

Operator Name: Shawnee Oil and Gas, LLC Lease Name: M. Scott Well #: 7-9
 Sec. 9 Twp. 33 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Sample Name Top Datum Pawnee Lime 501 KB 308 Excello Shale 668 KB 141 V Shale 718 KB 91 Weir - Pitt Coal 858 KB -49 Mississippian 1093 KB -284
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8.65	23	21	Portland	8	
Casing	7 7/8	5.5	15.5	1202	Thix, Glsnite	150	2% Ccl2, 6% Cls

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	883.5 - 887.5	500g 15% Fe + 791 B Gelled water + 7880# 20/40 + 4140# 12/20 sand	883.5

TUBING RECORD	Size	Set At	Packer At	Liner Run
				Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. 4/9/03	Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		16	10		

Disposition of Gas Vented Sold Used on Lease Other *(Specify)* _____
(If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval _____

Shawnee Oil & Gas, L.L.C.

1900 Shawnee Mission Parkway • Mission Woods, Kansas 66205 • (913) 362-0510 • Fax: (913) 362-0133

February 11, 2004

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Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

ATTN: Ms. Sharon Ahtone

Re: M.Scott #7-9

Dear Ms. Ahtone:

I have enclosed the amended ACO-1 form and associated data for the following well:

API # 15-125-30165
M.Scott #7-9

We respectfully request that all information submitted be kept confidential and per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information or have any questions or comments, please contact me at (913) 748-3987.

Best regards,



Patrick Morgan, P.G.
Geologist

Enclosure

Cc Steve Crooke
Well File
GUNA

*Rec'd
1-10-03
Conf. 11-30-02
out 11-30-04*