

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form AG  
September 11  
Form Must Be Typ

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4476  
Name: Whiting Petroleum Corporation  
Address: 1700 Broadway, #2300, Two United Bank Center  
City/State/Zip: Denver, CO, 80202  
Purchaser: N/A  
Operator Contact Person: John Kellar  
Phone: (303) 837-1661  
Contractor: Name: Hurrican Well Service  
License: 32006

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Wellsite Geologist: Barry Gager  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

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If Workover/Re-entry: Old Well Info as follows:  
Operator: N/A  
Well Name: N/A  
Original Comp. Date: N/A Original Total Depth: N/A  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No.  
 Dual Completion Docket No.  
 Other (SWD or Enhr.?) Docket No.  
4/13/03 4/18/03 5/07/03  
Spud Date or Date Reached TD Completion Date or Recompletion Date

CONSERVATION DIVISION  
WICHITA, KS

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CONSERVATION DIVISION  
WICHITA, KS

API No. 15 - 073-23946-00-00  
County: Greenwood  
SE NE Sec. 35 Twp. 27 S. R. 9  East  West  
1,982 feet from S /  N (circle one) Line of Section  
692 feet from  E /  W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE  SE  NW  SW  
Lease Name: Schoenhalf Well #: 35-42  
Field Name: Wildcat  
Producing Formation: Cherokee  
Elevation: Ground: 1,274' Kelly Bushing: N/A  
Total Depth: 2,506' Plug Back Total Depth: 2,326'  
Amount of Surface Pipe Set and Cemented at 205'  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set N/A  
If Alternate II completion, cement circulated from N/A  
feet depth to N/A w/ N/A ex on

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content <1,500 ppm Fluid volume 1,000 bt  
Dewatering method used Evaporation, hauloff  
Location of fluid disposal if hauled offsite:  
Operator Name: Curry Oil  
Lease Name: Curry #5, SWD License No.: 30776  
Quarter SE/4 Sec. 15 Twp. 22 S. R. 11  East  West  
County: Greenwood Docket No.: #D-26,554

ALT I W HM 2-7-07

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Debra Lynn Hanson*  
Title: Agent, Whiting Pet. Date: 7/14/03  
Subscribed and sworn to before me this 18th day of July  
2003  
*Debra Lynn Hanson*

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received

February 08, 2005

✓

X

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Side Two

ORIGINAL

Operator Name: Whiting Petroleum Corporation Lease Name: Schoenhalf Well #: 35-42
Sec. 35 Twp. 27 S. R. 9 [X] East [ ] West County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of a Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [X] Yes [ ] No
Electric Log Run [X] Yes [ ] No
List All E. Logs Run:

Dual Induction Resistivity Log
Compensated-Neutron, PEL Density Micro Log

[X] Log Formation (Top), Depth and Datum [ ] Sample
Name KCC Top Datum
JUL 17 2003
Kansas City 1,579' -305'
Marmaton 1,855' -581'
Cherokee 2,062' -788'
Mississippi 2,337' -1063'

CASING RECORD [X] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, Footage, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD
Table with columns: Size, Set At, Packer At, Liner Run [ ] Yes [X] No

Date of First, Resumerd Production, SWD or Enhr. N/A
Producing Method [ ] Flowing [ ] Pumping [ ] Gas Lift [X] Other (Explain)

Estimated Production Per 24 Hours
Table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
[ ] Vented [ ] Sold [X] Used on Lease [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled

