

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33036
Name: Strata Exploration, Inc.
Address: PO Box 401
City/State/Zip: Fairfield, IL. 62837
Purchaser: Plains
Operator Contact Person: John R. Kinney
Phone: (618) 897-2799
Contractor: Name: Abercrombie RTD, Inc.
License: 30684
Wellsite Geologist: Jon Christensen

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>4/19/2004</u> | <u>5/6/2004</u> | <u>5/16/2004</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 081-21526-00-00
County: Haskell
AP NE NE NW Sec. 23 Twp. 29 S. R. 32 East West
430 feet from S (circle one) Line of Section
2310 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Heskamp Well #: 1
Field Name: N/A

Producing Formation: St. Louis B
Elevation: Ground: 2898 Kelly Bushing: 2903
Total Depth: 5640 Plug Back Total Depth: 5627'
Amount of Surface Pipe Set and Cemented at 1781 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3305' Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

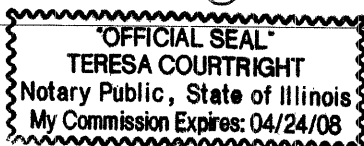
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT I WITHIN 2-9-07*
Chloride content 5000 ppm Fluid volume 1600 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John R. Kinney
Title: President Date: 6/15/2004
Subscribed and sworn to before me this 15 day of June
20 04.
Notary Public: Teresa Courtright
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

ORIGINAL

Operator Name: Strata Exploration, Inc. Lease Name: Heskamp Well #: 1
Sec. 23 Twp. 29 S. R. 32 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No

Log Formation (Top), Depth and Datum Sample
Name Top Datum

See Geological Report

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List All E. Logs Run:
Dual Induction, Comp. Density Neutron, Microlog & Sonic Log

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CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes handwritten notes on additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)

ALLIED CEMENTING CO., INC.
 P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

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Heskamp #1 = 1122
 Dri Cement Surf. casing

 * INVOICE *

Invoice Number: 092999

Invoice Date: 04/27/04

Sold Strata Exploration, Inc.
 To: P. O. Box 401
 Fairfield, IL
 62837-0401

Cust I.D.....: Strata
 P.O. Number...: Heskamp #1
 P.O. Date....: 04/27/04

Due Date.: 05/27/04
 Terms....: Net 30

| Item I.D./Desc. | Qty. Used | Unit | Price | Net | TX |
|---|-----------|------|-----------|---------|----|
| Common | 150.00 | SKS | 8.8500 | 1327.50 | T |
| Chloride | 25.00 | SKS | 30.0000 | 750.00 | T |
| 65:35:6 | 600.00 | SKS | 8.1500 | 4890.00 | T |
| Fluor Seal | 150.00 | LBS | 1.4000 | 210.00 | T |
| Handling | 810.00 | SKS | 1.2500 | 1012.50 | E |
| Mileage (35) 810 sks @ \$.05 per sk per mi | 35.00 | MILE | 40.5000 | 1417.50 | E |
| Surface | 1.00 | JOB | 1130.0000 | 1130.00 | E |
| Mileage pmp trk | 35.00 | MILE | 4.0000 | 140.00 | E |
| Rubber Plug | 1.00 | EACH | 100.0000 | 100.00 | T |
| AFU Insert | 1.00 | EACH | 325.0000 | 325.00 | T |
| Centralizers | 5.00 | EACH | 55.0000 | 275.00 | T |
| Basket | 1.00 | EACH | 180.0000 | 180.00 | T |

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$1175.75
 ONLY if paid within 30 days from Invoice Date

| | |
|------------|----------|
| Subtotal: | 11757.50 |
| Tax.....: | 507.63 |
| Payments: | 0.00 |
| Total....: | 12265.13 |

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ALLIED CEMENTING CO., INC. 13327

Federal Tax I.D.# ~~XXXXXXXXXX~~

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

| | | | | | | | |
|--------------------------------|-----------------|---|------------------|------------|----------------------------|--------------------------|---------------------------|
| DATE <u>4/21/04</u> | SEC. <u>23</u> | TWP. <u>29s</u> | RANGE <u>32w</u> | CALLED OUT | ON LOCATION <u>9:30 AM</u> | JOB START <u>5:40 AM</u> | JOB FINISH <u>7:00 AM</u> |
| LEASE <u>Hesskamp</u> | WELL # <u>1</u> | LOCATION <u>Sublette 3N 4 1/2 E 5/5</u> | | | COUNTY <u>Haskell</u> | STATE <u>KS</u> | |
| OLD OR <u>NEW</u> (Circle one) | | | | | | | |

