

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32294
Name: Osborn Energy, L.L.C.
Address: 24850 Farley
City/State/Zip: Bucyrus, Kansas 66013
Purchaser: Akawa Natural Gas, L.L.C.
Operator Contact Person: Steve Allee
Phone: (913) 533-9900
Contractor: Name: Suzie Glaze
License: 5885
Wellsite Geologist: Rex Ashlock
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Modic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
4/1/2003 4/4/2003 waiting on completion
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

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CONSERVATION DIVISION
WICHITA, KS

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API No. 15 - 121-27687-0000
County: Miami
SE NE NE Sec. 5 Twp. 16 S. R. 25 East West
924 feet from S (N) (circle one) Line of Section
531 feet from (E) W (circle one) Line of Section
Angles Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Truman Investors, LLC Well #: 1-5-16-25
Field Name: Louisburg
Producing Formation: Pawnee
Elevation: Ground: 1,104 Kelly Bushing: N/A
Total Depth: 660' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from 540
feet depth to surface w/ 104 sx cmt.
Drilling Fluid Management Plan ALT II WITHM
(Data must be collected from the Reserve Pit) 2-12-07
Chloride content N/A ppm Fluid volume 500+/- bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Geologist Date: 7-24-03
Subscribed and sworn to before me this 24 day of July
2003
Notary Public: Darline Lott
Date Commission Expires: 12/17/05

NOTARY PUBLIC
STATE OF KANSAS
DARLINE LOTT
My Appt. Exp. 12/17/05

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Osborn Energy, L.L.C. Lease Name: Truman Investors, LLC Well #: 1-5-16-25
 Sec. 5 Twp. 16 S. R. 25 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
Drillers Log Attached
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/4"	8 5/8"		20'	Portland	5	None
Production	7 7/8"	5 1/2"	15.50	540'	50/50 Poz	104	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run		
					Yes	No	
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
Waiting on completion			N/A	Flowing	Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	N/A	N/A	N/A	N/A	N/A		

Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Other (Specify) SIGW

Drillers Log

Truman Investors, LLC #1-5-16-25

924 FNL, 531 FEL (W 38° 41.521', W 94° 39.532')

Section 5-T16S-R25E

Miami, Co. Kansas

API #15-121-27687

Elevation: 1104 GL (est. from Topo. Map)

Drilling Contractor: Glaze Drilling Co., (Lic. #5885)

Spud: 4/1/2003

Surface: 11 1/4" bore hole, set 20' of 8 5/8" csg. cmt'd with 5 sx

Production bore hole: 7 7/8"

Rotary Total Depth: 660' on 4/4/03

Drilling fluid: Air

E-Log Total Depth: No Open Hole Run

Production Csg.: Used 5 1/2" 15.50#/ft., set at 549'

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<u>Formation</u>	<u>Driller Log Tops</u>	<u>Datum</u>
Stark Shale	282	822
Hushpuckney Shale	308	796
Base Kansas City	325	779
Mound City Shale Zone	No Call	----
"Upper" Knobtown Sand	Not Developed	----
"Middle" Knobtown Sand	350	754
"Lower" Knobtown Sand	Not Developed	----
Carbonaceous Zone in Tacket Fm.	No Call	----
"Big Lake" Sand	433	671
South Mound Zone	479	625
Hepler (Wayside) Sand	Not Developed	----
"Upper" Mulberry Zone	No Call	----
Mulberry Zone	No Call	----
Laberdie Limestone	519	585
Weiser Sand	531	573
Myrick Station	547	557
Anna Shale (Lexington Coal Zone)	551	553
Peru Sand	Not Developed	----
Summit Shale Zone	587	517
Mulky Coal/Shale Zone	606	498
Squirrel Sand	No Call	----
Rotary Total Depth	660	444

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TICKET NUMBER 20978

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

CONSERVATION DIVISION
WICHITA, KS
TREATMENT REPORT

LOCATION Ottawa
FOREMAN Alan Mader

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
4-15-03	6073	Truman 1-5-16-25		5	16	25	Mi	
CHARGE TO <u>Osgood Energy</u>				OWNER				
MAILING ADDRESS <u>24850 Farley Rd</u>				OPERATOR <u>Brian Schwab</u>				
CITY <u>Bucyrus</u>				CONTRACTOR				
STATE <u>KS</u>		ZIP CODE <u>66013</u>		DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA	
HOLE SIZE	<u>2 7/8</u>
TOTAL DEPTH	
CASING SIZE	<u>5 1/2</u>
CASING DEPTH	<u>540</u>
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB

386 A Mader
368 B Zabel 195 M Kite

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Established circulation down 1" on outside of casing. Mixed & pumped 99.5x 50/150 po2 2% gel down 1". Circulated cement to surface. Pulled 1" out & topped off well with 6x more

104.5x 50/150 po2, 2% gel total.

Alan Mader

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	

AUTHORIZATION TO PROCEED

TITLE

DATE

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.