

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address: 453 S. Webb Rd. Ste. #310, P.O. Box 780208

City/State/Zip: Wichita, KS 67278-0208

Purchaser: Eaglwing #21205

Operator Contact Person: Scott Hampel

Phone: (316) 636-2737

Contractor: Name: L D DRILLING, INC.

License: 6039

Wellsite Geologist: Ken LeBlanc

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>06-23-03</u>	<u>07-01-03</u>	<u>08-01-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25232 0020

County: Ellis

SW SE NW Sec. 20 Twp. 11 S. R. 18 East West

2310 feet from S (circle one) Line of Section

1575 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW Sw

Lease Name: Frisbie Investment Well #: 1-20

Field Name: Bemis-Shutts

Producing Formation: Arbuckle

Elevation: Ground: 2056' Kelly Bushing: 2061'

Total Depth: 3605' Plug Back Total Depth: 3552'

Amount of Surface Pipe Set and Cemented at 235 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1366 Feet

If Alternate II completion, cement circulated from 1366

feet depth to surface w/ 180 sx cmt.

Drilling Fluid Management Plan ACT II WFM-2-14-17
(Data must be collected from the Reserve Pit)

Chloride content 42,000 ppm Fluid volume 1,000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge

Signature: Scott Hampel

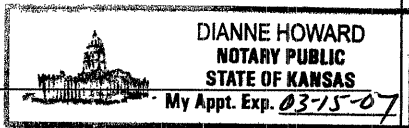
Title: Engineering/Production Mgr. Date: 9/17/03

Subscribed and sworn to before me this 17th day of September

20 03

Notary Public: Dianne Howard

Date Commission Expires: 3-15-07



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

_____ Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: McCoy Petroleum Corporation Lease Name: Frisbie Investment Well #: 1-20
Sec. 20 Twp. 11S S. R. 18 [] East [X] West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No (Attach additional Sheets)

Samples Sent to Geological Survey [X] Yes [] No

Cores Taken [] Yes [X] No

Electric Log Run [X] Yes [] No (Submit- Copy)

List All E. Logs Run: Radiation Guard Log

[X] Log Formation (Top), Depth and Datum [] Sample

Name Top Datum

See attached log tops Information

KCC

SEP 17 2003

CONFIDENTIAL

CASING RECORD [X] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface casing and Production casing.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes details for Perforate, Protect Casing, Plug Back TD, and Plug Off Zone.

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)

Table with 3 main columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record. Includes a 'RECEIVED SEP 18 2003 KCC WICHITA' stamp.

TUBING RECORD Size Set At Packer At Liner Run [] Yes [X] No

Date of First, Resumed Production, SWD or Enhr. Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas [] Vented [] Sold [] Used on Lease (If vented, Submit A CO- 18.) METHOD OF COMPLETION [X] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify) Production Interval

CONFIDENTIAL

ORIGINAL

McCoy Petroleum Corporation
Frisbie Investment #1-20
75' W of SW SE NW
Section 20-11S-18W
Ellis County, Kansas

KCC

SEP 17 2003

CONFIDENTIAL

RECEIVED

SEP 18 2003

KCC WICHITA

ELECTRIC LOG TOPS

Structure compared to

McCoy Petroleum
Frisbie Investment #1-20
75' W of SW SE NW
Sec. 20-11S-18W
KB: 2061'

Vincent Hiebsch
Wasinger #1
SE NW SE
Sec. 20-11S-18W
KB: 2061'

Anhydrite	1360 (+ 701)	- 2
B/Anhydrite	1397 (+ 664)	- 9
Topeka	3037 (- 976)	- 4
Heebner	3262 (-1201)	- 2
Toronto	3280 (-1219)	Flat
Lansing "A"	3303 (-1242)	- 2
LKC "B"	3336 (-1275)	- 2
LKC "C"	3354 (-1293)	Flat
LKC "E"	3376 (-1315)	Flat
LKC "F"	3384 (-1323)	- 1
LKC "G"	3395 (-1334)	- 1
LKC "H"	3438 (-1377)	- 2
LKC "I"	3458 (-1397)	- 2
LKC "J"	3472 (-1411)	- 2
LKC "K"	3496 (-1435)	- 1
LKC "L"	3519 (-1458)	+1
B/KC	3528 (-1467)	+1
Conglomerate	3548 (-1487)	+1
Arbuckle	3596 (-1535)	+8
LTD	3602 (-3602)	+9

ALLIED

CONFIDENTIAL

REMIT TO PO BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

KCC

SEP 17 2003

DATE <u>6-24-03</u>	SEC.	TWP.	RANGE	CALLED OUT
LEASE INVESTMENT # <u>1-20</u>	<u>200</u>		LOCATION <u>183 E BUCKEYE RD 200</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>7N 1/2E 14N</u>	

CONFIDENTIAL

CONTRACTOR L.D. DRILL

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 238

CASING SIZE 8 5/8 DEPTH 235

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 10-15'

PERFS. _____

DISPLACEMENT 14 BBL

OWNER _____

CEMENT AMOUNT ORDERED 150 LHM 3% CC 2% CEL

COMMON	<u>150</u>	@ <u>7¹⁵</u>	<u>1072⁵⁰</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>10⁰⁰</u>	<u>30⁰⁰</u>
CHLORIDE	<u>5</u>	@ <u>30⁰⁰</u>	<u>150⁰⁰</u>

EQUIPMENT

PUMP TRUCK # 345 CEMENTER MARK

BULK TRUCK # 782 HELPER DAVE

BULK TRUCK # _____ DRIVER SCOTT

BULK TRUCK # _____ DRIVER _____

HANDLING	<u>150</u>	@ <u>1¹⁵</u>	<u>172⁵⁰</u>
MILEAGE RECEIVED	<u>54/58</u>	/MILE	<u>337⁵⁰</u>

