

ORIGINAL  
CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC

MAY 23 2004

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

Operator: License # 9408  
Name: TRANS PACIFIC OIL CORPORATION  
Address: 100 S. MAIN, SUITE 200  
City/State/Zip: WICHITA, KS 67202  
Purchaser: N.C.R.A.  
Operator Contact Person: GARY SHARP  
Phone: (316) 262-3596  
Contractor: Name: A & A PRODUCTION  
License: 30076  
Wellsite Geologist: BRYCE BIDLEMAN

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KANSAS CORPORATION COMMISSION  
MAY 26 2004  
CONSERVATION DIVISION  
WICHITA, KS

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

1/28/04 2/11/04 3/9/04  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 051-25,2750000  
County: Ellis  
E2 SE NW Sec. 7 Twp. 11 S. R. 18  East  West  
1980 feet from S / (N) (circle one) Line of Section  
2310 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: CAVE Well #: 2-7  
Field Name: COCHRAN WEST

Producing Formation: LANSING/KC  
Elevation: Ground: 1957' Kelly Bushing: 1962'  
Total Depth: 3551' Plug Back Total Depth: 3343'  
Amount of Surface Pipe Set and Cemented at 214' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

ALT IF WAM 2-23-07

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

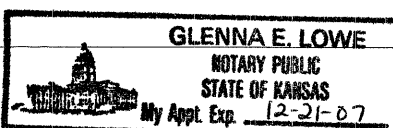
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Sharp  
Title: GARY SHARP, ENGINEER Date: 5/26/04

Subscribed and sworn to before me this 26th day of May, 2004.

Notary Public: Glenna E. Lowe

Date Commission Expires: \_\_\_\_\_



KCC Office Use ONLY  
YES Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received  
Geologist Report Received  
UIC Distribution

X

ORIGINAL

Operator Name: TRANS PACIFIC OIL CORPORATION Lease Name: CAVE Well #: 2-7  
 Sec. 7 Twp. 11 S. R. 18  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Dual Induction  
 Compensated Density/Neutron  
 Cement Bond, Sonic and Micro

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

(SEE ATTACHED SHEET)

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"		214'	COMMON	160 SX	2% GEL, 3% CC
PRODUCTION	7-7/8"	5-1/2"	14#	3550'	11.2 ppg	375 SX	.25 pps flocele
						14 ppg	150 SX

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3470' - 3476'	500 GAL. MCA	
1 HOLE EACH	3408' ("K"), 3381' ("J")	500 GAL MCA + 1000 GAL 15% NE	
1 HOLE EACH	3277' ("D"), 3249' ("C"), 3248' ("C"), 3276'-79' ("D"), 3380'-82' ("J"), 3406'10' ("K")	500 GAL 15% MCA + 1000 GAL 15% NE	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	3431'	none	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 3/9/04  
 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15		15		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Production Interval  Other (Specify)

# ORIGINAL

**#2-7 Cave**  
**1980' FWL, 2310' FNL Section 7-11S-18W**  
**Ellis Co., KS**

<b>Tops:</b>	<b>Log Tops:</b>
Anhydrite	1304' (+658) +4'
B/Anhydrite	1335' (+627) NA
Topeka	2952' (-990) +3'
Heebner	3173' (-1211) +5'
Toronto	3188' (-1226) +7'
Lansing	3212' (-1250) +7'
Stark	3396' (-1434) +9'
BKC	3437' (-1475) +8'
Arbuckle	3543' (-1581) +11'
RTD	3551'

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WICHITA, KS

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JOB LOG

ORIGINAL SWIFT Services, Inc.

DATE 2-11-04 PAGE NO. 7

CUSTOMER *Trans R. Co.* WELL NO. *2-7* LEASE *Cave* JOB TYPE *Long Spring* TICKET NO. *6518*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1430							on loc.
	1450							Start in hole with 5" 14" pipe Insert float valve back down 20' ft
								RECEIVED KANSAS CORPORATION COMMISSION MAY 26 2004 CONSERVATION DIVISION WICHITA, KS
	1610							Co. #1 "2" "3" "4" "5" "6" "7" "8" "9" "10" "11" "20" "30" "60" "75" Rough on "20" "30" "60" "75"
	1615							Drop Ball
	1620							Circulars
	1640		12					Plug Run hole
			207					Pump 500 gal mud fluid
			42					mix 3 1/2 SMD @ 11.2 gal
			349					mix 150 H. SMD @ 14 gal
								Finished mixing wash pump line Disch. to back down Plug
	1750							30" Depth in lost circulation 1300 Plug down 1300 psi holding Release press. Dried up wash and trail up trail Job Complete

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*Handwritten signature*

# ALLIED CEMENTING CO., INC.

15673

## ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>1-28-04</u>	SEC. <u>7</u>	TWP. <u>11</u>	RANGE <u>18</u>	CALLED OUT <u>9:00pm</u>	ON LOCATION <u>10:30pm</u>	JOB START <u>3:30am</u>	JOB FINISH <u>4:00am</u>
LEASE <u>CAVE</u>	WELL # <u>2-7</u>	LOCATION <u>HAY'S N. TO ROR RD</u>	COUNTY <u>Ellis</u>		STATE <u>KANSAS</u>		
OLD OR NEW (Circle one)		<u>3W 3/4 N.</u>					

CONTRACTOR A c A Drlg Rig #1

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 218'

CASING SIZE 8 5/8 New DEPTH 218'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 13 BBL

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 150 SK 2% gel 3% CC

COMMON	<u>150</u>	@	<u>7.15</u>	<u>1072.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>5</u>	@	<u>30.00</u>	<u>150.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>150</u>	@	<u>1.15</u>	<u>181.70</u>
MILEAGE	<u>54/52/mile</u>			<u>355.50</u>

EQUIPMENT

PUMP TRUCK # 345 CEMENTER Glen HELPER SHANE

BULK TRUCK # 213 DRIVER GARY

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

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KANSAS CORPORATION COMMISSION

TOTAL 1789.70

MAY 26 2004

REMARKS:

CONSERVATION SERVICE

SERVICE

Cement  
CIRC.

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>520.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>45</u>	@	<u>3.50</u>
PLUG	<u>8 5/8 WOODEN</u>	@	<u>45.00</u>
		@	
		@	

TOTAL 722.50

CHARGE TO: TRANS Pacific Oil Co

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE

[Signature]

PRINTED NAME

KCC

MAY 26 2004

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