

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5003

API No. 15 - 15-051-25241-00-00

Name: McCoy Petroleum Corporation

County: Ellis

Address: 453 S. Webb Rd, Ste. #310, P.O. Box 780208

SE SW SW Sec. 25 Twp. 11 S. R. 18 East West

City/State/Zip: Wichita, KS 67278-0208

330 feet from N (circle one) Line of Section

Purchaser: _____

890 feet from E (circle one) Line of Section

Operator Contact Person: Scott Hampel

Footages Calculated from Nearest Outside Section Corner:

Phone: (316) 636-2737

(circle one) NE SE NW SW

Contractor: Name: L D DRILLING, INC.

Lease Name: Erickson Trust Well #: 2-25

License: 6039

Field Name: Bemis-Shutts

Wellsite Geologist: Tim Lauer

Producing Formation: _____

Designate Type of Completion:

Elevation: Ground: 1942' Kelly Bushing: 1947'

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

Total Depth: 3532' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 222 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

07/28/03 08/03/03

Spud Date or _____ Date Reached TD _____ Completion Date or _____

Recompletion Date _____ Recompletion Date _____

Drilling Fluid Management Plan ALT II PFA with 2-14-03
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____ Evaporation _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

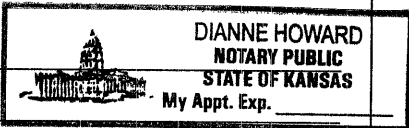
Signature: Scott Hampel

Title: Engineering/Production Mgr. Date: 10/29/03

Subscribed and sworn to before me this 30th day of October

20 03

Notary Public: Dianne Howard



Date Commission Expires: 03-15-07

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- _____ Wireline Log Received
- _____ Geologist Report Received
- _____ UIC Distribution

✓

X

Operator Name: McCoy Petroleum Corp. Lease Name: Erickson Trust Well #: 2-25
Sec. 25 Twp. 11 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

List All E. Logs Run: Radiation Guard Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See attached log tops Information

KCC

OCT 30 2003

CONFIDENTIAL

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Row 1: Surface, 12 1/4", 8 5/8", 24#, 222', Common, 150, 2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Purpose options: Perforate, Protect Casing, Plug Back TD, Plug Off Zone

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Production Interval Other (Specify)

ELECTRIC LOG TOPS

Structure compared to

ORIGINAL

McCoy Petroleum
Erickson Trust #2-2
100' N of SE SW SW
Sec. 25-11S-18W
KB: 1947'

CONFIDENTIAL

McCoy Petroleum
Comeau "A" #1-36
W/2 E/2 NW
Sec. 36-11S-18W
KB: 2006'

Anhydrite	1203 (+ 744)	-12
Topeka	2935 (- 988)	-18
Heebner	3168 (-1221)	-21
Toronto	3189 (-1242)	-24
Lansing	3212 (-1265)	-21
LKC "B"	3241 (-1294)	-24
LKC "C"	3260 (-1313)	-21
LKC "E"	3284 (-1337)	-21
LKC "F"	3294 (-1347)	-18
LKC "G"	3304 (-1357)	-19
LKC "H"	3346 (-1399)	-21
LKC "I"	3372 (-1425)	-19
LKC "J"	3387 (-1440)	-19
LKC "K"	3414 (-1467)	-19
LKC "L"	3438 (-1491)	-21
B/KC	3456 (-1509)	-23
Conglomerate	3489 (-1542)	
Arbuckle	Not penetrated	
RTD	3532 (-1585)	-43

KCC

OCT 30 2003 RECEIVED

CONFIDENTIAL OCT 31 2003

KCC WICHITA

CONFIDENTIAL

ORIGINAL

RECEIVED

OCT 31 2003

KCC WICHITA

KCC

OCT 30 2003

CONFIDENTIAL

WELL REPORT

*McCoy Petroleum Corporation
Erickson Trust #2-25
100'W of SE SW SW
Section 25-11S-18W
Ellis County, Kansas
API #15-051-25,241
Spud: 7-28-03*

MPC #774 (03-20)

Ellis "C" Prospect

Contractor: L.D. Drilling, Inc.

Geologist: Tim Lauer

Elevations: 1942' GL 1947' KB (All measurements from KB)

07-28-03 MIRT. Spud at 9:45 PM. . Drilled 12 ¼" hole to 223'. Ran 6 joints of new 8 5/8" 24# L.S. casing. Talley = 215.21'. Set at 222' KB. Allied cemented with 150 sx of common with 3% CC and 2% gel. Plug down at 3:30 AM on 7/29/03. Cement circulated. Deviation 1/4° @ 223'.

