

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33335  
Name: IA Operating, Inc **RECEIVED**  
Address: 900 N Tyler Road #14  
City/State/Zip: Wichita, KS 67212 **JUN 14 2004**  
Purchaser: NCRA **KCC WICHITA**  
Operator Contact Person: Hal Porter  
Phone: (316) 721-0036  
Contractor: Name: Murfin Drilling Company, Inc  
License: 30606  
Wellsite Geologist: Randall Kilian

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

03/29/04 04/03/04 04/04/04  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 051-25276-00-00  
County: Ellis  
E/2 SE SE NW Sec. 25 Twp. 11 S. R. 16  East  West  
2260 feet from S / (N) (circle one) Line of Section  
2550 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Peggy Unit Well #: 25-3  
Field Name: RCB

Producing Formation: Lancing-KC  
Elevation: Ground: 1732 Kelly Bushing: 1737  
Total Depth: 3495 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 904 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT I W/AM 2-LS-07  
(Data must be collected from the Reserve Pit)

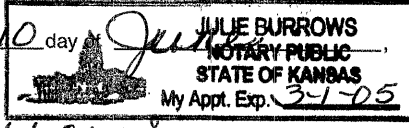
Chloride content 50,000 ppm Fluid volume 400 bbls  
Dewatering method used evaporation/backfill

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hal Porter  
Title: President Date: 6/10/04  
Subscribed and sworn to before me this 10 day of June  
2004  
Notary Public: Julie Burrows  
Date Commission Expires: March 1, 2005



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: IA Operating, Inc Lease Name: Peggy Unit Well #: 25-3  
 Sec. 25 Twp. 11 S. R. 16  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Geologist Well Report, Microresistivity Log, Dual Compensated Porosity Log, Dual Induction Log</b>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>898</td> <td>+839</td> </tr> <tr> <td>Topeka</td> <td>2663</td> <td>-926</td> </tr> <tr> <td>Heebner Shale</td> <td>2910</td> <td>-1173</td> </tr> <tr> <td>Lancing</td> <td>2958</td> <td>-1221</td> </tr> <tr> <td>Base/Kansas City</td> <td>3208</td> <td>-1471</td> </tr> <tr> <td>Arbuckle</td> <td>3403</td> <td>-1666</td> </tr> <tr> <td>Total Depth</td> <td>3497</td> <td>-1760</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	898	+839	Topeka	2663	-926	Heebner Shale	2910	-1173	Lancing	2958	-1221	Base/Kansas City	3208	-1471	Arbuckle	3403	-1666	Total Depth	3497	-1760
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	904'	60/40	450	3% CaCl, 2% gel
Production	7 7/8"	5 1/2"	15.5	3495'	ASC	200	2% gel, 500 wfr-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3172-75	AC 250 gal 15% MCA, retreat w/250 gal 15% MCA	
4	3136-41, 3147-51	AC 250 gal 15% MCA, retreat w/250 gal 15% MCA	
4	3114-24	AC 500 gal 15% MCA, retreat w/750 gal, 15% MCA	
4	3053-57, 3043-48	AC 250 gal 15% MCA, retreat w/500 gal 15% MCA	
4	2692-2700	AC 250 gal 15% MCA, retreat w 500 gal 15% MCA	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	3200'			
Date of First, Resumerd Production, SWD or Enhr. 04/28/04			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	55		25		34	

Disposition of Gas:  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled Lancing

Other (Specify) \_\_\_\_\_

**RECEIVED**  
**JUN 14 2004**  
**KCC WICHITA**

# ALLIED CEMENTING CO., INC.

16844

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

12

DATE <u>4-4-04</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>2:30pm</u>	JOB START <u>5:45am</u>	JOB FINISH <u>6:15pm</u>
LEASE <u>PEGGY LYNET</u>	WELL # <u>25-3</u>		LOCATION <u>FARPORT 1W 2N 1/2W 1/2S</u>	COUNTY <u>ELLIS</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)							

CONTRACTOR MURFIN 16  
 TYPE OF JOB PRODUCTION STRING  
 HOLE SIZE 7 7/8 T.D. 3495  
 CASING SIZE 5 1/2 DEPTH 3475  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT 42.48  
 CEMENT LEFT IN CSG. 42.48  
 PERFS.  
 DISPLACEMENT 83 3/4 BBL.

