

9.9.06

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED  
SEP 13 2004  
KCC WICHITA

Operator: License # 5920  
Name: Te-Pe Oil & Gas  
Address: P.O. Box 522  
City/State/Zip: Canton, Kansas 67428  
Purchaser: N C R A  
Operator Contact Person: Terry P. Bandy  
Phone: (620) 628-4428  
Contractor: Name: C & G Drilling Co., Inc.  
License: 32701

Wellsite Geologist: Thomas E. Blair  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
6/1/04 6/5/04 6/10/04  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 015-23658-00-00  
County: Butler  
App 100' N of \_\_\_\_\_  
SW-NW-NE Sec. 28 Twp. 27 S. R. 4  East  West  
890 feet from S (N) (circle one) Line of Section  
2310 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Carter Well #: 6  
Field Name: Augusta North

Producing Formation: Arbuckle  
Elevation: Ground: 1220 Kelly Bushing: 1225  
Total Depth: 2343 Plug Back Total Depth: 2319  
Amount of Surface Pipe Set and Cemented at 311 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
ALT I WITHIN 2-12-07

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 1000 ppm Fluid volume 80 bbls  
Dewatering method used Hauled to SWD  
Location of fluid disposal if hauled offsite:  
Operator Name: Te-Pe Oil & Gas  
Lease Name: McClure License No.: 5920  
Quarter NW Sec. 28 Twp. 27 S. R. 04  East  West  
County: Butler Docket No.: D-24,424

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Terry P. Bandy  
Title: Operator Date: 9/8/04  
Subscribed and sworn to before me this 9th day of September

~~2004~~  
Notary Public: Cynthia G. Beneke  
Date Commission Expires: May 15, 2006

CYNTHIA G. BENEKE  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appointment Expires 5/15/06

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Te-Pe Oil & Gas Lease Name: Carter Well #: 6  
 Sec. 28 Twp. 27 S. R. 04  East  West County: Butler

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: Dual Induction Compensated Neutron/Density	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Lansing</td> <td>1638</td> <td>-410</td> </tr> <tr> <td>Kansas City</td> <td>1933</td> <td>-705</td> </tr> <tr> <td>Base Kansas City</td> <td>2095</td> <td>-867</td> </tr> <tr> <td>Pawnee</td> <td>2161</td> <td>-933</td> </tr> <tr> <td>Ft. Scott</td> <td>2198</td> <td>-970</td> </tr> <tr> <td>Cherokee</td> <td>2258</td> <td>-1030</td> </tr> <tr> <td>Arbuckle</td> <td>2334</td> <td>-1106</td> </tr> <tr> <td>RTD</td> <td>2342</td> <td>-1114</td> </tr> </table>	Name	Top	Datum	Lansing	1638	-410	Kansas City	1933	-705	Base Kansas City	2095	-867	Pawnee	2161	-933	Ft. Scott	2198	-970	Cherokee	2258	-1030	Arbuckle	2334	-1106	RTD	2342	-1114
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RTD	2342	-1114																										

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28#	311	Reg Cement	165	3% CaCl <sub>2</sub> 2% Gel
Production	7-7/8"	5-1/2"	15.5 & 17	2337	60/40 Pozmix	125	2% Gel 10% Salt 5# Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	-	-	-	-

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
-	-	-	-

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	2332	-	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
June 23, 04		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio
	5	0	120	-
Disposition of Gas		METHOD OF COMPLETION		
None		Production Interval 2337-42		

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Sumit ACO-18.)*

Other (Specify) \_\_\_\_\_  
 SA: VAD: ITA:

# CONSOLIDATED OIL WELL SERVICES

PO Box 103  
Eureka, Kansas 67045

Cementing Ticket  
and Invoice Number

N<sup>o</sup> 5585

Date 6-5-04	Customer Order No. 58136	Sect.	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed
Owner Te-Pe Oil & Gas		Contractor C+G Drilling			Charge To Te-Pe Oil & Gas			
Mailing Address P.O. Box 528		City CANTON			State Ks. 67428			
Well No. & Form Carter # 4		Place Butler			County Kansas			
Depth of Well 2342'	Depth of Job 2336'	Casing (New) (Used)	Size 5 1/2	Weight 155 + 17.16	Size of Hole 7 1/4	Amt. and Kind of Cement 125 SKS.	Cement Left in casing by	Request Necessity 17 feet
Kind of Job Longstring > PBD 2319'					Drillpipe	(Rotary)	Truck No. 446	

