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FEB 13 2002

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30479
Name: ADAMS OIL
Address: 23370 SW 1000 Road
City/State/Zip: Welda, KS 66091
Purchaser: n/a
Operator Contact Person: Walter Adams
Phone: (785) 448-3071
Contractor: Name: R. J. Enterprises
License: 3728
Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

n/a 11-29-01 12-10-01 12-10-01
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 003-24-1760000
County: Anderson

NW NE SE SE Sec. 30 Twp. 22 S. R. 19 East West
1155 feet from S / N (circle one) Line of Section
540 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Martin Well #: E-15
Field Name: Colony Welda

Producing Formation: n/a
Elevation: Ground: n/a Kelly Bushing: n/a

Total Depth: 857 Plug Back Total Depth: 825

Amount of Surface Pipe Set and Cemented at 20' Feet.

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Walter Adams

Title: President Date: 1/25/02

Subscribed and sworn to before me this 25th day of January, 2002.

Notary Public: Donna Manda
Date Commission Expires: 3-16-03
DONNA MANDA
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-16-03

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Adams Oil Lease Name: Martin Well #: E-15
 Sec. 30 Twp. 22 S. R. 19 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
		6"		20'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		Plugged 12-10-01		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
	n/a			<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
Plugged 12/10/01	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input checked="" type="checkbox"/> Other (Explain) <u>dry hole</u>
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	n/a			

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) dry hole

Adams Oil
Martin #E-15
 Contractor: R.J. Ent.

11-29-01
 set 20' of 6"

2
 6
 29
 99
 16
 79
 33
 28
 4
 23
 6
 11
 63
 5
 20
 6
 19
 174
 37
 63
 10
 13
 4
 16
 10
 13
 4
 1
 6
 27
 1
 10
 2
 17

Soil 2
 Clay 8
 Lime 37
 Shale 136
 Lime 152
 Shale 231
 Lime 264
 Shale 292
 Lime 296
 Shale 319
 Lime 325
 Shale 336
 Lime 399
 Shale 404
 Lime 424
 Shale 430
 Lime 449
 Shale 623
 Lime 660
 Shale 723
 Lime 733
 Shale 746
 Lime 750
 Shale 766
 Lime 776
 Shale 789
 Lime 793
 Shale 800
 Lime 800
 Shale 827
 Broken Sand 828 oil show
 Shale 838
 Broken Sand 840 oil show
 Shale 857

USAS
 FEB 26 2002
 CONSTRUCTION DIVISION

plugged 12-10-01
 60 sxs

STATEMENT

10,957.77 310309

DATE 12-10-01

TO		Adam Oil		TERMS	
IN ACCOUNT WITH		R.J. Enterprises			
		1203 E. 4th Ave.			
		Garnett, Ks. 66032			
		Martin E 15			
		837 X 5.00		4185	00
		Cored		300	00
		Ran 825' of 1" + pump 10SX.			
		Pulled 500' + pump 10SX. Pulled 250' + pump			
		40SX to surface.			
		Pulling Unit		100	00
		Water Truck		75	00
		Mud Pump		450	00
		FEB 2 60 SX cement X 5.50		330.	00
				955.	00
			tax	56	35
				1011	35
				4485	00
		total		5496	35