CONTRACTOR Abercrombie #8
 TYPE OF JOB Cmt 8 3/4 Surface Csg
 HOLE SIZE 12 1/4 T.D. 1885
 CASING SIZE 8 3/4 24# DEPTH 1781
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 1000 MINIMUM 150
 MEAS. LINE SHOE JOINT 17
 CEMENT LEFT IN CSG. 17
 PERFS.
 DISPLACEMENT 112.4

OWNER Same
 CEMENT AMOUNT ORDERED
600 sks 65'35'6 + 3200 4# Flo-Seal
150 sks Class A + 3% ac
 COMMON 150 sks @ 8.85 1327.50
 POZMIX @
 GEL @
 CHLORIDE 25 sks @ 30.00 750.00
65'35'6 600 sks @ 8.15 4890.00
Flo-Seal 150 # @ 1.40 210.00
 @
 @
 @
 @
 HANDLING 810 sks @ 1.25 1012.50
 MILEAGE 5 # 1sk/mi 1417.50

EQUIPMENT

PUMP TRUCK CEMENTER Max
 # 377-281 HELPER Andrew
 BULK TRUCK
 # 309 DRIVER Jarrod
 BULK TRUCK
 # 361 DRIVER Larry

TOTAL 9607.50

REMARKS:

SERVICE

Cmt surface csg with 600 sks
65'35'6 + 150 sks Class A Prop
Plug Displace 112 1/2 bbl
Land Plug Float Hold Cement
Did Circulate

DEPTH OF JOB 1781 FT
 PUMP TRUCK CHARGE 1130.00
 EXTRA FOOTAGE @
 MILEAGE 35 mi @ 4.00 140.00
 PLUG 8 3/4 Rubber @ 100.00
 @
 @

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TOTAL 1370.00

CHARGE TO: Strata Exploration Inc
 STREET _____
 CITY _____ STATE _____ ZIP _____

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FLOAT EQUIPMENT

1-8 3/4 AFU Insert @ 325.00
5-8 3/4 centralizers @ 55.00 275.00
1-8 3/4 cement basket @ 180.00
 @
 @

TOTAL 780.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE ~~XXXXXXXXXX~~
 DISCOUNT ~~XXXXXXXXXX~~ IF PAID IN 30 DAYS

SIGNATURE Steven Craig

STEVEN CRAIG
 PRINTED NAME

Heskamp = cement prod casing
Comp.

INVOICE

HALLIBURTON

Halliburton Energy Services, Inc.

CONFIDENTIAL

Wire Transfer Information

Account Number:

ABA Routing Number:

Remit To : P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: May 06, 2004

Invoice Number: 92562159

DIRECT CORRESPONDENCE TO:

P.O. Box 1598
Liberal, KS 67905-1598
US
Tel: (620)624-3879
Fax: (620)624-9745

KCC
MAY 13 2004

Rig Name:

Well Name: STRATAEXPL HESKAMP NO. 1, HASKELL
Ship to: SUBLETTE, KS 67877
HASKELL

Job Date: May 05, 2004

Cust. PO No.: NA

Payment Terms: Net due in 20 days

Quote No.: 21127677

Sales Order No.: 3062179

Manual Ticket No.:

Shipping Point: LIBERAL Hwy 54 W. Ship Pt.

Ultimate Destination Country: US

Customer Account No.: 333092

TO:

STRATA EXPLORATION INC
PO BOX 401
FAIRFIELD IL 62837

Contract No.:

Contract from:

Contract to:

