

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser: _____
Operator Contact Person: Melissa Thieme
Phone: (913) 748-3971
Contractor: Name: Mokat Drilling
License: 5831
Wellsite Geologist: Rolland Yoakum

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/14/04</u>	<u>4/16/04</u>	<u>4/16/04</u> Wait On Completion
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26043 - 0000
County: Neosho
S/2 - SE - SW Sec. 26 Twp. 30 S. R. 17 East West
399 feet from S / N (circle one) Line of Section
2022 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Fogleman Well #: 14-26
Field Name: Coffeyville - Cherryvale

Producing Formation: Cherokee Coals
Elevation: Ground: 898 Kelly Bushing: 898
Total Depth: 1114 Plug Back Total Depth: 1104
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1110'
feet depth to Surface w/ 130 sx cmf.

Drilling Fluid Management Plan ACT II within 2-12-04
(Data must be collected from the Reserve Pit)

Chloride content n/a ppm Fluid volume _____ bbls
Dewatering method used n/a air drilled

Location of fluid disposal if hauled offsite: _____
Operator Name: RECEIVED KANSAS CORPORATION COMMISSION
Lease Name: _____ License: JUN 2 4 2004
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: CONSERVATION DIVISION WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Title: Agent Date: 6/21/04
Subscribed and sworn to before me this 21st day of June, 2004.

Notary Public: Melissa Thieme
Date Commission Expires: 6/20/05

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Side Two

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Operator Name: Layne Energy Operating, LLC Lease Name: Fogleman Well #: 14-26
 Sec. 26 Twp. 30 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Pawnee Lime	465 GL	433
Excello Shale	596 GL	302
Mulky Coal	601 GL	297
Weir - Pitt Coal	768 GL	130
Mississippian	1016 GL	-118

List All E. Logs Run:

Compensated Density Neutron
Dual Induction

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JUN 2 2004

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11"	8.65	23	20	Class A	4	Type 1 Cement
Casing	6 3/4"	4.5	10.5	1110'	Thickset Cement	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		RECEIVED KANSAS CORPORATION COMMISSION JUN 2 4 2004 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. **Shut-In: Waiting On Completion**

Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

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GEOLOGIC REPORT

LAYNE ENERGY
Fogleman 14-26
SE ¼, SW ¼, 399' FSL, 2,022' FWL
Section 26-T30S-R17E
NEOSHO COUNTY, KANSAS

Drilled: April 14-16, 2004
Logged: April 16, 2004
A.P.I.# 15-133-26043
Ground Elevation: 898'
Depth Driller: 1,114'
Depth Logger: 1,113'
Surface Casing: 8 5/8" @ 20'
Production Casing: 4 1/2" @ 1,110'
Cemented Job: Blue Star
Open Hole Logs: Compensated density neutron log, dual induction sfl/gr log

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APR 17 2004
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FORMATION.....TOPS (in feet below ground surface)

Kansas City Group.....	Surface
Lenapah Lime.....	286
Altamont Lime.....	326
Weiser Sand.....	367
Pawnee Lime.....	465
Anna Shale.....	489
First Oswego Lime.....	542
Little Osage Shale.....	575
Excello Shale.....	596
Mulky Coal.....	601
Iron Post Coal.....	634
"V" Shale.....	656
Croweburg Coal.....	658
Mineral Coal.....	698
Scammon Coal.....	713
Weir Pitt Coal.....	768
Bluejacket Coal.....	825
Rowe Coal.....	927
Neutral Coal.....	935
Riverton Coal.....	994
Mississippian.....	1016

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 24 2004
CONSERVATION DIVISION
WICHITA, KS

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MORNING COMPLETION REPORT

Report Called In by: John Ed

Report taken by: Melissa T.

