

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31093	API No. 15 - 083 21486 00 00
Name: Becker Oil Corporation	County: Hodgeman
Address: 122 E. Grand, Suite 212	NW_NE_NW Sec. 18 Twp. 24 S. R. 23 East West
City/State/Zip: Ponca City, OK 74601	330 feet from S / (N) (circle one) Line of Section
Purchaser:	1650 feet from E / (W) (circle one) Line of Section
Operator Contact Person: Clyde M. Becker, Jr.	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 816-2013	(circle one) NE SE (NW) SW
Contractor: Name: Cheyenne Drilling, Inc.	Lease Name: Jetmore-Bradford Well #: 1
License: 5382	Field Name: Wildcat
Wellsite Geologist: James Musgrove	Producing Formation: Chase Group
Designate Type of Completion:	Elevation: Ground: 2462 Kelly Bushing: 2469
New Well Re-Entry Workover	Total Depth: 2800 Plug Back Total Depth:
OIISWDSIOWTenRECEIVED	Amount of Surface Pipe Set and Cemented at 231 Feet
✓ GasENHRSIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathod	If yes, show depth setFeet
	If Alternate II completion, cement circulated from
Operator: Cold Weil Info as follows: KCC WICHITA	feet depth tosx cmt.
Well Name:	feet depth to AUTIWHW 2-9-07 sx cmt.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 3900 ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enter?) Docket No	Operator Name:
2/17/04 2/21/04	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. I months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: Ogole m Booke of	KCC Office Use ONLY
Title: Vice President Date 5/11/04	Letter of Confidentiality Received
Subscribed and sworn to before me this 14 day of 94415	If Denied, Yes Date:
/	Wireline Log Received
20 <u>04</u> .	Geologist Report Received
Notary Public: Camulla & Muller	UIC Distribution
Date Commission Expires: 1/2 5/06	

Side Two

Operator Name: Deu	ker Oil Corporati	Off		Lease	Name:	elmore-Brad	ioiu	Well #:		
Sec. 18 Twp. 24	S. R. 23	☐ East	✓ West	County	/: Hodg€	eman				
INSTRUCTIONS: Sh tested, time tool open temperature, fluid rec Electric Wireline Logs	and closed, flowing overy, and flow rate	g and shut- s if gas to	in pressures, t surface test, al	whether sl long with f	nut-in pre	ssure reached:	static level, hydr	ostatic pressur	es, botton	n hole
Drill Stem Tests Taker		✓ Ye	es No		∠ Lo	og Formati	on (Top), Depth	and Datum	□s	ample
(Attach Additional Sheets) Samples Sent to Geological Survey Yes No				Name	enne SS	Тор 600		atum ⊦18 6 9)		
Cores Taken		□ Ye	s No		1	Cheyenne		743	· (=	+1726)
Electric Log Run		IZI Van III Na			Anhydrite		980	,	+1489)	
(Submit Copy)					Ceda	ar Hills SS		1088	(+1381)	
List All E. Logs Run:					Base	e Cedar Hills	3	1263	(4	+1206)
Compensated	Neutron/Den	sity PF	Log		Ston	e Corral An	hydrite	1589	(+880)	
Compondated	11000001,001				Well	ington Grou	p	2022	(+447)	
					}	se Group	•	2490	(-	21)
militarios para fajor sciulinte austrion etimologico della cheche e e e e e e e e e e e e e e e e	lander for till til kyristett i av til såkkelandenske halls (EET Fortund Maget frie Fortion for f	Pana		RECORD	✓ Ne	w Used	tion otc	adapti, aminjumbangkun uda sidualdi Cabbinst Da The Statumbun	umanisma, viimuumus viimise vii e-de	iga agus ar ann an Airm
D	Size Hole		e Casing	·	ight	Setting	Type of	# Sacks		and Percent
Purpose of String	Drilled	Set	(In O.Đ.)	Lbs.	ĬFt.	Depth	Cement	Used	Ac	dditives
Surface	12 1/4	8 5/8	1	24		231	Common	160	-	
Production	7 7/8	4 1/2	***************************************	10.5	alan sana kankaran sana makaran kanan	2799	Lite	500	-	%,2%cc,14 floseat
					and the second second second		ASC	100	1/4# flo	seal, fl 160
Parising Constitution of the Constitution of t			ADDITIONAL	CEMENT	ING / SQL	JEEZE RECORI	<u> </u>	a reconstructe part cette en		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sack	s Used		Type and	Percent Additives		
		1				the state of the s				
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth						
	Pending								annon il Lourence	
						,				
								The propose of the sign of the		
TUBING RECORD	Size	Set At		Packer	At	Liner Run	Yes N	0		
Date of First, Resumen	d Production, SWD or	Enhr.	Producing Met	hod	Flowin	g Pump	ing Gas L	.ift Oth	ner (Explain))
Estimated Production Per 24 Hours	Oil	Bbis.	Gas	Mcf	Wate	er E	3bls.	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF	COMPLETIO) N			Production Inte	rval		ar annya, aran ar ta ar	
☐ Vented ☐ Sold	Used on Lease		Open Hole	Per	f. []	Oually Comp.	Commingled	****		

BECKER OIL CORPORATION

CLYDE M. BECKER PRESIDENT

122 E. GRAND, SUITE 212 PONCA CITY, OKLAHOMA 74601 (580) 765-8788

KCC

JUN 14 2004

CONFIDENTIAL

CLYDE M. BECKER, JR. VICE PRESIDENT, EXPLORATION 11299 FOXTON Rd. MAILING ADDRESS: P.O. BOX 1550 Conifer, Colorado 80433 (303) 816-2013

CONFIDENTIAL ACO-1 cont.