Price Reference No. 5401	Price of Job 675.00
Second Stage 5406	Mileage 56.25
Other Charges	
Total Charges	731.25

Remarks: Safety Meeting: Rig up to casing, break circulation with 20 Bbl. fresh water. Mixed 125 SKS. 60/40 Pozmix cement with 22 Gals 10% SALT and 5" P/SK of KOL-SEAL at 130 lbs P/SK. Shut down - washout pump & lines - Release Plug. Displace Plug with 54 3/4 Bbls water. Rotated Casing during Displacing Plug till we had 10 Bbls left to land Plug. Final pumping at 400 PST - Bumped Plug to 800 PST. Wait 2 min - Release Pressure - Float Hold - close casing in 0 PST. we had good circulation during cementing procedure.

Cementer Brad Butler Job complete - Truck down  
 Helper Rick Alan - Steve District Eureka State Kansas  
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.  
 \* R. P. Barb Agent of contractor or operator

"Thank you"

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
125 SKS	60/40 Pozmix cement	1131 6.95	868.75
2 SKS	Gel 220	1118 11.80	23.60
550 lbs	SALT 10% water weight	1111 .25/lb	137.50
13 SKS	KOL-SEAL 5" P/SK	1110A 15.00	195.00
4 Hrs	70 Bbl. VAC Truck	5503C 65.00	260.00
3000 GAL	City water	KCC 1123 11.25 P/1000	33.75
SEP 09 2004			
1	5 1/2" Rotating Head	CONFIDENTIAL	35.00
1	5 1/2" Top Rubber Plug	4406	40.00
Handling & Dumping			
Plugs	5407A	5.62 Ton	Mileage 25 .80
Sub Total			2437.25
Discount			
Delivered by Truck No. 439			
Delivered from Eureka			
Signature of operator Brad Butler			
Sales Tax			70.68
Total			2507.93

190725

# CONSOLIDATED OIL WELL SERVICES

PO Box 103  
Eureka, Kansas 67045

Cementing Ticket  
and Invoice Number

No. 5578

Date 6-2-04	Customer Order No. 8136	Sect.	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed
Owner Te-Pe Oil & Gas		Contractor C+G Drilling			Charge To Te-Pe Oil & Gas			
Mailing Address P.O. Box 522		City Canton			State Ks. 67428			
Well No. & Form Carter #6		Place		County Butler		State Kansas		
Depth of Well	Depth of Job 320	Casing	(New)	Size 8 3/4	Size of Hole Amt. and Kind of Cement 12 1/4 165 SKS.	Cement Left in casing by	Request Necessity 15 feet	
Kind of Job Surface Pipe			(Used)	Weight	Drillpipe	(Rotary)	Truck No. 11444	

Price Reference No. 54015  
Price of Job 525.00

Second Stage 5106  
Mileage 257 56.25

Other Charges

Total Charges 581.25

Remarks Safety Meeting: Rig up to 8 3/4" casing, break circulation with fresh water. Mixed 165 SKS Reg. cement w/ 3% CACL2 2% Gch and Floccle 1/16" #1/SK. Displace cement with 19 1/2 Bbls water. Shutdown, close casing in with good cement returns.

RECEIVED  
SEP 13 2004  
KCC NICHITA

Cementor Brad Butler  
Helper Alan Jim  
District Eureka  
State Kansas

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

x called by Tim Gulick  
(C+G Drilling)  
Agent of contractor or operator

Thank you

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE		PRICE	TOTAL
165 SKS	Regular class A cement	#1104	8.50	1402.50
9 SKS	CACL2 3%	#1102	34.00	306.00
3 SKS	Gch 2%	#1118	11.80	35.40
2 SKS	Floccle 1/16" #1/SK	#1107	37.75	75.50
KCC				
SEP 09 2004				
CONFIDENTIAL				
Plugs		#5107	8 Ton	Mileage 25 .80 160.00
			Sub Total	2560.65
Delivered by Truck No. 441			Discount	
Delivered from Eureka			Sales Tax	96.42
Signature of operator Brad Butler			Total	2657.07

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