LEASE NAME & #	AFE#	DATE	DAYS	CISP DEPTH	PBYD
FOGELMAN 14-26	C01014000100	4/14/04	1	TYPE	TYPE FLUID
PRESENT OPERATION:					WT
Drill out from under surface					VIS
DEEPEST CASING	LINERS OD TOP & SHOE DEPTH	REPAIR DOWN TIME HRS	CONTRACTOR	Mokat	
OD SHOE DEPTH	8 5/8" 24# J-55 — Set 20'	TEST PERFS	RIG NO	1	
PACKER OR ANCHOR	FISHING TOOLS	OD	ID	SQUEEZED OR PLUG BACK PERFS	
		TO		TO	
		TO		TO	
		TO		TO	
		TO		TO	
HRS	BRIEF DESCRIPTION OF OPERATION				
	MIRU MOKAT DRILLING, DRILLED 11" HOLE, 20' DEEP, RIH W/ 1 JT 8 5/8" SURFACE CASING,				
	MIXED 4 SXS TYPE 1 CEMENT, DUMPED ON THE BACKSIDE, SOFN.				
	RECEIVED KANSAS CORPORATION COMMISSION JUN 24 2004 CONSERVATION DIVISION WICHITA, KS				

DAILY COST ANALYSIS

RIG _____

SUPERVISION _____ 200

RENTALS _____

SERVICES _____ 400

MISC _____ 2280

DETAILS OF RENTALS, SERVICES, & MISC

MOKAT DRILLING @ 6.50/ft	
MOKAT (CEMENT)	40
DIRTWORKS (LOC, RD, PIT)	400
SURFACE CASING	200
LAND/ LEGAL	2000

DAILY TOTALS 2880 PREVIOUS TCTD TCTD 2880

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Documenting Ticket
and Invoice Number

Nº 5438

Date 4-16-04	Customer Order No.	Sec.	Twp.	Range	Truck Called Out	On Location 12:30pm	Job Began 6:15pm	Job Completed 7:00pm
Owner Layne Energy		Contractor Gus Jones			Charge to Layne Energy			
Mailing Address P.O. Box 160		City Sycamore			State Ks. 67363			
Well No. & Form Fogelman 14-26		Place Neosho			State Kansas			
Depth of Well 1114'	Depth of Job 1110'	Casing (New) Size 4 1/2" (Used) Weight 12.5 Lbs.	Size of Hole Amt. and Kind of Cement 6 3/4"		Cement Left in casing by		Request (Necessary) 6' feet	
Kind of Job Longstring > PRTD 1104'					Drillpipe		(Rotary)	
					Tubing		(Cable) Truck No. # 12	

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Price Reference No. _____
 Price of Job **665.00**
 Second Stage _____
 Mileage **N/C Truck infield**
 Other Charges _____
 Total Charges **665.00**

Remarks **Safety Meeting: Rig up to 4 1/2" casing, break circulation
 Mixed 50 lbs. S-25 Preflush, followed with 10 Bbl water spacer
 Mixed 130 sks. Thick Set cement w/ 10" P/SK KOL-SEAL or 135'
 P/EAH. Shut down - washout pump & lines - Release Plug.
 Displace Plug with 17 1/2 Bbls. water.
 Final pumping at 750 PSI - Bumped Plug To 1200 PSI
 Check Float - Float Held - close casing in w/ 0 PSI
 Good cement returns to surface with 8 Bbl. slurry**

Job complete - Teardown

Cementor **Brad Butler**
 Helper **Alan - Jason - Jim** District **Eureka** State **Kansas**
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
D. C. Smiale
 Agent of contractor or operator

"Thank you"

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
130	sks Thick Set cement	10.75	1397.50
1300	lbs KOL-SEAL 10" P/SK	.30	390.00
50	lbs. Metasilicate S-25 Preflush	1.00	50.00
RECEIVED KANSAS CORPORATION COMMISSION			
4	Hrs. 80 Bbl. VAC Truck #20	65.00	260.00
1	load City water	20.00	20.00
CONSERVATION DIVISION WICHITA, KS			
4	Hrs. Welding Trucks	45.00	180.00
1	4 1/2" Top Rubber Plug	35.00	35.00
Plugs		130 sks Handling & Dumping	.50
		72 Ton Mileage	60
		Sub Total	3408.10
		Discount	
Delivered by #16 Truck No		Sales Tax	6.3%
Delivered from Eureka			214.71
Signature of operator Brad Butler		Total	3622.81