| Material | Description | QTY | UOM | Base Amount | Unit Amount | Gross Amount | Discount | Net Amount |
|----------|--|--------|------|-------------|-------------|--------------|----------|------------|
| 7523 | PSL - CMT PRODUCTION CASING - JP035 | 1.00 | JOB | | | | | |
| 1 | "ZI-MILEAGE FROM NEAREST HES B 000-117 Number of Units | 76.000 | MI | | 5.70 | 433.20 | 207.94 | 225.26 |
| 86955 | ZI FUEL SURCHG-HEAVY TRKS >1 1 FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER MI Number of Units | 76.000 | MI | | 0.26 | 19.76 | | 19.76 |
| 2 | MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units | 76.000 | MI | | 3.36 | 255.36 | 122.57 | 132.79 |
| 86954 | ZI FUEL SURCHG-CARS/PICKUPS<1 FUEL SURCHG-CARS/PICKUPS<1 1/2TON/PER/MI Number of Units | 76.000 | MI | | 0.09 | 6.84 | | 6.84 |
| 16091 | ZI - PUMPING CHARGE 001-016 DEPTH FEET/METERS (FT/M) | 1.000 | EA | | 3,770.00 | 3,770.00 | 1,809.60 | 1,960.40 |
| | | 5,640 | FT | | | | | |
| 132 | PORT. DAS W/CEMWIN;ACQUIRE W/H 045-050 NUMBER OF DAYS | 1.000 | JOB | | 1,039.00 | 1,039.00 | 498.72 | 540.28 |
| | | 1 | Days | | | | | |
| 142 | AXIAL FLOW MIXER,W/O ADC,/JOB, 046-070 NUMBER OF JOBS | 1.000 | EA | | 718.00 | 718.00 | 344.64 | 373.36 |
| | | 1 | Job | | | | | |

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INVOICE

Continuation

HALLIBURTON

Halliburton Energy Services, Inc.

Remit To : P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: May 06, 2004

Invoice Number: 92562159

| Material | Description | QTY | UOM | Base Amount | Unit Amount | Gross Amount | Discount | Net Amount |
|------------|---|---------|------|-------------|-------------|--------------|----------|------------|
| 74038 | ZI PLUG CONTAINER RENTAL-1ST D DAYS OR FRACTION (MIN1) | 1.000 | EA | 832.00 | | 832.00 | 399.36- | 432.64 |
| | | 1 | Days | | | | | |
| *100076190 | SHOE,IFS,4-1/2 8RD,INSR FLPR V SHOE,IFS, 4-1/2 8RD, INSERT FLAPPER / VALVE | 1.000 | EA | | 133.35 | 133.35 | 64.01- | 69.34 |
| *100013930 | FILUP ASSY,1.250 ID,4 1/2,5 IN 27815.19113 / FILLUP ASSY - 1.250 ID - 4-1/2 - / 5 IN. INSERT FLOAT VALVE | 1.000 | EA | | 67.19 | 67.19 | 32.25- | 34.94 |
| *100004473 | CENTRALIZER ASSY - API - 4-1/2 806.60004 / CENTRALIZER ASSY - API - 4-1/2 CSG X / 7-7/8 HOLE - HINGED - W/WELDED / IMPERIAL BOWS | 16.000 | EA | | 69.13 | 1,106.08 | 530.92- | 575.16 |
| *100004491 | CTRZR ASSY,TURBO,API,4 1/2 CSG 40 806.60104 / CENTRALIZER ASSY - TURBO - API - / 4-1/2 CSG X 7-7/8 HOLE - HINGED - / W/WELDED IMPERIAL BOWS AND FLUID / DEFLECTOR FINS | 6.000 | EA | | 90.96 | 545.76 | 261.96- | 283.80 |
| *100004595 | BSKT,CEM,4 1/2 CSG X 6 1/4,8 3 806.70020 / BASKET - CEMENT - 4-1/2 CSG X 6-1/4 - / 8-3/4 HOLE - SLIP-ON - STEEL VANE - / UNIVERSAL BOW | 2.000 | EA | | 225.23 | 450.46 | 216.22- | 234.24 |
| *100013745 | PLUG ASSY - 3W LATCHDOWN - 4-1 593801.0373 / PLUG ASSY - 3 WIPER LATCH-DOWN - 4-1/2 / CSG | 1.000 | EA | | 363.36 | 363.36 | 174.41- | 188.95 |
| *100004364 | BAFFLE ASSY - 4-1/2 8RD LATCHD / 594801.03734 / BAFFLE - CAST IRON - 4-1/2 8RD LATCH / DOWN PLUG | 1.000 | EA | | 151.31 | 151.31 | 72.63- | 78.68 |
| 100001585 | CHEM-KCL POTASSIUM CHLORIDE - CHEM-KCL POTASSIUM CHLORIDE - 50# | 100.000 | LB | | 0.70 | 70.00 | 33.60- | 36.40 |
| *13383 | SBM MUD FLUSH,ZI 018-315 / SBM MUD FLUSH,ZI | 500.000 | GAL | | 1.36 | 680.00 | 326.40- | 353.60 |
| 100003729 | CHEM-CLAYFIX II - HALTANK 314-163 516.00472 / CHEMICAL - CLAYFIX II - IN HAL TANK / BULK SHIPMENTS / 8.4545 LBS. PER GAL. | 8.000 | GAL | | 54.72 | 437.76 | 210.12- | 227.64 |

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INVOICE

Continuation

HALLIBURTON

Halliburton Energy Services, Inc.

