

Operator Name: Evergreen Operating Corporation Lease Name: Reschke Well #: 34-34
 Sec. 34 Twp. 1 S. R. 16 East West County: Brown

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Hebner Shale	703	280
Lansing	906	77
Stark Shale	1180	-197
B/Kansas City	1242	-259
Altamount	1322	-339
Summit	1420	-437
Excello	1440	-457
Vshale	1541	-558

List All E. Logs Run:

SI, CNL, CBL	Top	Datum
Tebo Shale	1632	-649
Mississippi	2264	-1281

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	60	Class 'C'	20	2.1% cacl2, 3% Gilsonite
Production	7 7/8	5 1/2	15.5	2298	Vermejo	491	2% cacl2 3% Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
NA	Will forward when completion commences	RECEIVED JUL 01 2004 KCC WICHITA	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	0				

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, Submit ACO-18.)

Customer E.O.C.			Date 03/09/04	F.R. #	Service Supervisor Edward C. Hager								
Lease & Well Name – OCSG Reschke 34-34			Location Kansas		County – Parish – Block								
District		Drilling Contractor Rig #			Type of Job 8 5/8 Surface								
Size & Types of Plugs			List – CSG - Hardware		Physical Slurry Properties								
Top			1-cent		Slurry WGT PPG	Slurry YLD Ft ³	Water GPS	Pump Time Hr:Min	Std Slurry	Std Mix Water			
Btm													
Materials Furnished													
20 sx Surface Set					15.5	1.2	5.2						
2lb red dye													
Available mix fluid 100 Bbl.			Available Displ. Fluid Bbl.			Total							
Hole			TBG-CSG-D.P.			TBG-CSG-D.P.			Collar Depths				
Size	% Excess	Depth	Size	WGT	Type	Depth	Size	WGT	Type	Depth	Shoe	Float	
12 1/4		65	8 5/8	24#		60							
Last Casing			Pkr - Cmt Ret – Br PI - Liner			Perf Depth		Top Conn		Well Fluid			
Csg.	WGT	Type	Depth	Brand & Type		Depth	Top	Btm	Size	Thread	Type	WGT	
											H2o	8.34	
Cal Displ Vol – Bbl				Cal Psi	Cal Max Psi	OP Max	Max Tbg PSI	Max Csg PSI	Displ Fluid	Water			
TBG	CSG	CSG	Total	Bump Plug	To Rev	SQ PSI	Rated	OP	Rate d	OP	Type	WGT	Source
		3.8	3.8			1000					H2o	8.34	Truck
Explanation: Trouble setting tool, Running CSG, Etc. Prior to cementing:													
Pressure/Rate Detail						Explanation							
Time HR:Min	Pressure – PSI		Rate BPM	Bbl Fluid Pumped	Fluid Type	Safety Meeting: Crew x			Co. Rep x				
	Pipe	Annulus				Testing Lines x			Psi 1000				
21:00						On location							
21:47	0		2	3	H2o	Start water							
21:50	10		2	8	Cmt	Start Cement							
21:57	10		2	2.5	H20	Start Disp.							
22:00	10					Shut in / ISIP							
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						Cmt. Did circ.							
Bumped Plug	PSI to Bump Plug	Test Float Equip	Bbl CMT Returns/ Reversed	Total Bbl Pumped	PSI Left On CSG	Spot Top Cement	Service Supervisor						
		Y / N	2.5	13.5	10	ground	Edward C. Hager						

Customer E.O.C.				Date 03/17/04	F.R. #	Service Supervisor Randal McKenzie							
Lease & Well Name – OCSG Raskche 34-34				Location 34 116E		County – Parish – Block Brown							
Pump Unit #401		Drilling Contractor Rig # Layne			Type of Job 5 ½ Long string								
Size & Types of Plugs			List – CSG - Hardware			Physical Slurry Properties							
Top	5 ½ Rubber Latch		17-Cent. Guide Shoe 1-Baffel plate			Slurry WGT PPG	Slurry YLD Ft ³	Water GPS	Pump Time Hr:Min	Std Slurry	Std Mix Water		
Btm													
Materials Furnished													
491 sx Vermejo #5						13.3	1.45	8.76	1.5				
2 lbs red dye													
Available mix fluid			Bbl.	Available Displ. Fluid			Bbl.	Total					
Hole			TBG-CSG-D.P.			TBG-CSG-D.P.			Collar Depths				
Size	% Excess	Depth	Size	WGT	Type	Depth	Size	WGT	Type	Depth	Shoe	Float	
7 7/8		2320	5 1/2	15.5		2298.6						2254.37	
Last Casing			Pkr - Cmt Ret – Br Pl - Liner			Perf Depth		Top Conn		Well Fluid			
Csg.	WGT	Type	Depth	Brand & Type		Depth	Top	Btm	Size	Thread	Type	WGT	
8 5/8	23#		60 ft.						5 1/2	8rd	H2o	8.34	
Cal Displ Vol – Bbl				Cal Psi	Cal Max Psi	OP Max	Max Tbg PSI		Max Csg PSI		Displ Fluid		Water
TBG	CSG	CSG	Total	Bump Plug	To Rev	SQ PSI	Rated	OP	Rate d	OP	Type	WGT	Source
		53.6	53.6			2000					H2o	8.34	Tank
Explanation: Trouble setting tool, Running CSG, Etc. Prior to cementing:													
Pressure/Rate Detail						Explanation							
Time HR:Min	Pressure – PSI		Rate BPM	Bbl Fluid Pumped	Fluid Type	Safety Meeting: Crew x		Co. Rep x					
	Pipe	Annulus				Testing Lines x		Psi 2000					
1820	39 psi		3	10	H2o	Start dye							
1825	25		3	128	Cmt	Start Cement – Vermejo #5							
1913				2	H20	Wash lines							
1917	41		3	53.6	H2o	Drop Plug / start disp							
1950	1360					Bump plug							
						Cement did circ.							
						Lifting psi @ bpm							
						10bbl 2.8bbl 160psi							
						20bbl 2.1bbl 280psi							
						40bbl 2.2bbl 582psi							
						53.6bbl 2bbl 1360							
Bumped Plug	PSI to Bump Plug	Test Float Equip	Bbl CMT Returns/ Reversed	Total Bbl Pumped	PSI Left On CSG	Spot Top Cement	Service Supervisor Randal McKenzie						
y	1360	Y / N	12	207.6	N/a	surface							
		y											

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