

CARD MUST BE SIGNED

Starting Date: ...November...~~30~~...1984...
month day year

API Number 15- 125-27,424-00-00
 NE NW Sec 15 Twp 35 S Rge 15 ☒ East
 (location) ☐ West

OPERATOR: License # 4012
 Name DA CO PETROLEUM
 Address .. Box 178A, Rt. #1
 City/State/Zip Coffeyville, Kansas 67335
 Contact Person ... Darrel D. Pinkston
 Phone (316) 948-6381

330 south northeast
..... Ft. Worth from Southeast Corner of Section
379.5
..... Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5831
 Name Mo Kat Drilling
 City/State Rt. # 1, Caney, KS 67333

Nearest lease or unit boundary line 165..... feet.
County Montgomery
Lease Name Babcock Well# 10
Domestic well within 330 feet : ☐ yes ☒ no
Municipal well within one mile : ☐ yes ☒ no

Well Drilled For:	Well Class:	Type Equipment:
☒ Oil ☐ Swd	☒ Infield	☒ Mud Rotary
☐ Gas ☐ Inj	☐ Pool Ext.	☐ Air Rotary
☐ OWWO ☐ Expl	☐ Wildcat	☐ Cable

Depth to Bottom of fresh water 80 feet
 Lowest usable water formation
 Depth to Bottom of usable water 125 feet
 Surface pipe by Alternate: 1 ☐ 2 ☒
 Surface pipe to be set 20 feet
 Conductor pipe if any required none feet
 Ground surface elevation feet MSL

This Authorization Expires 5-21-85
Approved By 11-21-84 R.

If OWWO: old well info as follows:

Operator NA

Well Name

Comp Date Old Total Depth

Projected Total Depth 1300' feet

Projected Formation at TD Bartlesville

Expected Producing Formations Bartlesville

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 11-20-94... Signature of Operator or Agent Phyllis J. Nelson... Title Authorized Agent... Form 21-1/84

Form G-1 4/84

Form 0-1
MHC/KONE 10/21/84

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Wichita, Kansas
CONSERVATION DIVISION

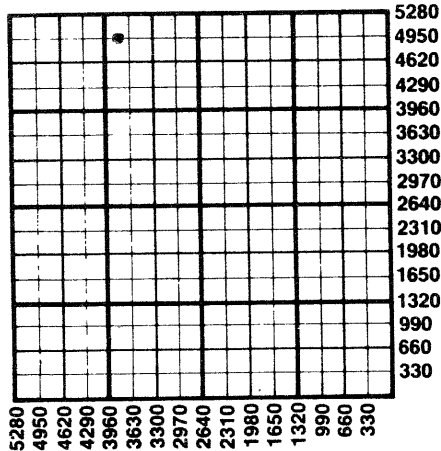
NOV 21 1984

RECEIVED
STATE CORPORATION COMMISSION
A Regular Section of Land

11-21-84

Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238