Remit To : P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: May 06, 2004

Invoice Number: 92562159

| Material | Description | QTY | UOM | Base Amount | Unit Amount | Gross Amount | Discount | Net Amount |
|----------------------|---|-----------|------|-------------|-------------|------------------|-------------------|--------------------------------|
| 372867 | Cmt PSL - DOT Vehicle Charge, Cmt PSL - DOT Vehicle Charge, CMT | 2.000 | EA | | 140.40 | 280.80 | | 280.80 |
| *14239 | SBM PREMIUM PLUS 50/50 POZ 504-132 | 375.000 | SK | | 16.93 | 6,348.75 | 3,047.40- | 3,301.35 |
| *100064022 | Chem- Calseal 60 (Bulk) 508-127516.00335 / CHEMICAL - CAL SEAL - BULK | 16.000 | SK | | 61.50 | 984.00 | 472.32- | 511.68 |
| 100001585 | CHEM-KCL POTASSIUM CHLORIDE - CHEM-KCL POTASSIUM CHLORIDE - 50# | 1,187.000 | LB | | 0.70 | 830.90 | 398.83- | 432.07 |
| *100003700 | Chem- Gilsonite (Bulk) 508-292 516.00337 / CHEMICAL - GILSONITE - BULK | 2,250.000 | LB | | 0.90 | 2,025.00 | 972.00- | 1,053.00 |
| *100003646 | CHEMICAL - HALAD-322 - 50 LB S 507-775516.00144 / CHEMICAL - HALAD-322 - 50 LB SACK | 162.000 | LB | | 11.70 | 1,895.40 | 909.79- | 985.61 |
| 3965 | HANDLE&DUMP SVC CHRGR, CMT&ADDI 500-207 NUMBER OF EACH | 380.000 | CF | | 3.20 | 1,216.00 | 583.68- | 632.32 |
| | | 1 | each | | | | | |
| 76400 | ZI MILEAGE,CMT MTLN DEL/RET MI 500-306 / MILEAGE,CMTG MTLN DEL/RET PER/TON MI.MIN NUMBER OF TONS | 710.000 | MI | | 1.95 | 1,384.50 | 664.56- | 719.94 |
| | | 1.00 | ton | | | | | |
| 87605 | ZI FUEL SURCHG-CMT & CMT ADDIT FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS | 710.000 | MI | | 0.09 | 63.90 | | 63.90 |
| | | 1.00 | ton | | | | | |
| Total | | | | | | 26,108.68 | 12,353.93- | 13,754.75 |
| Sales Tax - State | | | | | | | | 406.53 |
| Sales Tax - County | | | | | | | | 38.35 |
| INVOICE TOTAL | | | | | | | | 14,199.63 US Dollars |

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Payment Terms:

If customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, Invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

KALLIBURTON JOB SUMMARY

| | | | |
|---|---|---|---|
| Central Operations | NWA / COUNTRY Mid Continent/USA | ORDER NUMBER 3062179 | TICKET DATE 05/05/04 |
| WELL / EMPL # MCL / IO104 | H.E.S. EMPLOYEE NAME JOHN WOODROW | BDA / STATE MC/Ks | COUNTY HASKELL |
| LOCATION LIBERAL | COMPANY STRATA EXPLORATION INC | PSL DEPARTMENT Cement | CUSTOMER REP / PHONE 33 GEORGE PAYNE 1-812-453-0385 |
| TICKET AMOUNT \$14,446.43 | WELL TYPE 02 Gas | API/JWI # | SAP BOMB NUMBER 7523 |
| WELL LOCATION SUBLETTE,KS. | DEPARTMENT CEMENT | Cement Production Casing | |
| LEASE NAME HESKAMP | Well No. #1 | SEC / TWP / RNG 23 - 29S - 32W | |
| HES EMP NAME / EMP # / (EXPOSURE HOURS) | | HES FACILITY (CLOSEST TO WELL SITE) LIBERAL,KS. | |

| HES EMP NAME / EMP # / (EXPOSURE HOURS) | HR | HES EMP NAME / EMP # / (EXPOSURE HOURS) | HR |
|---|-----|---|-----|
| Woodrow, J 105848 | 7.0 | Howard, A J 285427 | 6.0 |
| Smith, B 106036 | 7.0 | | |

| H.E.S. UNIT #S / (R / T MILES) | R / T MILES | H.E.S. UNIT #S / (R / T MILES) | R / T MILES |
|--------------------------------|-------------|--------------------------------|-------------|
| 10415641 | 76 | 10011406 / 10011278 | 38 |
| 10011407 / 10011306 | 76 | | |

