

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form AG
September 11
Form Must Be Typ

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 4476
Name: Whiting Petroleum Corporation
Address: 1700 Broadway, #2300, Two United Bank Center
City/State/Zip: Denver, CO, 80202
Purchaser: N/A
Operator Contact Person: John Kellar
Phone: (303) 837-1661
Contractor: Name: N/A
License: N/A
Wellsite Geologist: Barry Gager

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: JUL 30 2003

Operator: N/A
Well Name: N/A
Original Comp. Date: N/A Original Total Depth: N/A

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

4/21/03 4/26/03 N/A
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 073-23945-00-00
County: Greenwood
NE NE Sec. 10 Twp. 26 S. R. 9 East West
660 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Huntington Well #: 10-41
Field Name: Wildcat
Producing Formation: Cherokee
Elevation: Ground: 1,218' Kelly Bushing: N/A
Total Depth: 2,395 Plug Back Total Depth: 2,349'
Amount of Surface Pipe Set and Cemented at 207 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from N/A
feet depth to N/A feet N/A feet

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content <1,500 ppm Fluid volume 345 bbl
Dewatering method used Evaporation, hauloff
Location of fluid disposal if hauled offsite:
Operator Name: Curry Oil
Lease Name: Curry #5, SWD License No.: 30776
Quarter SE/4 Sec. 15 Twp. 22 S. R. 11 East West
County: Greenwood Docket No.: #D-26,554

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent, Whiting Petroleum Date: 7/18/03
Subscribed and sworn to before me this 18th day of July
2003

Debra Lynn Hanson
February 08, 2005

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

✓

X

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Side Two

ORIGINAL

Operator Name: Whiting Petroleum Corporation Lease Name: Huntington Well #: 10-41
Sec. 10 Twp. 26 S. R. 9 [X] East [] West County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of a Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [X] Yes [] No
Electric Log Run [X] Yes [] No
List All E. Logs Run:

Dual Induction Resistivity Log
Compensated-Neutron, PEL Density Micro Log

[X] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
Douglas Lime
Kansas City KCC 1,502' -284
Marmaton JUL 17 2003 1,732' -514
Cherokee 1,914' -696
Mississippi CONFIDENTIAL 2,267' -1,049

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacjs Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record
Amount and Kind of Material Used
Depth
* N/A
* Not Completed

TUBING RECORD Size Set At Packer At Liner Run [] Yes [X] No

Date of First, Resumerd Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [X] Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled



CONFIDENTIAL
CONSOLIDATED
OIL WELL SERVICES
 AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC

JUL 17 2003

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ORIGINAL

TICKET NUMBER **20374**

LOCATION B'ville

FIELD TICKET

DATE 4-26-03	CUSTOMER ACCT # 9107	WELL NAME Huntington 10-41	QTR/QTR	SECTION 10	TWP 26	RGE 9	COUNTY Greenwood	FORMATION
CHARGE TO Whiting Petroleum				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE LONGSTRING		525.00
4109.10	10 ea.	5 1/2 centralizers	*	270.00
4143.10	1 ea.	5 1/2 Guide shoe	*	102.00
4136.10	1 ea.	5 1/2 Float collar	*	215.00
4405	1 ea.	5 1/2 Rubber plug	*	37.50
1107	2 sz	PL0 SEAC	*	75.50
1238	2 gal	Mud Flush -		60.00
RECEIVED KANSAS CORPORATION COMMISSION JUL 22 2003 CONSERVATION DIVISION WICHITA, KS				
5407	MIN	BLENDING & HANDLING TON-MILES STAND BY TIME (3 men X 12 hrs) MILEAGE WATER TRANSPORTS VACUUM TRUCKS FRAC SAND		190.00 600.00
1126	150 sz	CEMENT OWC	*	1650.00
			SALES TAX	129.25

Ravin 2790

ESTIMATED TOTAL **3854.25**

CUSTOMER or AGENTS SIGNATURE _____ CIS FOREMAN Jeff Cuban

CUSTOMER or AGENT (PLEASE PRINT) David L. Nail DATE _____

183739

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ORIGINAL

JUL 17 2003

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

Tg 393
Bob 407

CONFIDENTIAL

TICKET NUMBER 21075

LOCATION B'ville

TREATMENT REPORT

FOREMAN [Signature]

DATE 4-26-03	CUSTOMER ACCT #	WELL NAME Huntington 10-41	QTR/QTR	SECTION 10	TWP 26	RGE 9	COUNTY Greenwood	FORMATION
CHARGE TO Whiting Pet.				OWNER RECEIVED				
MAILING ADDRESS				OPERATOR KANSAS CORPORATION COMMISSION				
CITY				CONTRACTOR JUL 22 2003				
STATE ZIP CODE				DISTANCE TO LOCATION CONSERVATION DIVISION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION WICHITA, KS				

WELL DATA	
HOLE SIZE	7 7/8
TOTAL DEPTH	2395'
CASING SIZE	5 1/2
CASING DEPTH	2388' float collar @ 2350'
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB

JOB SUMMARY

DESCRIPTION OF JOB EVENTS est. circ - pumped 15 BBL mud flush then 150 sk OWC @ 14.9 PPG - SHUT DOWN + WASHED OUT LINES + PUMP - DROPPED PLUG - DISPLACED TO BOTTOM + SET FLOAT COLLAR - SHUT IN -

Landed plug @ float collar 1000#

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	800 psi
ANNULUS	psi
MAXIMUM	1000 psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	4
FINAL BPM	1
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	

AUTHORIZATION TO PROCEED [Signature] TITLE DATE

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

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JUL 17 2003

ORIGINAL



CONSOLIDATED OIL WELL SERVICES AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

CONFIDENTIAL

TICKET NUMBER 20167

LOCATION Chanute

FIELD TICKET

DATE 4-22-03	CUSTOMER ACCT # 9107	WELL NAME Huntington 10-41	QTR/QTR	SECTION 10	TWP 26	RGE 9	COUNTY Greenwood	FORMATION
CHARGE TO <u>Whiting Petroleum Corporation</u>				OWNER				
MAILING ADDRESS <u>1700 Broadway suit 2200, Two United Bank CTR</u>				OPERATOR				
CITY & STATE <u>Denver CO, 80202-2300</u>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	one	PUMP CHARGE <u>Cement pump</u>		525 ⁰⁰
1102	300 lbs	Calcium chloride		204 ⁰⁰
1118	200 lbs	Premium gel		23 ⁶⁰
1107	25 lbs	F10-seal		37 ²⁵
4111	3	8 3/8 Centralizers		112 ⁴⁰
4151	one	8 3/8 Cement guide shoe		356 ⁰⁰
RECEIVED KANSAS CORPORATION COMMISSION JUL 22 2003 CONSERVATION DIVISION WICHITA, KS				
5407	65 miles	BLENDED & HANDLING TON-MILES		247 ⁰⁰
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS		
		FRAC SAND		
1104	103 SKS	CEMENT <u>Class A</u>		844 ⁶⁰
			7.3% SALES TAX	115 ²³
ESTIMATED TOTAL				2465 ⁶⁰

Ravin 2790

CUSTOMER or AGENTS SIGNATURE Donald Hill CIS FOREMAN OTB D. Powers

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE _____

183657

