



CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

REQUEST FOR INFORMATION

June 04, 2007

COLT ENERGY INC -- KCC LICENSE # 5150
P.O. BOX 388
IOLA, KS 66749

RE: API Well No. 15-125-31118-00-00
MEYERS 10-34
NWNWSE, 34-31S-17E
MONTGOMERY County, Kansas

Dear Operator:

According to KCC records, the Intent to Drill approved by the KCC Conservation Division on June 09, 2006, for the well listed above, has expired. The KCC has not received a spud call or an ACO-1 Completion Report on this well.

If drilling operations on the well never commenced, please check, sign and date below and return this letter to the KCC Wichita office in the enclosed return envelope.

Well not drilled: Signature Shirley Stotler Production Clerk
Date: 6-6-07

If the well has been drilled, please submit the required ACO-1 Completion Report with all attachments for this well along with a copy of this letter to the KCC Wichita office.

In either case please provide the requested information within 30 days from the date of this letter. Pursuant to K.A.R. 82-3-128, failure to respond to this letter with the requested information may result in assessment of a monetary penalty of \$100.00. Failure to file the ACO-1 form, if applicable, may result in assessment of a monetary penalty of \$500.00.

We appreciate your cooperation in this matter. If you have any questions, please contact me at (316) 337-6200.

Very truly yours,

Steve Bond
Production Department Supervisor

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 11 2007

CONSERVATION DIVISION
WICHITA, KS

For KCC Use: 6-14-06
 Effective Date: 3
 District #: 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
 December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date JUNE 12 2006
month day year

OPERATOR: License# 5150 ✓
 Name: COLT ENERGY, INC.
 Address: P O BOX 388
 City/State/Zip: IOLA, KS 66749
 Contact Person: DENNIS KERSHNER
 Phone: 620-365-3111

CONTRACTOR: License# 33072 ✓
 Name: WELL REFINED DRILLING COMPANY, INC

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Pool Ext.
<input type="checkbox"/> CWWD	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Cable
<input type="checkbox"/> Other		

Spot East
 NW - NW - SE Sec. 34 Twp. 31 S. R. 17 West
2300 feet from N / S Line of Section
2300 feet from E / W Line of Section
 Is SECTION _____ Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
 County: MONTGOMERY
 Lease Name: MEYERS Well #: 10-34
 Field Name: COFFEYVILLE-CHERRYVALE

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): PENNSYLVANIAN COALS

Nearest Lease or unit boundary: 340
 Ground Surface Elevation: 824 feet MSL

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100
 Depth to bottom of usable water: 175

Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 20

Length of Conductor Pipe required: NONE
 Projected Total Depth: 1100

Formation at Total Depth: MISSISSIPPI

Water Source for Drilling Operations:
 Well Farm Pond Other X

DWR Permit #: _____
 (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

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 CONSERVATION DIVISION
 WICHITA, KS

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6-5-06 Signature of ~~Operator~~ Agent: Shirley Stotler Title: PRODUCTION CLERK

For KCC Use ONLY
 API # 15 - 125-31118-0000
 Conductor pipe required None feet
 Minimum surface pipe required 20 feet per Alt. 102
 Approved by: RKH 6-9-06
 This authorization expires: 12-9-06
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
 Signature of Operator or Agent: Shirley Stotler
 Date: 6-6-07

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

34
 31
 17E

COLT

ENERGY, INC.

CORPORATE OFFICE

*P.O. Box 388 • 1112 Rhode Island Rd. • Iola, Ks. 66749
Phone (620) 365-3111 • Fax (620) 365-3170*

June 6, 2007

ATTN: Steve Bond
KCC
Production Department Supervisor
130 S. Market Room 2078
Wichita, KS 67202

Dear Steve:

Enclosed find copies of expired Notice Of Intent To Drill Form C-1 and your letter dated 6-4-07 from Colt Energy, Inc. for L Peterson 16-20 located 20-33-17 and Meyers 10-34 located 34-31-17 Montgomery County, Kansas.

If you have any questions, contact me at 620-365-3111.

Sincerely,
COLT ENERGY, INC.

Shirley Stotler
Shirley Stotler
Production Clerk

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Encl.

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KANSAS COMMISSION ON ENVIRONMENTAL QUALITY

JUN 11 2007

CONSERVATION DIVISION
WICHITA, KS