

CARD MUST BE TYPED

# State of Kansas NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: December 23 1984  
month day year

OPERATOR: License # 4012  
Name DA CO PETROLEUM  
Address Box 178A, Rt. #1  
City/State/Zip Coffeyville, KS 67335  
Contact Person Darrell D. Pinkston  
Phone (316) 948-6381

CONTRACTOR: License # 5831  
Name Mo Kat Drilling  
City/State Rt. #1, Caney, KS 67333

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil <input type="checkbox"/> Swd <input checked="" type="checkbox"/> Infield <input type="checkbox"/> Mud Rotary		
<input type="checkbox"/> Gas <input type="checkbox"/> Inj <input type="checkbox"/> Pool Ext. <input checked="" type="checkbox"/> Air Rotary		
<input type="checkbox"/> OWWO <input type="checkbox"/> Expl <input type="checkbox"/> Wildcat <input type="checkbox"/> Cable		

If OWWO: old well info as follows:

Operator NA  
Well Name

Comp Date Old Total Depth

Projected Total Depth 1300 feet

Projected Formation at TD Bartlesville

Expected Producing Formations Bartlesville

API Number 15-

125-27,501-00-00  
Sec 16 Twp 35S S, Rge 15E  
(location) ☒ East ☐ West

from north line  
1155 Ft North from Southeast Corner of Section  
2745 Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 165 feet.

County Montgomery

Lease Name Corr Well# 2

Domestic well within 330 feet: ☐ yes ☒ no

Municipal well within one mile: ☐ yes ☒ no

Depth to Bottom of fresh water feet

Lowest usable water formation feet

Depth to Bottom of usable water 125 feet

Surface pipe by Alternate: 1 ☐ 2 ☒ 20

Surface pipe to be set none feet

Conductor pipe if any required feet

Ground surface elevation feet MSL

This Authorization Expires 6-18-85

Approved By 12-18-84

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 11-14-84 Signature of Operator or Agent

D. L. Miller

Title

Authorized Agent

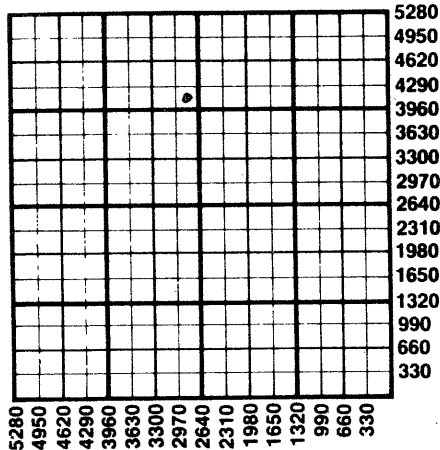
Form C-1 4/84

MHC/WONE 12/18/84

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow :**

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

12-18-84  
DEC 18 1984  
State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238