

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser: _____
Operator Contact Person: Melissa Thieme
Phone: (913) 748-3971
Contractor: Name: Mokat Drilling
License: 5831
Wellsite Geologist: Rolland Yoakum

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4/12/04 4/13/04 4/15/04 Wait On Completion
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-25760 - 0000
County: Wilson
 -NW- NW- NE Sec. 34 Twp. 30 S. R. 17 East West
380 feet from S N (circle one) Line of Section
2257 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Clampitt Well #: 2-34
Field Name: Neodesha

Producing Formation: Cherokee Coals
Elevation: Ground: 920 Kelly Bushing: 920
Total Depth: 765 Plug Back Total Depth: 753'
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 761
feet depth to Surface w/ 90 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content n/a ppm Fluid volume _____ bbls
Dewatering method used n/a air drilled

Location of fluid disposal if hauled offsite: **RECEIVED**
Operator Name: _____ **KANSAS CORPORATION COMMISSION**
Lease Name: _____ License JUN 24 2004
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____ **CONSERVATION DIVISION**
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Date: 6/21/04
Title: Agent

Subscribed and sworn to before me this 21st day of June, 2004.

Notary Public: Melissa Thieme
Date Commission Expires: 6/20/05
MELISSA THIEME
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 6/20/05

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

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Operator Name: Layne Energy Operating, LLC Lease Name: Clampitt Well #: 2-34
 Sec. 34 Twp. 30 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

**Compensated Density Neutron
Dual Induction**

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Pawnee Lime	520 GL	400
Excello Shale	652 GL	268
Mulky Coal	657 GL	263
Croweburg Coal	716 GL	204

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11"	8.65	23	20	Class A	8	Type 1 Cement
Casing	6 3/4"	4.5	10.5	761'	Thickset Cement	90	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		RECEIVED KANSAS CORPORATION COMMISSION JUN 24 2004 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
Shut-In: Waiting On Completion	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

GEOLOGIC REPORT

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LAYNE ENERGY
Clampitt 2-34
NW ¼, NE ¼, 380' FNL, 2,257' FEL
Section 34-T30S-R17E
WILSON COUNTY, KANSAS

KCC

JUN 2 2004

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Drilled: April 12-13, 2004
Logged: April 13, 2004
A.P.I.# 15-205-25760
Ground Elevation: 920'
Depth Driller: 764'
Depth Logger: 764'
Surface Casing: 8 5/8" @ 20'
Production Casing: 4 1/2" @ 761'
Cemented Job: Blue Star
Open Hole Logs: Compensated density neutron log, dual induction sfl/gr log

FORMATION.....TOPS (in feet below ground surface)

Kansas City Group.....	Surface (Dennis Limestone)
Lenapah Lime.....	270
Altamont Lime.....	384
Weiser Sand.....	450
Pawnee Lime.....	520
Anna Shale.....	546
Peru Sandstone.....	567
First Oswego Lime.....	597
Little Osage Shale.....	631
Excello Shale.....	652
Mulky Coal.....	657
Iron Post Coal.....	688
"V" Shale.....	713
Croweburg Coal.....	716

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WICHITA, KS

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

Nº 5436

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Date 4-15-04	Customer Order No.	Section	Range	Truck Called Out	On Location 9:15 Am.	Job Began 9:30 Am.	Job Completed 10:00 Am.
Owner Layne Energy	Contractor Gus Jones			Charge To Layne Energy			
Mailing Address P.O. Box 160	City Sycamore			State Ks. 67363			
Well No. & Form Clomaitt 2-34	Place		County Wilson		State Kansas		
Depth of Well 764'	Depth of Job 761'	Casing (New) Size 4 1/2" (Used) Weight 10.5 lb.	Size of Hole Amt. and kind of Cement		Cement Left in casing by	Request (Necessity) 8' feet	
Kind of Job Longstring 2 PRTD 753'			Drillpipe	(Rotary)		Truck No. #12	

Price Reference No _____
 Price of Job **665.00**
 Second Stage _____
 Mileage **135.00**
 Other Charges _____
 Total Charges **800.00**

Remarks **Safety Meeting: Rig up to 4 1/2" casing, break circulation, Mix 50 lbs. S-25 Preflush followed with 10 Bbl. water spacer, Mixed 90 sks. Thick Set Cement w/ 10" P/SK of Kol-SEAL or 135 lbs P/SK. Shut down - washout Pump & Lines - Release Plug - Displace Plug with 11 3/4 Bbls water. Final pumping at 400 PSI. Bumped Plug to 900 PSI. Check Float - Float Held - close casing in 0 PSI. Good cement returns to surface with 8 Bbl. slurry.**

Job complete - Teardown

Cementor **Brad Butcher**
 Helper **Alan - Justin - Jason** District **Eureka** State **Kansas**
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

[Signature]
Agent of contractor or operator

"Thank you"

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
90	sks. Thick Set Cement	10.75	967.50
900	lbs. Kol-SEAL 10" P/SK	.30	270.00
50	lbs. Metasilicate S-25 Preflush	1.00	50.00
4	Hrs. 80 Bbl. VAC Truck #20	65.00	260.00
1	Load City water	20.00	20.00
4	Hrs. Welding Truck	45.00	180.00
1	4 1/2" Weld on Collar	40.00	40.00
1	4 1/2" Top Rubber Plug	35.00	35.00
	90sk Handling & Dumping	.50	45.00
	5 mi Mileage 60	.80	240.00
	Sub Total		2907.50
	Delivered by Truck No. #29	Discount	
	Delivered from Eureka	Sales Tax 6.3%	183.17
	Signature of operator Brad Butcher	Total	3090.67

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JUN 24 2004

CONSERVATION DIVISION
WICHITA, KS

MORNING COMPLETION REPORT

 Report Called In by: John Ed

Report taken by:

Melissa T. Page 1 of 2

LEASE NAME & #		AFEX	DATE	DAYS	CIBP	PBYD
CLAMPITT 2-34		C01026300100	4/12/04	1	DEPTH	TYPE FLUID
PRESENT OPERATION:					WT	
Drill out from under surface					VIS	
DEEPEST CASING OD SHOE DEPTH	LINERS OD TOP & SHOE DEPTH		REPAIR DOWN TIME HRS		CONTRACTOR	Mokat
	8 5/8" 24# J-65 — Set 20'				RIG NO	1
PACKER OR ANCHOR	FISHING TOOLS	OD	ID	TEST PERFS	SQUEEZED OR PLUG BACK PERFS	
				TO	TO	
				TO	TO	
				TO	TO	
				TO	TO	
HRS	BRIEF DESCRIPTION OF OPERATION					
	MIRU MOKAT DRILLING, DRILLED 11" HOLE. 20' DEEP, RIH W/ 1 JT 8 5/8" SURFACE CASING,					
	MIXED 8 SXS TYPE 1 CEMENT, DUMPED ON THE BACKSIDE, SDFN.					

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 WICHITA, KS

DAILY COST ANALYSIS

RIG	_____
SUPERVISION	200
RENTALS	_____
SERVICES	400
MISC	2280

DETAILS OF RENTALS, SERVICES, & MISC

MOKAT DRILLING @ 8.50/r	
MOKAT (CEMENT)	80
DIRTWORKS (LOC, RD, PIT)	400
SURFACE CASING	200
LAND/ LEGAL	2000

DAILY TOTALS

2880	PREVIOUS TCTD	TCTD	2880
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