

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5316 **KCC**
 Name: Falcon Exploration, Inc. **AUG 2 2004**
 Address: 155 N Market, Suite 1020
 City/State/Zip: Wichita, KS 67202 **CONFIDENTIAL**
 Purchaser: _____
 Operator Contact Person: Micheal S. Mitchell
 Phone: (316) 262-1378 **RECEIVED**
 Contractor: Name: Murfin Drilling Company
 License: 30606 **AUG 26 2004**
 Wellsite Geologist: Jeffrey R. Zoller **KCC WICHITA**
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
07/07/04 07/15/04
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 051-25329-00-00
 County: Ellis
E/2 E/2 E/2 Sec. 26 Twp. 11 S. R. 20 East West
2545 feet from S N (circle one) Line of Section
365 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: D. Conell Well #: 1
 Field Name: Star Northwest
 Producing Formation: _____
 Elevation: Ground: 2072 Kelly Bushing: 2077
 Total Depth: 3705 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 231 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT II P&A with 2-12-07*
 (Data must be collected from the Reserve Pit)
 Chloride content 11200 ppm Fluid volume _____ bbls
 Dewatering method used EVAPORATION
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald P. Duval
 Title: ENGINEER Date: 08/25/04
 Subscribed and sworn to before me this 25TH day of AUGUST,
 20 04.
 Notary Public: Rosann M Schippers
 Date Commission Expires: 9/28/07

ROSANN M. SCHIPPERS
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 9/28/07

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Falcon Exploration, Inc. Lease Name: D. Conell Well #: 1
 Sec. 26 Twp. 11 S. R. 20 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1460</td> <td>617</td> </tr> <tr> <td>Topeka</td> <td>3104</td> <td>-1027</td> </tr> <tr> <td>Heebner</td> <td>3326</td> <td>-1249</td> </tr> <tr> <td>Toronto</td> <td>3348</td> <td>-1271</td> </tr> <tr> <td>Lansing</td> <td>3365</td> <td>-1288</td> </tr> <tr> <td>Stark Shale</td> <td>3548</td> <td>-1471</td> </tr> <tr> <td>Base K C</td> <td>3588</td> <td>-1511</td> </tr> <tr> <td>Arbuckle</td> <td>3675</td> <td>-1598</td> </tr> </table>	Name	Top	Datum	Anhydrite	1460	617	Topeka	3104	-1027	Heebner	3326	-1249	Toronto	3348	-1271	Lansing	3365	-1288	Stark Shale	3548	-1471	Base K C	3588	-1511	Arbuckle	3675	-1598
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RECEIVED
 AUG 26 2004
 KCC WICHITA

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	28#	239"	Common	150	com 3% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
		<div style="font-size: 1.5em; font-weight: bold;">KCC</div> <div style="font-size: 1.2em; font-weight: bold;">AUG 26 2004</div> <div style="font-size: 1.5em; font-weight: bold; opacity: 0.5;">CONFIDENTIAL</div>

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method				
Estimated Production Per 24 Hours		Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____

Other (Specify) _____

ALLIED CEMENTING CO., INC.

17039

Federal Tax I.D.# ~~XXXXXX~~

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>7/7</u>	SEC <u>26</u>	TWP. <u>11</u>	RANGE <u>20</u>	CALLED OUT <u>7:30pm</u>	ON LOCATION <u>10:30pm</u>	JOB START	JOB FINISH <u>1:15pm</u>
LEASE <u>Conceal</u>	WELL# <u>1</u>	LOCATION <u>Buckey rd & Voc Jct 4W 42N</u>			COUNTY <u>Ellis</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR Man #8

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 239

CASING SIZE 8 5/8 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 14 1/4 bbls

EQUIPMENT

PUMP TRUCK CEMENTER Bill

345 HELPER Steve

BULK TRUCK

213 DRIVER Craig

BULK TRUCK

DRIVER

REMARKS:

Ran 6 bbls of 8 5/8 cete 238

Cent of 180pk Com 3-2

Pump plus 14 1/4 bbls of water

Cent did fine

CHARGE TO: FALCON EX. INC.

