

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address: 453 S. Webb Rd, Ste. #310, P.O. Box 780208  
City/State/Zip: Wichita, KS 67278-0208  
Purchaser: Eagwing #21205  
Operator Contact Person: Scott Hampel  
Phone: (316) 636-2737  
Contractor: Name: L D DRILLING, INC.  
License: 6039  
Wellsite Geologist: Bob O'dell

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
07-18-03 07-27-03 08-14-03  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 051-25233 0000  
County: Ellis  
SE NW SW Sec. 15 Twp. 11 S. R. 18  East  West  
1805 feet from S N (circle one) Line of Section  
960 feet from E W (circle one) Line of Section

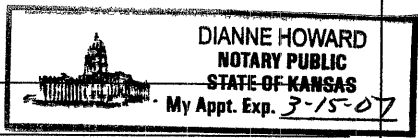
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: McGehee Davis Well #: 1-15  
Field Name: Bemis-Shutts  
Producing Formation: Arbuckle  
Elevation: Ground: 1906' Kelly Bushing: 1911'  
Total Depth: 3471' Plug Back Total Depth: 3419'  
Amount of Surface Pipe Set and Cemented at 208 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1234 Feet  
If Alternate II completion, cement circulated from 1234'  
feet depth to surface w/ 225 sx cmt.

Drilling Fluid Management Plan ALT II WHM 2-14-07  
(Data must be collected from the Reserve Pit)  
Chloride content 50,000 ppm Fluid volume 1,000 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel  
Title: Engineering/Production Mgr. Date: 9/17/03  
Subscribed and sworn to before me this 17th day of September,  
20 03  
Notary Public: Dianne Howard  
Date Commission Expires: 3-15-07



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Side Two

ORIGINAL

Operator Name: McCoy Petroleum Corporation Lease Name: McGehee Davis Well #: 1-15
Sec. 15 Twp. 11S S. R. 18 [ ] East [X] West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [ ] No (Attach additional Sheets)

Samples Sent to Geological Survey [X] Yes [ ] No

Cores Taken [ ] Yes [X] No

Electric Log Run [X] Yes [ ] No (Submit- Copy)

List All E. Logs Run: Radiation Guard Log

[X] Log Formation (Top), Depth and Datum [ ] Sample

Name Top Datum

See attached log tops Information

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CASING RECORD [X] New [ ] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface casing and Production casing.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes details for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth. Includes entry for 300 g. 15% Fe/Ne.

TUBING RECORD Size Set At Packer At Liner Run [ ] Yes [X] No

Date of First, Resumed Production, SWD or Enhr. Producing Method [ ] Flowing [X] Pumping [ ] Gas Lift [ ] Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas [ ] Vented [ ] Sold [ ] Used on Lease [X] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled [ ] Other (Specify)

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ORIGINAL

**McCoy Petroleum Corporation**  
**McGehee Davis #1-15**  
**1805' FSL & 960' FWL**  
**Section 15-11S-18W**  
**Ellis County, Kansas**

KCC  
SEP 17 2003  
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**ELECTRIC LOG TOPS**

*Structure compared to*

McCoy Petroleum  
McGehee Davis #1-15  
1805' FSL & 960' FWL  
Sec. 15-11S-18W  
KB: 1911'

Petroleum Inc.  
Wasinger 'F' #1  
SE SW NE  
Sec. 15-11S-18W  
KB: 1897'

Shade & Berry  
Henderson #2  
NE SE SW  
Sec. 15-11S-18W  
KB: 1957'

Anhydrite	1191 (+ 720)	+ 10	+ 5
Topeka	2879 (- 968)	+ 3	- 1
Heebner	3103 (-1192)	+ 1	- 3
Toronto	3121 (-1210)	+ 2	+ 1
Lansing	3144 (-1233)	+ 2	- 2
Lansing 'B'	3175 (-1264)	+ 2	- 1
Lansing 'E-F'	3219 (-1308)	+ 2	- 5
Lansing 'G'	3238 (-1327)	Flat	- 6
Lansing 'I'	3299 (-1388)	+ 7	- 1
Lansing 'J'	3312 (-1401)	+ 3	- 3
Lansing 'K'	3337 (-1426)	+ 6	- 3
BKC	3371 (-1460)	+ 7	- 3
Conglomerate	3396 (-1485)	+ 12	- 4
Arbuckle	3464 (-1553)	+ 13	- 2
RTD	3471 (-1560)		

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KCC WICHITA

~~ORIGINAL~~ **ALLIED CEMENTING CO., INC.**

**CONFIDENTIAL**  
15718

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: P

DATE <u>8/4/03</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>8:00A.m.</u>	JOB START	JOB FINISH <u>9:30A.m.</u>
<u>McLehee</u>						COUNTY	STATE
LEASE <u>Davis</u>	WELL# <u>1-1.5</u>	LOCATION <u>Hays N to River 1/2</u>				<u>Ellis</u>	<u>Ks</u>
OLD OR NEW (Circle one)				<u>W Turo</u>			

CONTRACTOR Plains OWNER KCC

TYPE OF JOB Port collar CEMENT AMOUNT ORDERED 350 60/40 6706el

HOLE SIZE \_\_\_\_\_ T.D. SEP 17 2003 USED 225 51

CASING SIZE 5-1/2 DEPTH CONFIDENTIAL POZMIX \_\_\_\_\_

TUBING SIZE 2 1/2 DEPTH \_\_\_\_\_ GEL \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_ CHLORIDE \_\_\_\_\_

TOOL P.C. DEPTH 1234' Flo Seal 56# @ 140 7840

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_ COMMON 135 @ 745 965 25

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_ POZMIX 90 @ 380 342 00

CEMENT LEFT IN CSG. \_\_\_\_\_ GEL 12 @ 100 120 00

PERFS. \_\_\_\_\_ CHLORIDE \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_ Flo Seal 56# @ 140 7840

EQUIPMENT

PUMP TRUCK CEMENTER Paul

# 3106 HELPER Shane

BULK TRUCK

# 3102 DRIVER Scott

BULK TRUCK

# DRIVER

REMARKS:

Port collar @ 1234' Test csg

to 1500psi. Opened tool. Broke

circulation. Mixed 225 51. Dis-

placed to 3h. Closed tool. Press.

to 1520psi. Ran 5 jts. Reversed out

Cement circulated

Thank You!