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type **PORT COLLAR** Set At **3,300**
 Bottom Hole Temp. **129°** Pressure _____
 Retainer Depth _____ Total Depth _____

| Date | Called Out | On Location | Job Started | Job Completed |
|------|------------|-------------|-------------|---------------|
| | 5/5/2004 | 5/5/2004 | 5/5/2004 | 5/5/2004 |
| Time | 1030 | 1300 | 1805 | 1900 |

Tools and Accessories

| Type and Size | Qty | Make |
|------------------------------------|-----|------|
| Float Collar | | H |
| Float Shoe INSERT 4 1/2 | 1 | |
| Centralizers REG & F.M. | 24 | A |
| Top Plug L.D. 4 1/2 | 1 | |
| HEAD Q/L 4 1/2 | 1 | L |
| Limit clamp | 1 | |
| Weld-A | | C |
| Guide Shoe | | |
| BASKET | 2 | O |

Well Data

| | New/Used | Weight | Size | Grade | From | To | Max. Allow |
|--------------|----------|--------|--------|-------|------|-------|------------|
| Casing | New/Used | 11.6# | 4 1/2 | | KB | 5,629 | |
| Liner | | | | | | | |
| Liner | | | | | | | |
| Tubing | | | | | | | |
| Drill Pipe | | | | | | | |
| Open Hole | | | 7 7/8" | | | | Shots/Ft. |
| Perforations | | | | | | | |
| Perforations | | | | | | | |
| Perforations | | | | | | | |

Materials

| | Density | Lb/Gal |
|----------------|---------|--------|
| Mud Type | | |
| Disp. Fluid | | |
| Prop. Type | Size | Lb |
| Prop. Type | Size | Lb |
| Acid Type | Gal. | % |
| Acid Type | Gal. | % |
| Surfactant | Gal. | In |
| NE Agent | Gal. | In |
| Fluid Loss | Gal/Lb | In |
| Gelling Agent | Gal/Lb | In |
| Fric. Red. | Gal/Lb | In |
| Breaker | Gal/Lb | In |
| Blocking Agent | Gal/Lb | |
| Perfpac Balls | Qty. | |
| Other | | |
| Other | | |
| Other | | |
| Other | | |
| Other | | |

Hours On Location

| Date | Hours |
|--------------|------------|
| 5/5 | 7.0 |
| Total | 7.0 |

Operating Hours

| Date | Hours |
|--------------|------------|
| 5/5 | 2.0 |
| Total | 2.0 |

Description of Job
Cement Production Casing

SEE JOB LOG

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Ordered _____ Hydraulic Horsepower _____
 Treating _____ Average Rates in BPM _____
 Feet **40** Cement Left in Pipe _____ Reason **SHOE JOINT**

Cement Data

| Stage | Sacks | Cement | Bulk/Sks | Additives | W/Rq. | Yield | Lbs/Gal |
|-------|-------|--------------|----------|---|-------|-------|---------|
| 1 | 350 | 50/50 POZ PP | | 5% CALSEAL - 5% KCL - 6# GILSONITE - .5% HALAD-322 | 7.60 | 1.65 | 13.20 |
| 2 | 25 | 50/50 POZ PP | | 5% CALSEAL - 5% KCL - 6# GILSONITE - .5% HALAD-322 (TO PL | 7.60 | 1.65 | 13.20 |
| 3 | | | | | | | |
| 4 | | | | | | | |

Summary

| | | | |
|---------------------------------|------------------------|--------|-------------------|
| Circulating Displacement | Preflush: BBI | 26.00 | Type: KCL & MF |
| Breakdown MAXIMUM | Load & Bkdn: Gal - BBI | | Pad:Bbl -Gal |
| Lost Returns-Y | Excess /Return BBI | | Calc.Disp Bbl |
| Cmt Rtn#Bbl | Calc. TOC: | | Actual Disp. 86.6 |
| Average Frac. Gradient | Treatment: Gal - BBI | | Disp:Bbl 86.00 |
| Shut In: Instant 5 Min. 15 Min. | Cement Slurry BBI | 109.0 | |
| | Total Volume BBI | 221.00 | |