Becker Oil Corporation Jetmore-Bradford #1 Well Completion Form

Name	Тор	Datum
Krider	2528	(-56)
Winfield	2584	(-115)
Towanda	2653	(-184)
Ft. Riley	2704	RECEIVED (-235)
Florence	2755	JUN 1 8 2004 (-286)
TD (Log)	2799	KCC WICHITA-330)
TD (Drlr.)	2800	(-331)

LLIED CEMENTING CO., INC.

O. BOX 31 USSELL, KS 67665 H (785) 483-3887 AX (785) 483-5566 EDERAL TAX ID# 48-0727860

· INVOICE

Invoice Number: 092438

Invoice Date: 02/24/04

Sold Becker Oil Corp. To: 122 E. Grand Suite #212

Ponca City, OK 74601 WALL

Cust I.D.... Beck

P.O. Number JetmoreBradfor 4/

P.O. Date ...: 02/24/04

Due Date:: 03/25/04 Terms...: Net 30

Item I.D./Desc. Otv.	Tied	Tipst	Price	Net	TX
The state of the s					-
ASC	100.00	CZZ	9.0000	900.00	$_{\mathrm{T}} $
Gel		SKS	\$ 7885 & 5345 Tribbath Person Control of the Second Control of the	20.00	1
,	500200		6.7000		
Lite FloScal	150.00	THE STATE OF THE PROPERTY OF T	STATES AND THE WALL STATES	3350.00	
1, 101 11 11 11 11 11 11 11 11 11 11 11 11	50.00		1.4000	210.00	
AS Flush		440 TO DEBENDED SOF AND	8.0000	400.00	- 1
	500.00 RECE I	IVEN GAL	· ·	500.00	
Salt			0.1700	102.34	T
Handling	656.00 JUN 18	2004 SKS	1.1500	754.40	E
Mileage (33)	33.00 301 10	ZUU4 MILE	32.8000	1082.40	E
656 sks @\$.05 per sk	per mi KCC W	CHITA			1
	1. • S O	0 0 0	1130.0000	1130.00	
Mileage pmp trk	33.00	MILE	3.5000	115.50	
Rubber plug	1.00	EACH	48.0000	48.00	T
T. Centralizers	6.00	EACH	55.0000	330.00	T
Guide Shoe	1.00	EACH	125.0000	125.00	T
Reg. Centralizers	3.00	EACH	45.0000	135.00	T
Basket	1.00	EACH	116.0000	116.00	T
All Prices Are Net, Par Date of Invoice. 1 1/2 If Account CURRENT take ONLY if paid within 30	% Charged Thereaf e Discount of \$ ${\cal G}$	ter. Tax. 31.86 Paym	otal:: ents:	9318.64 392.89 0.00 9711.53	

ALLIED CEMENTING CO., INC.

P.O. BOX 31 RUSSELL, KS 67665 PH (785) 483-3887 FAX (785) 483-5566 FEDERAL TAX ID# 48-0727860

Invoice Number: 092437

Invoice Date: 02/24/04

Sold Becker Oil Corp.

To: 122 E. Grand Suite #212 Ponca City, OK

74601

WFDENTHALL

Cust I.D....: Beck
P.O. Number..: JetmoreBradfor */

P.O. Date ... 02/24/04

Due Date : 03/25/04 Terms....Net 30

Item I.D./Desc. Oty. Used	Unite	Price	. Net	TX
Common 160.200	SKS	7.1500	1144.00	Т
Gel 3.00	A 10 C TO 10 C	10.0000	30.00	Ī
Chloride 500	SKS	30:0000	150.00	Ī
Handling 168.00 RECEIVED	SKS	1.1500	193.20	E
Mileage (33) 33.00	MILE	8.4000	277.20	E
168 sks @\$.05 per sk per mi JUN 18 2004				
Surface 1.00 KCC WICHT	JOB	520.0000	520.00	Ε
	MILE.	3,5000	115.50	E
	EACH		45.00	\mathbf{T}
Centralizers 2.00	EACH	55.0000	110.00	T -
1				
All Prices Are Net, Payable 30 Days Followin	ig Sub	ototal:	2584.90	
Date of Invoice. 1 1/2% Charged Thereafter.	Tax	: :	93.18	İ
If Account CURRENT take Discount of \$258.4		ments:	0.00	
ONLY if paid within 30 days from Invoice Dat	te Tot	:al:	2678.08	