JUN 0 6 2007



CONTONATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

REQUEST FOR INFORMATION

NOT DRILLED/EXPIRED

June 04, 2007

VENTURE RESOURCES, INC. -- KCC LICENSE # 30537 2110 S. GILPIN PO BOX 101234 DENVER, CO 80250-1234

RE: API Well No. 15-051-25548-00-00 WAYNE CARMICHAEL 1 NESWNE, 11-11S-18W

ELLIS County, Kansas

Dear Operator:

According to KCC records, the Intent to Drill approved by the KCC Conservation Division on June 23, 2006, for the well listed above, has expired. The KCC has not received a spud call or an ACO-1 Completion Report on this well.

If drilling operations on the well never commenced, please check, sign and date below and return this letter to the KCC Wichita office in the enclosed return envelope.

APT 15-051-25548-00-00

Well not drilled: Signature *

Date: 6-6-07

PERMIT

If the well has been drilled, please submit the required ACO-1 Completion Report with all attachments for this well along with a copy of this letter to the KCC Wichita office.

In either case please provide the requested information within 30 days from the date of this letter. Pursuant to K.A.R. 82-3-128, failure to respond to this letter with the requested information may result in assessment of a monetary penalty of \$100.00. Failure to file the ACO-1 form, if applicable, may result in assessment of a monetary penalty of \$500.00.

We appreciate your cooperation in this matter. If you have any questions, please contact me at (316) 337-6200.

Very truly yours,

Stue Bond

Steve Bond

Production Department Supervisor

RECEIVED
KANSAS CORPORATION COMMISSION

11 IN 1 1 2007

CONSERVATION DIVISION
WICHITA, KS

Ferm Q-1

RECEIVED

	RATION COMMISSION JUN 2 2 2006 Ferm 9- SERVATION DIVISION December 2002
District #	Form must be typed
SGA? Yes NOTICE OF I	NTENT TO DRILL KCC WICH TAForm must be Signed All blanks must be Filled
Must be approved by KCC five	e (5) days prior to commencing well
Expected Spud Date 8/15/06	Spot East
month day year	NE - SW - NE Sec. 11 Twp. 11 S. R. 18 West
30537	1650 feet from VN / S Line of Section
OPERATOR: License# 30537	1665 feet from F E / W Line of Section
Name: Venture Resources, Inc.	Is SECTION Regular irregular?
Address: P. O. Box 101234	15 SECTIONTIGGILL
Address: Denver CC 80250 City/State/Zip: Page Market/	(Nøte: Locate well on the Section Plat on reverse side)
Contact Darener Not Michael	County: Ellis
Phone: 303-722-2899	Lease Name Wayne Carmichael Well # 1
33493	Field Name Bemis-Shutts
CONTRACTOR: License# 33493	Is this a Prorated Spaced Field?
Name: American Eagle Drilling, LLC	Target Formation(s): Arbuckle
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 345'
	Ground Surface Elévation: 1947 1 feet MSL
V Oil Enh Rec V Infield V Mind Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 288 (39)
Saismic;# of Holes Other	Depth to bottom of usable water. 20 700
Other	Surface Pipe by Alternate: 2
	Length of Surface Pipe Planned to be set: 200
If OWWO: old well information as follows:	Length of Conductor Ripe required: None
Operator:	Projected Total Depin: 8600
Well Name:	Formation at Foral Depth. Arbuckle
Original Completion Date:Original Total Depth:	romanor as folding
Directional, Deviated or Horizontal wellbore?	Water Source for Diffling Operations: Well Farm Pond Other Truck
If Yes, true vertical depth:	DWR Parmit#:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes ✓ No
\\	If Yes, proposed zone:
	DAVIT
The undersigned hereby affirms that the drilling, completion and eventual r	
\	Judgang of this well will comply with N.J.M. 33 at. 384.
It is agreed that the following minimum requirements will be met:	
Notify the appropriate district office prior to spudding of well.	n town of
2. A copy of the approved notice of intent to drill shall be posted on ea	ach aniling rig; lef by arculating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into	the underlying formation
	district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plu	
	ited from below any usable water to surface within 120 days of spud date.
	r #133,891-Q, which applies to the KCC District 3 area, alternate II cementing
	bo plugged. In all cases, MOTIFY district office prior to any comenting.
i hereby certify that the statements made herein are true and to the bes) of	of my knowledge and belief.
ر مسید	Det Alder & Bat 110 lance
Date: (0-17-06 Signature of Operator or Agent: 57676	Title: UP/CEO
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
DS1-25548-0000	- File Completion Form ACO-1 within 120 days of spud date;
Mana	- File acreage attribution plat according to field proration orders;
Collegates bibe reduined	- Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required 200 feet per Alt. $\sqrt{2}$	- Submit plugging report (CP-4) after plugging is completed;
Approved by: PtH 6-23010	Obtain written approval before disposing or injecting salt water.
This authorization expires: 12-23-00	- If this permit has expired (See: authorized expiration date) please
	check the box below and return to the address below.
(This authorization void if drilling not started within 6 months of approval date.)	Well Not Drillad - Permit Expired
Spud date: Agent:	Signature of Operator or Agent
	Date:
Mail to: KCC - Conservation Division, 130	S. Market - Room 2078, Wichita, Kansas 67203ECEIVED KANSAS CORPORATION COMMISSION

JUN 1 1 2007