Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

cc

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

7079	159-22413-0000 API No. 15
Operator: License #	D4
Name: Don Fox PO Box 446	County: 12 - 20 0 D 10 D 5 1 What
Address: Chase, KS 67524	<u>N/2 -SE -SW - NE</u> Sec. 12 Twp. 20 S. R. 10 ☐ East west
City/State/Zip:	
Purchaser:	feet from E/ W (circle one) Line of Section
Operator Contact Person: Duane Wood	Footages Calculated from Nearest Outside Section Corner:
Phone: (620 938-2602	(circle one) NE SE NW SW
Contractor: Name: Sterling Drilling CAECEIVED	Sie \ker Well #:
	Field Name: Chase Silica
Wellsite Geologist: Wayne Lebsack DEC 1 2003	Arbuckle Producing Formation:
	Flowering Octobrid 1752 Kelly Rushing: 1761
Designate Type of Completion: KCC WICHIT	Total Depth: 3300 Plug Back Total Depth:
Designate Type of Completion: X New Well Re-Entry Workover Workover	Amount of Surface Pipe Set and Cemented at 241 Feet
X Oil SWD SIOWTemp. Abd.	Amount of Sunace Fipe Set and Gemented at
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☒️No
X Dry Other (Core, WSW, Expl., Cathodic,RECEIVEL	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to 240 $\frac{240}{\text{w/}}$ $\frac{165 \text{ sx } 60-40, 2\% \text{ second}}{\text{sx } 60-40, 2\% \text{ sys}}$
Well Name:KCC WICH!	A
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-peri Conv. to Enhr./SWD	Chloride content 37000 ppm Fluid volume 800 bbls
Plug Back Plug Back Total Depth	
	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
10/7/03 10/14/03 DA	
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp. S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING . Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Don Fox 11/14/03	KCC Office Use ONLY
Title: Date:	Letter of Confidentiality Attached
Subscribed and sworn to before me thisday ofNovember	If Denied, Yes Date:
2003	Wireline Log Received
19	Geologist Report Received
Notary Public: <u>In august</u> Mulaher	UIC Distribution
Data Commission Evaluation 2/15/07 MARGARET	MELCHER

State of Kansas

STRUCTIONS: Show important loops and base of formalisms penetrated. Detail all cores. Report all sinal copies of drill stems tests giving interval and time tool open and closed, flowing and shuth in presents, whether shuth pressure reched static level, hydrostatic pressures, bottom hole report. Study recovery, and flow rates if gas to surface test, along with final charf(s). Attach data level, hydrostatic pressures, bottom hole report. Study recovery, and flow rates if gas to surface test, along with final charf(s). Attach data final geological well aire report. It Stem Tests Taken (Albert Assistance) (Albe	Operator Name:	Don Fox			Lease	Name:	Sieker		_ Well #:	1	
sted, time tool open and cloads, flowing and shurt-in pressures, whether shurt-in pressure reached static level, hydrostatic pressures, bottom hole imperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all static Wireline Logs surveyed. Attach final geological well site report. Ill Stem Tests Taken (Attach Additional Silvess) Ill Stem Tests Taken (Attach Copy of all Stem Tests T	•	0_s. R. 10	East	₩est	County	Ri_	ce				
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Implies Sent to Geological Survey Types No Petrol Caping ADDITIONAL CEMENTING / Source Table Propose: Prupose: Prupose: Prupose: Prupose Prupose: Prupose Prupose: Prupose Prupose: Prupose	(Attach Additional Sheets) Samples Sent to Geological Survey ☐ Yes		¥Yes	es No		Log Formation (Top), Depth a		and Datum Sample			
Purpose of String			Yes	No	1				Top Da		Datum
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	Disposition of Gas	METHOD OF CO	OMPLETION		<u> </u>		Production Interv	al			
(If Vented, Sumit ACO-18.) Other (Specify)	Vented Sold		F	•		Di	ually Comp.	Commingled	***************************************	Week and the second of	