SEP 18 2003
KCC WICHITA

TOTAL 1762⁵⁰

REMARKS:

SERVICE

CEMENT CELL

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>520⁰⁰</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>45</u>	@ <u>3⁵⁰</u>	<u>157⁵⁰</u>
PLUG <u>8 5/8 wood</u>		@	<u>45⁰⁰</u>

TOTAL 722⁵⁰

CHARGE TO: McCoy Fet

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	@		
_____	@		
_____	@		
_____	@		
_____	@		

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DA

SIGNATURE Michael Pedigo

Michael Pedigo
PRINTED NAME

ACC
LSE
AFE

ALLIED

KCC

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

Federal

SEP 17 2003

NOTICE DATE: 01/21/03
INVOICE NUMBER: 000307

CONFIDENTIAL

CONFIDENTIAL

DATE <u>7/1/03</u> <u>Friskie</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>8:00 A.M.</u>	JOB START	JOB END <u>12:00 P.M.</u>
LEASE <u>Investment</u> WELL # <u>1-20</u>		LOCATION <u>Nays N to Bulleye Rd</u>		COUNTY	STATE		
<input checked="" type="radio"/> OLD OR NEW (Circle one)		<u>2N 5N 3/4 N 1/4 E 10 well</u>		COUNTY <u>Ellis</u>		STATE <u>Ks</u>	

CONTRACTOR L-D

TYPE OF JOB Production String

HOLE SIZE 7 7/8 T.D. 31005'

CASING SIZE 5 1/2 DEPTH 3599'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL Port Collar DEPTH 13106'

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 42.97

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 860 3/4 Bbl

EQUIPMENT

Bill

PUMP TRUCK CEMENTER Ben

3060 HELPER Shane

BULK TRUCK

213 DRIVER Scott

BULK TRUCK

DRIVER

OWNER

CEMENT

AMOUNT ORDERED 140 ASC 29061

1090 Salt

500 Gal. WFR-2

COMMON	<u>140 ASC</u>	@	<u>9.00</u>	<u>1260.00</u>
POZMIX		@		
GEL	<u>2</u>	@	<u>10.00</u>	<u>20.00</u>
CHLORIDE		@		
<u>Salt</u>	<u>12</u>	@	<u>15.00</u>	<u>180.00</u>
<u>WFR-2</u>	<u>500 gals</u>	@	<u>500.00</u>	<u>500.00</u>
		@		
		@		
HANDLING	<u>140</u>	@	<u>1.15</u>	<u>161.00</u>
MILEAGE	<u>5 1/2 SK/MILE</u>			<u>315.00</u>
TOTAL				<u>2436.00</u>

REMARKS:

Mixed 500 gal. WFR-2. Followed by
125 sk ASC. Displaced Plug w/
88 3/4 Bbl. Plug landed @ 1000 psi.
Plug held.

Rathole 15 sk

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 1180.00

EXTRA FOOTAGE @

MILEAGE 45 @ 3.50 157.50

PLUG @

TOTAL 1287.50

FLOAT EQUIPMENT

5 1/2

<u>Triplex Shoe</u>	@	<u>1300.00</u>
<u>Latch down</u>	@	<u>350.00</u>
<u>Cent # 7</u>	@	<u>40.00</u>
<u>Basket 1</u>	@	<u>142.00</u>
<u>W - Port Collar</u>	@	<u>1500.00</u>
TOTAL		<u>3572.00</u>

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SIGNATURE Dave Allen

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME

ALLIED

Federal Tax

KCC

SEP 17 2003

ORIGINAL

REMIT TO P.O. BOX 13
RUSSELL, KANSAS 67665

CONFIDENTIAL

DATE <u>7/7/03</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	COUNTY	STATE
<u>10:15 A.m.</u>					<u>10:15 A.m.</u>	<u>Ellis</u>	<u>Ks</u>
LEASE <u>Investment</u> WELL # <u>1-20</u>		LOCATION <u>Hays N to Buckeye Rd</u>					
<input checked="" type="radio"/> OLD OR <input type="radio"/> NEW (Circle one)		<u>2 W 5 N 1/2 N E to well</u>					

CONTRACTOR Plains

TYPE OF JOB Port Collar

HOLE SIZE _____ T.D. _____

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL P.C. _____ DEPTH 1310'

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER

CEMENT

AMOUNT ORDERED 300 60/40 69% Cel
1/4 # F10

USED 1805x

COMMON	<u>108</u>	@	<u>7.15</u>	<u>772.20</u>
POZMIX	<u>72</u>	@	<u>3.80</u>	<u>273.60</u>
GEL	<u>9</u>	@	<u>10.00</u>	<u>90.00</u>
CHLORIDE		@		
<u>Flo Seal</u>	<u>45#</u>	@	<u>1.40</u>	<u>63.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>300</u>	@	<u>1.15</u>	<u>345.00</u>
MILEAGE	<u>54/SK</u>	@	<u>1.25/mile</u>	<u>675.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Paul

3666 HELPER Shane

BULK TRUCK

3662 DRIVER Scott

BULK TRUCK

_____ DRIVER _____

TOTAL 2218.80

REMARKS:

Test csg to 1500' opened tool.
Broke circ. mixed 1805x. Displaced
2 bbl. Closed tool. Press to
1500#. Ran 2jts Reversed out.

Cement Circulated!

SERVICE

DEPTH OF JOB	_____			
PUMP TRUCK CHARGE				<u>630.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>45</u>	@	<u>3.50</u>	<u>157.50</u>
PLUG		@		
		@		
		@		

TOTAL 787.50

CHARGE TO: McCoy

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL _____

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TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Rave Allen

PRINTED NAME