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____ SIGNATURE _____

| | | | | | |
|----------------------------|--|------------------------|-----------------|--------------------------------|-------------|
| HALLIBURTON JOB LOG | | | | TICKET # | TICKET DATE |
| | | | | 3062179 | 05/05/04 |
| REGION | | NWA / COUNTRY | | BDA / STATE | COUNTY |
| Central Operations | | Mid Continent/USA | | MC/Ks | HASKELL |
| MBU ID / EMPL # | | H.E.S EMPLOYEE NAME | | PSL DEPARTMENT | |
| MCL / IO104 | | JOHN WOODROW | | Cement | |
| LOCATION | | COMPANY | | CUSTOMER REP / PHONE | |
| LIBERAL | | STRATA EXPLORATION INC | | GEORGE PAYNE 1-812-453-0385 | |
| TICKET AMOUNT | | WELL TYPE | | API/UWI # | |
| \$14,446.43 | | 02 Gas | | | |
| WELL LOCATION | | DEPARTMENT | | JOB PURPOSE CODE | |
| SUBLETTE,KS. | | CEMENT | | Cement Production Casing | |
| LEASE NAME | | Well No. | SEC / TWP / RNG | HES FACILITY (CLOSEST TO WELL) | |
| HESKAMP | | #1 | 23 - 29S - 32W | LIBERAL,KS. | |

| HES EMP NAME/EMP # (EXPOSURE HOURS) | HRS | HES EMP NAME/EMP # (EXPOSURE HOURS) | HRS | HES EMP NAME/EMP # (EXPOSURE HOURS) | HRS | HES EMP NAME/EMP # (EXPOSURE HOURS) | HRS |
|-------------------------------------|-----|-------------------------------------|-----|-------------------------------------|-----|-------------------------------------|-----|
| Woodrow, J 105848 | | Howard, A J 285427 | | | | | |
| Smith, B 106036 | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| Chart No. | Time | Rate (BPM) | volume (BBL)(GAL) | Press. (PSI) | | | Job Description / Remarks |
|-----------|------|------------|-------------------|--------------|---------|-----|--|
| | | | | N2 | CSG | Tdg | |
| | 1300 | | | | | | JOB READY |
| | 1000 | | | | | | CALLED OUT FOR JOB |
| | 1300 | | | | | | PUMP TRUCK ON LOCATION / PRE JOB SITE ASSESSMENT |
| | | | | | | | SPOT EQUIP. / RIG UP |
| | | | | | | | RIG RUNNING 4 1/2 CASING & FLOAT EQUIP. |
| | | | | | | | PLACE PORT COLLAR @ 3300 FT. |
| | 1630 | | | | | | CASING ON BOTTOM (5629 FT.) |
| | | | | | | | HOOK UP 4 1/2 P/C & CIRCULATING IRON |
| | 1700 | | | | | | START CIRCULATING WITH RIG PUMP |
| | 1745 | | | | | | HOLD PRE JOB SAFETY MEETING |
| | 1755 | | 7.0 | | | | PLUG RH & MH WITH 25 SKS CMT. |
| | 1800 | | | | | | THROUGH CIRCULATING / HOOK UP TO PUMP TRUCK |
| | | | | | | | (JOB PROCEDURE) |
| | 1805 | | | | 2000 | | TEST PUMP & LINES |
| | 1806 | 4.0 | 7.0 | | 250 | | PUMP 7 BBLs. 2% KCL WATER |
| | 1808 | 4.0 | 12.0 | | 250 | | PUMP 12 BBLs. MUD FLUSH |
| | 1813 | 4.0 | 7.0 | | 250 | | PUMP 7 BBLs. 2% KCL WATER |
| | 1814 | 6.0 | 102.0 | | 350 | | START MIXING 350 SKS CMT. @ 13.2#/GAL |
| | 1836 | | | | | | THROUGH MIXING CMT. / SHUT DOWN |
| | 1837 | | | | | | CLEAN PUMP & LINES / RELEASE PLUG |
| | 1839 | 6.0 | | | 80 | | START DISPLACING WITH 2% CLAFIX WATER |
| | 1849 | | 50.0 | | 80-180 | | HAVE 50 BBLs. OUT / DISP REACHED CMT. |
| | | | 65.0 | | 450-350 | | HAVE 65 BBLs. OUT / SLOW RATE TO 3 BPM |
| | 1900 | | | | 750 | | MAX LIFT PRESSURE BEFORE LANDING PLUG |
| | 1900 | | 86.0 | | 2000 | | PLUG DOWN / RELEASE FLOAT |
| | | | | | | | FLOAT HELD |
| | | | | | | | THANK YOU FOR CALLING HALLIBURTON !!! |
| | | | | | | | (WOODY & CREW) |

