | <i>4</i> | <i>Balls on Perfs / BALL ACTION</i> |
| <i>1531</i> | | <i>1800</i> | <i>40</i> | <i>3.7</i> | <i>DROP RATE 1/2 BBLs</i> |
| <i>1535</i> | | <i>500</i> | <i>57</i> | | <i>SHUT DOWN / ISIP</i> |
| <i>1540</i> | | <i>Ø</i> | | | <i>Ø VACUUM 5 min</i> |
| <i>1600</i> | | | | | <i>JOB complete</i> |

RECEIVED
 JUL 01 2004
 KCC WICHITA

KCC
 JUN 29 2004
 [Signature]