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FEB 13 2002

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30479  
Name: ADAMS OIL  
Address: 23370 SW 1000 Road  
City/State/Zip: Welda, KS 66091  
Purchaser: n/a  
Operator Contact Person: Walter Adams  
Phone: (785) 448-3071  
Contractor: Name: R. J. Enterprises  
License: 3728  
Wellsite Geologist: n/a

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
12-4-01 12-10-01 12-10-01  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 003-24-1770000  
County: Anderson  
NE - SE - NW - SE Sec. 30 Twp. 22 S. R. 19  East  West  
1685 feet from S N (circle one) Line of Section  
1515 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Martin Well #: S-14  
Field Name: Colony Welda  
Producing Formation: n/a  
Elevation: Ground: n/a Kelly Bushing: n/a  
Total Depth: 850 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
ALT II W/AM 8-10-06

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Walter Adams  
Title: President Date: 1/25/02  
Subscribed and sworn to before me this 25th day of January

~~XX~~ 2002.  
Notary Public: Donna Manda  
Date Commission Expires: 3-16-03

DONNA MANDA  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 3-16-03

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: ADAMS OIL Lease Name: Martin Well #: S-14  
 Sec. 30 Twp. 22 S. R. 19  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

See Attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
		7"		20'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		plugged 12-10-01 with 60 sxs		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
	n/a			<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. Plugged 12-10-01 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) Dry Hole

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
n/a					

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) dry hole Production Interval

# Adams Oil Martin #S-14

Contractor: R.J. Ent.

12-4-01 2  
set 20' of 7" 6  
43  
95  
14  
5  
4  
18  
17  
22  
36  
32  
4  
41  
62  
8  
12  
6  
21  
172  
34  
64  
12  
14  
4  
16  
10  
13  
12  
6  
4  
3  
1  
17  
1  
5  
1  
8  
3  
2

KANSAS CORPORATION  
FEB 26 2002  
CONSERVATION DIVISION

Soil 2  
Clay 8  
Lime 51  
Shale 146  
Lime 160  
Shale 165  
Lime 169  
Shale 187  
Sandy Shale 204  
Shale 226  
Lime 262  
Shale 294  
Lime 298  
Shale 339  
Lime 401  
Shale 409  
Lime 421  
Shale 427  
Lime 448  
Shale 620  
Lime 654  
Shale 718  
Lime 730  
Shale 744  
Lime 748  
Shale 764  
Lime 774  
Shale 787  
Lime 799  
Shale 805  
Lime 809  
Shale 812  
Coal 813  
Shale 830  
Broken Sand 831 oil show  
Shale 836  
Broken Sand 837 oil show  
Shale 845  
Broken Sand 848 oil show  
Shale T.D.850

310308

**STATEMENT**

DATE 12-10-01

TO		Adam Oil		TERMS	
				KANSAS CORPORATION	
IN ACCOUNT WITH		R. J. Enterprises		FEB 26 2002	
		1203 4th Ave.		CONSERVATION DIVISION	
		Garnett, Ks. 66032			
		Martin S-14			
		830 X 5.00		4150	00
		Cored		300	00
		Ran 825 of 1" &			
		pump 10SX. Pulled 500' & pump 10SX.			
		Pulled to 250' & pump 40SX to			
		Surface.			
		Pulling Unit		100	00
		Water Truck		75	00
		Mud Pump		450	00
		60SX Cement X 5.50		330	00
				955	00
				56	35
				1011	35
				450	00
		Total		5461	35

Adams 25812

5498.58  
6957.70