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PAID
 CK NO DATE
 ble 6/9/04
 1467

Heskamp 1 = 73556
 Comp = Cem Prod
 Csd-Up
 Stage

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

| | | | | | | | |
|--|--------------------|----------------|---------------------|------------------|-----------------------|--------------|-------------------|
| Bill to: | | | 8194900 | Invoice | Invoice Date | Order | Order Date |
| Strata Exploration, Inc. P.O. Box 401 Fairfield, IL 62837-0401 | | | KCC CONFIDENTIAL | 405069 | 5/21/04 | 7587 | 5/13/04 |
| Service Description | | | | | | | |
| Cement | | | | | | | |
| | | | | Lease | | Well | |
| | | | | Heskamp | | 1 | |
| AFE | CustomerRep | Treater | | Well Type | Purchase Order | Terms | |
| | G. Payne | S. Frederick | | New Well | | Net 30 | |

| <u>ID.</u> | <u>Description</u> | <u>UOM</u> | <u>Quantity</u> | <u>Unit Price</u> | <u>Price</u> |
|------------|--|------------|-----------------|-------------------|----------------|
| D100 | PREMIUM CEMENT | SK | 50 | \$12.44 | \$622.00 (T) |
| D201 | A-CON BLEND (COMMON) | SK | 250 | \$13.08 | \$3,270.00 (T) |
| C310 | CALCIUM CHLORIDE | LBS | 470 | \$0.75 | \$352.50 (T) |
| C194 | CELLFLAKE | LB | 59 | \$2.00 | \$118.00 (T) |
| E107 | CEMENT SERVICE CHARGE | SK | 300 | \$1.50 | \$450.00 |
| E101 | CAR, PICKUP OR VAN MILEAGE - 1 WAY | MI | 40 | \$2.00 | \$80.00 |
| E100 | HEAVY VEHICLE MILEAGE - 1 WAY | MI | 40 | \$3.25 | \$130.00 |
| E104 | PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN | TM | 564 | \$1.30 | \$733.20 |
| R307 | CEMENT PUMPER, 3001-3500' 1ST 4 HRS ON LOC | EA | 1 | \$1,565.00 | \$1,565.00 |

Sub Total: \$7,320.70

Discount: \$2,107.40

Discount Sub Total: \$5,213.30

Haskell County & State Tax Rate: 5.80% Taxes: \$180.19

(T) Taxable Item

Total: \$5,393.49

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



| |
|-----------------|
| INVOICE NO. |
| Date 5-13-04 |
| Customer ID |

Subject to Correction

FIELD ORDER 7587

C
H
A
R
G
E

STRATA Exploration

| | | |
|---|-----------------------------|------------------------------|
| Lease Hestump | Well # 1 | Legal 23-29S-32W |
| County Haskell | State KS | Station LIBERAL |
| Depth 3305 (P.C.) | Formation — | Shoe Joint — |
| Casing 4 1/2 | Casing Depth 3305 (P.C.) | TD |
| Customer Representative GEORGE PAYNE | Treater Shawn FREDERICK | Job Type Port Collar (NW) |

| | |
|------------|-----------|
| AFE Number | PO Number |
|------------|-----------|

Materials Received by **X**

| Product Code | QUANTITY | MATERIAL, EQUIPMENT and SERVICES USED | UNIT PRICE | AMOUNT | ACCOUNTING | |
|---------------------------|----------|---------------------------------------|------------|--------|------------|----------|
| | | | | | CORRECTION | AMOUNT |
| D100 | 50 SK | PREMIUM | - | | | |
| D201 | 250 SK | A-CON (common) | - | | | |
| C310 | 470 16 | CALCIUM CHLORIDE | - | | | |
| C194 | 59 16 | CELLFLAKE | - | | | |
| E107 | 300 SK | CMT SERVICE charge | | | | |
| E101 | 40 mi | P.V. Mileage | | | | |
| E100 | 40 mi | UNITS 1 MILES 40 (1 way) | | | | |
| E104 | 564 TM | TONS 14 MILES 40 | | | | |
| R302 | 1 ea | EA. 4 hrs PUMP CHARGE 1 | | | | |
| Discounted TOTAL PLUS TAX | | | | | | 5,213.30 |