07-29-03 TD 223'. WOC.

07-30-03 TD 1300'. Drilling ahead. Driller's Anhydrite 1206-1238'.

07-31-03 TD 2025'. Drilling ahead. Made rig repairs.

08-01-03 TD 2820'. Drilling ahead.

08-02-03 TD 3302'. Circulate for samples.

CONFIDENTIAL

ORIGINAL

KCC

OCT 30 2003

McCoy Petroleum Corporation

Erickson Trust #2-25

100'W of SE SW SW

Section 25-11S-18W

Ellis County, Kansas

CONFIDENTIAL

08-03-03 RTD & LTD 3532'. Run Log Tech Radiation Guard Log. Plug and abandon. Allied plugged well with 190 sx of 60/40 pozmix with 6% gel and 1/4# flocele/sk. Set 25 sx plug at 1222', 100 sx at 642', 40 sx at 272', 10 sx at 40' to surface. Put 15 sx in rathole. Roger Moses was KCC representative.

Minor oil shows and poor porosity development in several LKC zones, judged to be of no commercial value. Top of Arbuckle was replaced by conglomerate section.

<i>ELECTRIC LOG TOPS</i>	<i>Structure compared to</i>
McCoy Petroleum Erickson Trust #2-25 100' N of SE SW SW Sec. 25-11S-18W KB: 1947'	McCoy Petroleum Comeau "A" #1-36 W/2 E/2 NW Sec. 36-11S-18W KB: 2006'

Anhydrite	1203 (+ 744)	-12
Topeka	2935 (- 988)	-18
Heebner	3168 (-1221)	-21
Toronto	3189 (-1242)	-24
Lansing	3212 (-1265)	-21
LKC "B"	3241 (-1294)	-24
LKC "C"	3260 (-1313)	-21
LKC "E"	3284 (-1337)	-21
LKC "F"	3294 (-1347)	-18
LKC "G"	3304 (-1357)	-19
LKC "H"	3346 (-1399)	-21
LKC "I"	3372 (-1425)	-19
LKC "J"	3387 (-1440)	-19
LKC "K"	3414 (-1467)	-19
LKC "L"	3438 (-1491)	-21
B/KC	3456 (-1509)	-23
Conglomerate	3489 (-1542)	
Arbuckle	Not penetrated	
RTD	3532 (-1585)	-43

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

Federal Tax I.D.# 48-0727860

KCC

SERVICE POINT:

14960
ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

OCT 30 2003

Russell

DATE <u>7/29/03</u>	SEC. <u>25</u>	TWP. <u>11</u>	RANGE <u>18</u>	CALLED OUT <u>1:15 AM</u>	LOCATION <u>2:00 AM</u>	JOB START	JOB FINISH <u>3:30 AM</u>
ERICKSON TRUST	WELL # <u>225</u>	LOCATION <u>HAYS 10N 1E 2W</u>			COUNTY <u>Ellis</u>	STATE <u>Kan</u>	

CONTRACTOR L.D. Delg. OWNER Same

TYPE OF JOB SURFACE

HOLE SIZE 12 1/2 T.D. 223

CASING SIZE 8 5/8 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13.1 bbls

CEMENT AMOUNT ORDERED 150 Corn 3-2

COMMON	<u>150</u>	@	<u>7-15</u>	<u>1072.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>3</u>	@	<u>30.00</u>	<u>150.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Bill

345 HELPER MARK

BULK TRUCK DRIVER Glen

DRIVER

HANDLING 150 @ 1-15 172.50

MILEAGE 54 1/2 / MILE 300.00

RECEIVED
OCT 31 2003
KCC WICHITA SERVICE

TOTAL 1725.00

REMARKS:

Ran 5 ft of 8 5/8 Set C 222
Cemt. w/ 150 lbs of Corn 3-2
Pump plug w/ 13.1 bbls of water
Cemt did fine.

DEPTH OF JOB

PUMP TRUCK CHARGE 520.00

EXTRA FOOTAGE @

MILEAGE 40 @ 350 140.00

PLUG 1-8 5/8 Wood @ 45.00

TOTAL 705.00

CHARGE TO: McCoy Pet.

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and helper to assist owner or

TOTAL