

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 30606  
Name: Murfin Drilling Company, Inc.  
Address: 250 N. Water, Suite 300  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Tom W. Nichols  
Phone: (316) 267-3241  
Contractor: Name: Murfin Drilling Company, Inc.  
License: 30606

**RECEIVED**

**JUN 24 2004**

**KCC WICHITA**

Wellsite Geologist: Paul Gunzelman  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

5/29/04	6/8/04	Plugged Well
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 039-20932-0000  
County: Decatur County  
    NW     SE     SW Sec. 32 Twp. 2 S. R. 26  East  West  
2710 S feet from (S) / N (circle one) Line of Section  
1750 W feet from (W) / E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Hix/C&H Unit Well #: 1-32  
Field Name: Wildcat

Producing Formation: LKC  
Elevation: Ground: 2629 Kelly Bushing: 2634  
Total Depth: 3836 Plug Back Total Depth: 3836  
Amount of Surface Pipe Set and Cemented at 305' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to ALT I W HM P&A 2-9-07 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Tom Nichols, Production Manager Date: 6/22 2004  
Subscribed and sworn to before me this 23rd day of JUNE,  
2004.  
Notary Public: Kristin Grady  
Date Commission Expires: 2/6/08

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**KRISTIN GRADY**  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 2/6/08

Operator Name: Murfin Drilling Company, Inc. Lease Name: Hix/C&H Unit Well #: 1-32  
 Sec. 32 Twp. 2 S. R. 26  East  West County: Decatur County

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	SEE ATTACHED LIST KCC JUN 24 2004 CONFIDENTIAL		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				
Dual Induction, Microresistivity, Dual Compensated Porosity Log				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		305'	Common	200	3% cc, 2%gel
Production	N/A						

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		<i>(Amount and Kind of Material Used)</i>	
				Depth
RECEIVED JUN 24 2004 KCC WICHITA				

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566  
 FEDERAL TAX ID: [REDACTED]

\*\*\*\*\*  
 \* I N V O I C E \*  
 \*\*\*\*\*

**CONFIDENTIAL**

Invoice Number: 093381

Invoice Date: 05/31/04

Sold Murfin Drilling Co.  
 To: 250 N. Water, St. #300  
 Wichita, KS  
 67202

KCC

JUN 23 2004

CONFIDENTIAL

Cust I.D..... Murfin  
 P.O. Number...: HIX/C&H UNIV #1-32  
 P.O. Date.....: 05/31/04

Due Date.: 06/30/04  
 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	200.00	SKS	8.8500	1770.00	T
Gel	4.00	SKS	11.0000	44.00	T
Chloride	7.00	SKS	30.0000	210.00	T
Handling	211.00	SKS	1.2500	263.75	E
Mileage (75)	75.00	MILE	10.5500	791.25	E
211 sks @\$ .05 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	75.00	MILE	4.0000	300.00	E
Surface plug	1.00	EACH	45.0000	45.00	T

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ 394.40  
 ONLY if paid within 30 days from Invoice Date

Subtotal:	3944.00
Tax.....:	130.35
Payments:	0.00
Total....:	4074.35

RECEIVED  
 JUN 24 2004  
 KCC WICHITA

*OK*  
*DD*



**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566  
 FEDERAL TAX ID# [REDACTED]

\*\*\*\*\*

**\* I N V O I C E \***

\*\*\*\*\*

Invoice Number: 093461

Invoice Date: 06/09/04

Sold Murfin Drilling Co.  
 To: 250 N. Water, St. #300  
 Wichita, KS  
 67202

**CONFIDENTIAL**

Cust I.D.....: Murfin  
 P.O. Number...: HixC&HUnit1-32  
 P.O. Date.....: 06/09/04

Due Date.: 07/09/04

Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	114.00	SKS	8.8500	1008.90	T
ozmix	76.00	SKS	4.0000	304.00	T
al	10.00	SKS	11.0000	110.00	T
loSeal	47.00	LBS	1.4000	65.80	T
handling	242.00	SKS	1.2500	302.50	T
mileage (72)	72.00	MILE	12.1000	871.20	T
242 sks @\$ .05 per sk per mi					
lug	1.00	JOB	630.0000	630.00	T
mileage pmp trk	72.00	MILE	4.0000	288.00	T
lug	1.00	EACH	23.0000	23.00	T

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ 360.34  
 ONLY if paid within 30 days from Invoice Date

Subtotal:	3603.40
Tax.....:	227.01
Payments:	0.00
<b>Total....:</b>	<b>3830.41</b>

RECEIVED  
 JUN 24 2004  
 KCC WICHITA

# ALLIED CEMENTING CO., INC. 13445

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley, KS

DATE <u>6-7-04</u>	SEC. <u>32</u>	TWP. <u>2</u>	RANGE <u>2E</u>	CALLED OUT <u>9:00 pm</u>	ON LOCATION <u>11:00 pm</u>	JOB START <u>12:00 am</u>	JOB FINISH <u>3:15 pm</u>
LEASE <u>Unit</u>	WELL# <u>1-32</u>	LOCATION <u>Oberlin 14 E. 1 N. 12 E</u>			COUNTY <u>DECATUR</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>SEIN</u>					

CONTRACTOR MUR #3

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 3836

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT KCC

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER Same **CONFIDENTIAL**

CEMENT

AMOUNT ORDERED 190 60/40 6' bagel  
114 # fl-seal

COMMON	<u>114</u>	@	<u>8.85</u>	<u>1008.90</u>
POZMIX	<u>76</u>	@	<u>4.00</u>	<u>308.00</u>
GEL	<u>10</u>	@	<u>11.00</u>	<u>110.00</u>
CHLORIDE	<u>47</u>	@	<u>1.40</u>	<u>65.80</u>
FL-SEAL	<u>47</u>	@	<u>1.25</u>	<u>59.25</u>
HANDLING	<u>242</u>	@	<u>1.25</u>	<u>302.50</u>
MILEAGE	<u>72 x 105 x 242</u>			<u>876.20</u>
TOTAL				<u>2662.40</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzzy  
# 373 HELPER Andrew

BULK TRUCK  
# 361 DRIVER hannie

BULK TRUCK  
# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Mix + pump 190 sks 60/40 pos 6' bagel

25 sks @ 2175'

100 sks @ 1350'

40 sks @ 355'

10 sks @ 40'

15 sks RH

Job complete @ 3:30 pm

SERVICE

DEPTH OF JOB 2175'

PUMP TRUCK CHARGE 630.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 72 @ 4.00 288.00

PLUG 83/8 @ 23.00 23.00

TOTAL 941.00

CHARGE TO: Murfin Drly Co

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

RECEIVED \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment  
and furnish cementer and helper to assist owner or

TOTAL \_\_\_\_\_