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ORIGINAL



CONSOLIDATED OIL WELL SERVICES AN INFINITY COMPANY

JUL 17 2003

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TICKET NUMBER 20180

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

LOCATION Chanute

FIELD TICKET

DATE 4-14-3	CUSTOMER ACCT # 9107	WELL NAME Ehrenhof 35-42	QTR/QTR	SECTION 35	TWP 27	RGE 9	COUNTY Greenwood	FORMATION
CHARGE TO Whiting Petroleum Corporation				OWNER				
MAILING ADDRESS 1700 Broadway suit 2300, Two United Bank CTR				OPERATOR				
CITY & STATE DENVER CO 80202-2300				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	one	PUMP CHARGE Cement Pumper		525 <sup>00</sup>
1102	300 lbs	Calcium chloride		136 <sup>00</sup>
1118	200 lbs	Premium gel		23 <sup>00</sup>
1107	25 lbs	F10-seal		37 <sup>25</sup>
4111	3	8 5/8 Centralizers		112 <sup>50</sup>
4151	one	8 5/8 Cement Guide shoe		356 <sup>00</sup>
RECEIVED KANSAS CORPORATION COMMISSION JUL 22 2003 CONSERVATION DIVISION WICHITA, KS				
5407	61 miles	BLENDING & HANDLING TON-MILES STAND BY TIME MILEAGE WATER TRANSPORTS VACUUM TRUCKS FRAC SAND		231 <sup>00</sup>
1104	93 sacks	CEMENT Portland A		762 <sup>00</sup>
			7.3% SALES TAX	104 <sup>27</sup>
ESTIMATED TOTAL				2,289 <sup>27</sup>

Ravin 2790

CUSTOMER or AGENTS SIGNATURE Dan K. Reid CIS FOREMAN OTIS J. LOWERS

CUSTOMER or AGENT (PLEASE PRINT) \_\_\_\_\_ DATE \_\_\_\_\_

183474





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**CONSOLIDATED**  
 OIL WELL  
 SERVICES  
 AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

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JUL 17 2003

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**ORIGINAL**

TICKET NUMBER 20128

LOCATION Barthesville

**FIELD TICKET**

DATE 4-19-03	CUSTOMER ACCT # 9107	WELL NAME Shornhalf 35-42	QTR/QTR	SECTION 35	TWP 27N	RGE 9E	COUNTY Greenwood	FORMATION
CHARGE TO Whiting Petroleum				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401-10	1	PUMP CHARGE Production Casing		525.00
1107-10	1 sk	Flg Seal		37.15
4109-10	10	5/8" Centralizers		270.00
4136-10	1	5/8" Float Collar		215.00
4143-10	1	5/8" Guide Shoe		102.00
4405-40	1	5/8" Rubber Plug		37.50
<del>1238-10</del>	<del>2 gal</del>	<del>Mud Flush</del>		<del>60.00</del>
5402-10	min	BLENDING & HANDLING TON-MILES STAND BY TIME MILEAGE WATER TRANSPORTS VACUUM TRUCKS FRAC SAND	RECEIVED KANSAS CORPORATION COMMISSION JUL 22 2003 CONSERVATION DIVISION WICHITA, KS	190.00
1126-10	120 sks	CEMENT OWC 6% Gypsum, 2% Calcium, 2% Gel		1320.00
			SALES TAX	<del>136.98</del> 109.92

Ravin 2790

ESTIMATED TOTAL ~~2854.00~~

CUSTOMER or AGENTS SIGNATURE

*David L. Hill*

CIS FOREMAN

*Joseph Williams*

2806.27

CUSTOMER or AGENT (PLEASE PRINT)

DATE

183639

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JUL 17 2003

CONSOLIDATED OIL WELL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS 66720  
316-431-9210 OR 800-467-8676

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TICKET NUMBER 21030

LOCATION Barthesville

TREATMENT REPORT

FOREMAN Tracy Williams

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
4-19-03		Schoenhalf 35-46		35	27N	9E	Greenwood	
CHARGE TO <u>Whiting Petroleum</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE		ZIP CODE		DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA	
HOLE SIZE	<u>7 7/8</u>
TOTAL DEPTH	<u>2500</u>
CASING SIZE	<u>5 1/2</u>
CASING DEPTH	<u>2498</u> <u>Float Collar 2456</u>
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		
RECEIVED		
KANSAS CORPORATION COMMISSION		

INSTRUCTION PRIOR TO JOB

Herb 255  
Pat

JUL 22 2003

CONSERVATION DIVISION  
WICHITA, KS

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Pumped 5bbl of water then 120sks of OWC @ 14.5 ppg. Shut down & washed up behind plug. Pumped plug to bottom & set float collar. Shut in.

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi <u>200</u>
FINAL DISPLACEMENT	psi <u>500</u>
ANNULUS	psi
MAXIMUM	psi <u>750</u>
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	<u>4</u>
INITIAL BPM	<u>4</u>
FINAL BPM	<u>1</u>
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	

AUTHORIZATION TO PROCEED

TITLE Dwight King

DATE

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.