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10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383

TOTAL



TREATMENT REPORT

| | |
|---------------------------------------|-----------------|
| Customer ID | Date |
| Customer <i>STRATA Exploration</i> | <i>5-13-04</i> |
| Lease <i>Heshamp</i> | Lease No. |
| | Well # <i>1</i> |

| | | | | | |
|-------------------------------------|---------------------------|------------------------|------------------------|--|--------------------|
| Field Order # <i>7587</i> | Station <i>LIBERAL</i> | Casing <i>4 1/2</i> | Depth <i>(3305)</i> | County <i>HASHELL</i> | State <i>KS</i> |
| Type Job <i>Port Collar (NW)</i> | | | Formation | Legal Description <i>23-295-32W</i> | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|---------------------------------|-----------------------------|------------------|----|------------------------------|--|------------------|-------|------------------|
| Casing Size <i>4 1/2</i> | Tybing Size <i>2 3/8</i> | Shots/Ft | | Acid <i>250 SH A-CON</i> | | RATE | PRESS | ISIP |
| Depth <i>P.C. 3305</i> | Depth <i>3305</i> | From | To | Pre Pad <i>50 SH Perm</i> | | Max | | 5 Min. |
| Volume | Volume <i>12.7</i> | From | To | Pad | | Min | | 10 Min. |
| Max Press <i>1500</i> | Max Press <i>1500</i> | From | To | Frac | | Avg | | 15 Min. |
| Well Connection <i>2 3/8</i> | Annulus Vol. | From | To | | | HHP Used | | Annulus Pressure |
| Plug Depth | Packer Depth | From | To | Flush <i>WATER</i> | | Gas Volume | | Total Load |

| | | |
|--|---------------------------------------|-----------------------------------|
| Customer Representative <i>GEORGE PAYNE</i> | Station Manager <i>Dirk MORRIS</i> | Treater <i>Shawn FREDERICK</i> |
|--|---------------------------------------|-----------------------------------|

| | | | | | |
|---------------|------------|-----------|-----------|-----------|-----------|
| Service Units | <i>108</i> | <i>38</i> | <i>70</i> | <i>80</i> | <i>57</i> |
|---------------|------------|-----------|-----------|-----------|-----------|

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------------|------------------------|-----------------|--------------|------------|--------------------------------------|
| <i>0730</i> | | | | | <i>ON LOCATION</i> |
| <i>0740</i> | | | | | <i>PRE-JOB SAFETY MEETING</i> |
| <i>0747</i> | | | | | <i>R16 up P.T.</i> |
| <i>0834</i> | <i>1500</i> | | <i>1</i> | <i>1/2</i> | <i>TEST TUBING / CASING</i> |
| <i>0836</i> | | | | | <i>OPEN Port Collar</i> |
| <i>0838</i> | <i>500</i> | | <i>4</i> | <i>3</i> | <i>BREAK Cir</i> |
| <i>0840</i> | <i>700</i> | | <i>112</i> | <i>3</i> | <i>Pump 250 SH A-CON @ 12"</i> |
| <i>0907</i> | <i>800</i> | | <i>11</i> | <i>3</i> | <i>Pump 50 SH Premium @ 15.6"</i> |
| <i>0912</i> | <i>850</i> | | <i>12</i> | <i>3</i> | <i>Pump Disp</i> |
| <i>0915</i> | <i>7500</i> | | | | <i>SHUT DOWN / CLOSE PORT COLLAR</i> |
| <i>0917</i> | <i>1500</i> | | | | <i>TEST P.C.</i> |
| <i>0920</i> | | | | | <i>RUN 2 JTS TUBING in HOLE</i> |
| <i>0948</i> | <i>700</i> | | <i>21</i> | <i>3</i> | <i>REVERSE OUT</i> |
| <i>0955</i> | | | | | <i>SHUT DOWN / WASH LINES</i> |
| <i>1030</i> | | | | | <i>JOB Complete</i> |

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