OWNER  
 CEMENT  
 AMOUNT ORDERED 200 ASC 2% CEL  
500 GAL WFR-2

EQUIPMENT  
 PUMP TRUCK CEMENTER MARK  
 # 345 HELPER SHANE  
 BULK TRUCK  
 # 282 DRIVER BRENT  
 BULK TRUCK  
 # DRIVER

COMMON	@		
POZMIX	@		
GEL	<u>A</u>	@	<u>10.00</u> <u>40.00</u>
CHLORIDE	@		
ASC	<u>200</u>	@	<u>9.00</u> <u>1800.00</u>
WFR-2	<u>500 gals</u>	@	<u>1.00</u> <u>500.00</u>
	@		
	@		
	@		
	@		
	@		
HANDLING	<u>204</u>	@	<u>1.45</u> <u>234.60</u>
MILEAGE	<u>54/SK</u>	/MILE	<u>204.00</u>
TOTAL			<u>278.60</u>

REMARKS:

15 SK C.R.H.  
10 SK C.M.H.  
FLOAT FIELD  
 RECEIVED  
 JUN 14 2004  
 KCC WICHITA

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1130.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>20</u>	@	<u>3.50</u> <u>70.00</u>
<u>5/2 TRP</u>	@		<u>50.00</u>
	@		
	@		
TOTAL			<u>1250.00</u>

CHARGE TO: I.A. OPERATING  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>5/2</u>			
MANIFOLD <u>24</u>	<u>RECEPTOR</u>	@	<u>35.00</u> <u>840.00</u>
G. SHOE		@	<u>150.00</u>
INSERT		@	<u>235.00</u>
7-LENT		@	<u>40.00</u> <u>280.00</u>
BASKET		@	<u>128.00</u>
TOTAL			<u>1633.00</u>

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

16943

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>3/30/04</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>7:30 A.m.</u>	JOB START	JOB FINISH <u>10:00 AM</u>
LEASE <u>Peabody Unit</u>	WELL # <u>25-3</u>		LOCATION <u>Fairport 1 3/4 N (or 1.75)</u>		COUNTY <u>Ellis</u>	STATE <u>Ks.</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1/2 W (or 0.5) 5 INTO Not North</u>				

CONTRACTOR Martin #110

TYPE OF JOB Long Surface

HOLE SIZE 12 1/4" T.D. 905'

CASING SIZE 8 5/8" DEPTH 902'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 35'

PERFS. \_\_\_\_\_

DISPLACEMENT 55 1/4 Bbl

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 300 60/40 3#2  
150 Com 3% LL

COMMON	<u>330</u>	@	<u>7.15</u>	<u>2359.50</u>
POZMIX	<u>120</u>	@	<u>3.80</u>	<u>456.00</u>
GEL	<u>6</u>	@	<u>10.00</u>	<u>60.00</u>
CHLORIDE	<u>14</u>	@	<u>30.00</u>	<u>420.00</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER Paul

# 345 HELPER Dave

BULK TRUCK

# 378 DRIVER Brent

BULK TRUCK

# 222 DRIVER Craig

RECEIVED

JUN 14 2004

KCC WICHITA

HANDLING	<u>470</u>	@	<u>1.15</u>	<u>540.50</u>
MILEAGE	<u>54 SK/MILE</u>			<u>540.50</u>
TOTAL				<u>4376.50</u>

REMARKS:

Cement Circulated to Surface of the well bore!

Thank You! (Bill)

CHARGE TO: I.A. Operating

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>650.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>23</u>	@	<u>3.50</u>	<u>80.50</u>
<u>Plug 8 5/8 Rubber</u>		@	<u>1.00</u>	<u>100.00</u>
TOTAL				<u>830.50</u>

PLUG & FLOAT EQUIPMENT

MANIFOLD		@		
<u>8 5/8" Baffle Plate</u>		@		<u>45.00</u>
TOTAL				<u>45.00</u>

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TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE

Bill Wynn

Bill Wynn

PRINTED NAME

THANKS