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Larry Pickner

OWNER KCC

AUG 25 2004

CEMENT

AMOUNT ORDERED CONFIDENTIAL

150pk Com 3-2

COMMON <u>150</u>	@	<u>7.65</u>	<u>1,147.50</u>
POZMIX	@		
GEL <u>3</u>	@	<u>11.00</u>	<u>33.00</u>
CHLORIDE <u>5</u>	@	<u>30.00</u>	<u>150.00</u>
ASC	@		
RECEIVED	@		
AUG 26 2004	@		
KCC WICHITA	@		
	@		
	@		
	@		
HANDLING <u>158</u>	@	<u>1.25</u>	<u>197.50</u>
MILEAGE <u>106/31/mi.</u>			<u>379.20</u>
TOTAL			<u>1,907.20</u>

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 520.00

EXTRA FOOTAGE @ _____

MILEAGE 48 mi. @ 4.00 192.00

185 wood @ 45.00

TOTAL 757.00

PLUG & FLOAT EQUIPMENT

MANIFOLD @ _____

TOTAL 2470.68

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

LARRY PICKNER
PRINTED NAME

ALLIED CEMENTING CO., INC. 10425

Federal Tax I.D.# ~~XXXXXXXXXX~~

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>7-15-04</u>	SEC. <u>26</u>	TWP. <u>11</u>	RANGE <u>20</u>	CALLED OUT <u>1:30 Am</u>	ON LOCATION <u>3:15 Am</u>	JOB START <u>4:30 Am</u>	JOB FINISH <u>8:15 Am</u>
LEASE <u>CONELL</u>	WELL # <u>1</u>	LOCATION <u>Yocemento - BUCKEY RD</u>		COUNTY <u>ELLIS</u>		STATE <u>KANSAS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>5ct, 4w 4N 1/2 w 4 S</u>		AUG 26 2004	

CONTRACTOR <u>MURFIN DRLG Rig #8</u>	OWNER <u>CONFIDENTIAL</u>
TYPE OF JOB <u>ROTARY Plug</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>3705</u>
CASING SIZE <u>8 5/8 SURFACE</u>	DEPTH <u>239</u>
TUBING SIZE _____	DEPTH _____
DRILL PIPE <u>4 1/2 X-H</u>	DEPTH <u>3675</u>
TOOL _____	DEPTH _____
PRES. MAX _____	MINIMUM _____
MEAS. LINE _____	SHOE JOINT _____
CEMENT LEFT IN CSG. _____	
PERFS. _____	
DISPLACEMENT _____	

CEMENT			
AMOUNT ORDERED	<u>215 SK</u>	<u>69</u>	<u>6% gel</u>
	<u>1/4 # FID-SEAL</u>		<u>PER SK.</u>
COMMON	<u>129</u>	@	<u>765</u> <u>986²⁵</u>
POZMIX	<u>86</u>	@	<u>400</u> <u>344⁰⁰</u>
GEL	<u>11</u>	@	<u>1100</u> <u>121⁰⁰</u>
CHLORIDE		@	
Flo Seal	<u>54 #</u>	@	<u>140</u> <u>756⁰⁰</u>
		@	
		@	
		@	
		@	
HANDLING	<u>226</u>	@	<u>125</u> <u>282⁵⁰</u>
MILEAGE	<u>54/SK/MILE</u>		<u>508⁵⁰</u>
RECEIVED			
AUG 26 2004			
			TOTAL <u>2318⁴⁵</u>

EQUIPMENT

PUMP TRUCK # <u>366</u>	CEMENTER <u>GLEN</u>
	HELPER <u>SHANE</u>
BULK TRUCK # <u>222</u>	DRIVER <u>GARY</u>
BULK TRUCK # _____	DRIVER _____

REMARKS:

KCC WICHITA

SERVICE

25 SK @ 3675
25 SK @ 1465
100 SK @ 775
40 SK @ 280
10 SK @ 40' 4 wiper Plug
15 SK @ RAT Hole

THANKS

DEPTH OF JOB _____	
PUMP TRUCK CHARGE _____	<u>650⁰⁰</u>
EXTRA FOOTAGE _____	@ _____
MILEAGE <u>45</u>	@ <u>400</u> <u>180⁰⁰</u>
PLUG <u>8 5/8 Day Hole</u>	@ _____ <u>23⁰⁰</u>
	@ _____
	@ _____

TOTAL 853⁰⁰

CHARGE TO: FALCON Exploration Inc.

STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____

TOTAL _____

To Allied Cementing Co., Inc.
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TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Louis McKenna

LOUIS MCKENNA
 PRINTED NAME