CHARGE TO: McCoy

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

COMMON	<u>135</u>	@	<u>745</u>	<u>965 25</u>
POZMIX	<u>90</u>	@	<u>380</u>	<u>342 00</u>
GEL	<u>12</u>	@	<u>100</u>	<u>120 00</u>
CHLORIDE		@		
<u>Flo Seal</u>	<u>56#</u>	@	<u>140</u>	<u>7840</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>350</u>	@	<u>145</u>	<u>402 50</u>
MILEAGE	<u>441/2</u>	@	<u>1.75/mile</u>	<u>787 50</u>

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SEP 18 2003

TOTAL 2695 65

KCC WICHITA SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 630 00

EXTRA FOOTAGE \_\_\_\_\_

MILEAGE 45 @ 350 157 50

PLUG \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 787 50

FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Rave All

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

\_\_\_\_\_

PRINTED NAME \_\_\_\_\_

ALLIED

ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

Federal Tax

SEP 17 2003

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DATE <u>7/28/03</u>	SEC. <u>15</u>	TWP. <u>11</u>	RANGE <u>18</u>	CALLED OUT <u>2:30 pm</u>	ON LOCATION <u>4:30 pm</u>
LEASE <u>McGehee</u>	WELL # <u>1-15</u>	LOCATION <u>Hays 14 N to W</u>	COUNTY <u>McPherson</u>		
OLD OR NEW (Circle one)					

CONTRACTOR L.D. PRLS

TYPE OF JOB 5 1/2 Prod strings

HOLE SIZE 7 7/8 T.D. 3471

CASING SIZE 5 1/2 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 43.08

PERFS.

DISPLACEMENT 83.8

OWNER SAME

CEMENT

AMOUNT ORDERED

1400 lb ASC 2% Gel

500 gal WFR-2

COMMON	<u>140 ASC</u>	@	<u>9.00</u>	<u>1260.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE		@		
WFR-2	<u>500 gal</u>	@	<u>1.00</u>	<u>500.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>140</u>	@	<u>1.45</u>	<u>161.00</u>
MILEAGE	<u>54/SK</u>	@	<u>1.15</u>	<u>315.00</u>
TOTAL				<u>2266.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Bill

# 366 HELPER Paul

BULK TRUCK DRIVER Rufus

# 213

BULK TRUCK DRIVER

#

REMARKS:

SERVICE

Pipe set c 3482.43

Shoe pt. 46.68

Ascmt 3435.75

Mix. 500 gal WFR-2 Follow w/ 125 lb ASC Pump plug w/ 83.8 bbls of water

Land plug c 15.00

15 sk R.H.

DEPTH OF JOB

PUMP TRUCK CHARGE 1130.00

EXTRA FOOTAGE @

MILEAGE 15 @ 3.50 52.50

PLUG @

TOTAL 1287.50

CHARGE TO: McCoy Pet. Corp.

STREET

CITY STATE ZIP 752

FLOAT EQUIPMENT

1" Port Collar	@	<u>1500.00</u>
Triplex shoe	@	<u>1300.00</u>
Latchdown plug assem	@	<u>350.00</u>
7-Centralizers	@ <u>40.00</u>	<u>280.00</u>
1-BA sket	@	<u>142.00</u>
1-Box BAKER LOC	@	<u>30.00</u>
TOTAL		<u>3602.00</u>

To Allied Cementing Co., Inc.

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TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Dave Allen

PRINTED NAME

CONFIDENTIAL

ALLIED

Federal

SEP 17 2003

INVOICE DATE: 01/55/03  
INVOICE NUMBER: 05000

ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

CONFIDENTIAL

DATE <u>7/19/03</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>1130 A.M.</u>	JOB START <u>3:00 P.M.</u>
LEASE <u>McChes Davis</u>	WELL # <u>1-15</u>	LOCATION <u>Hays Hw W &amp; S IN</u>			COUNTY <u>Edwards</u>	STATE <u>Ks</u>
OLD OR <u>NEW</u> (Circle one)						

CONTRACTOR L-D

TYPE OF JOB surface

HOLE SIZE 12 3/4 T.D. 211'

CASING SIZE 8 5/8 DEPTH 211

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 10'

PERFS.

DISPLACEMENT 1234 Bbl

OWNER

CEMENT

AMOUNT ORDERED 100 Com 342

COMMON	<u>160</u>	@	<u>7.15</u>	<u>1144.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>5</u>	@	<u>30.00</u>	<u>150.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>160</u>	@	<u>1.15</u>	<u>184.00</u>
MILEAGE	<u>54/51</u>	/MILE		<u>360.00</u>
TOTAL				<u>1868.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Paul

# 3106 HELPER Shane

BULK TRUCK

# 213 DRIVER Scott

BULK TRUCK

# DRIVER

REMARKS:

SERVICE

Cement Circulated

DEPTH OF JOB

PUMP TRUCK CHARGE 520.00

EXTRA FOOTAGE @

MILEAGE 45 @ 157.50

PLUG 8 5/8 wood @ 45.00

TOTAL 722.50

CHARGE TO: McCoy Pet.

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Michael Pedigo

Michael Pedigo  
PRINTED NAME