

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
 (see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 4-26-85
 month day year

API Number 15- 125-27,746-00-00

OPERATOR: License # 4012
 Name DACO PETROLEUM, INC.
 Address Box 178-A, Route 1
 City/State/Zip Coffeyville, KS 67337
 Contact Person Darrell Pinkston
 Phone (316) 948-6381

..... Lot .2 Sec .16 Twp 35.. S, Rge .15 ☒ East
 (location) ☐ West
 165..... state line
 2640..... Ft North from Southeast Corner of Section
 Ft West from Southeast Corner of Section
 (Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5831
 Name MOKAT DRILLING
 City/State Tyro, KS 67364

Nearest lease or unit boundary line 165 feet.
 County Montgomery
 Lease Name Stolpe-Schuette Well# 15

Domestic well within 330 feet : ☐ yes ☒ no
 Municipal well within one mile : ☐ yes ☒ no

Depth to Bottom of fresh water feet

Lowest usable water formation feet

Depth to Bottom of usable water 175 feet

Surface pipe by Alternate : 1 ☐ 2 ☒

Surface pipe to be set 20 feet

Conductor pipe if any required none feet

Ground surface elevation feet MSL

This Authorization Expires 10-23-85

Approved By 4-23-85 PC

Well Drilled For: Well Class: Type Equipment:

☒ Oil ☐ Swd ☒ Infield ☒ Mud Rotary
☐ Gas ☐ Inj ☐ Pool Ext. ☐ Air Rotary
☐ OWWO ☐ Expl ☐ Wildcat ☐ Cable

If OWWO: old well info as follows:

Operator NA

Well Name

Comp Date Old Total Depth

Projected Total Depth 1350 feet

Projected Formation at TD Bartlesville

Expected Producing Formations Bartlesville

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 4-19-85 Signature of Operator or Agent R. H. J. M. Title Authorized Agent

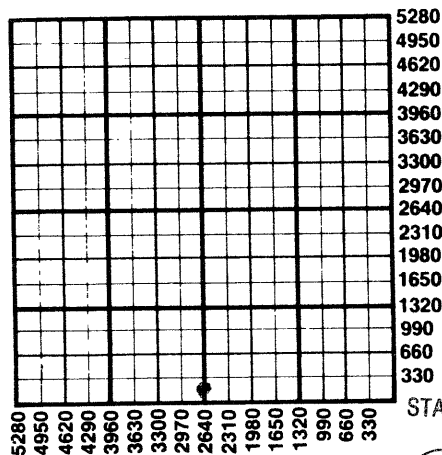
Form C-1 4/84

214-140HE 4-23-85

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

A Regular Section of Land
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below the salt water to surface within 120 days of spud date.

RECEIVED

STATE CORPORATION COMMISSION

State Corporation Commission of Kansas

Conservation Division

200 Colorado Derby Building

Wichita, Kansas 67202

(316) 263-3238

473-85
APR 23 1985

CONSERVATION DIVISION
Wichita, Kansas