

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30537
Name: Venture Resources, Inc.
Address: P.O. Box 101234
City/State/Zip: Denver, CO 80250
Purchaser: NCRA
Operator Contact Person: Ron Mackey
Phone: (303) 722-2899
Contractor: Name: American Eagle Drilling, LLC
License: 33493
Wellsite Geologist: Ron Mackey & Greg Mackey

RECEIVED

APR 25 2005

KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1-22-05 1-30-05 2-11-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date KCC WTHM Recompletion Date

API No. 15 - 15051253690000
County: Ellis
SW SW NW Sec. 12 Twp. 11 S. R. 18 East West
2310 feet from S / (N) (circle one) Line of Section
330 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Ridler A-West Well #: 5
Field Name: Bemis-Shutts
Producing Formation: Arbuckle
Elevation: Ground: 1889 Kelly Bushing: 1895.5
Total Depth: 3500' Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 254 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1867 Feet
If Alternate II completion, cement circulated from 1867'
feet depth to Surface w/ 500 sx cmt.

Drilling Fluid Management Plan ALT II WTHM
(Data must be collected from the Reserve Pit) 2-23-07
Chloride content 17,400 ppm Fluid volume 750 bbls
Dewatering method used Hauled liquids to swd

* Location of fluid disposal if hauled offsite:
Operator Name: Venture Resources, Inc.
Lease Name: Ridler A-W License No.: 30537
Quarter NW Sec. 12 Twp. 11 S. R. 18 East West
County: Ellis Docket No.: 27,752

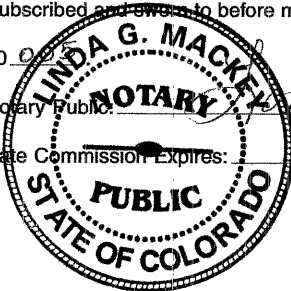
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: 4-21-2005
Todd W. Smith

Subscribed and sworn to before me this 21ST day of April

Notary Public: Linda G. Mackey
Date Commission Expires: 9-21-06



KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Venture Resources, Inc. Lease Name: Ridler A-West Well #: 5
 Sec. 12 Twp. 1118 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL,CNL/CDL,BHCS	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1,152'</td> <td>+744'</td> </tr> <tr> <td>Topeka</td> <td>2,843'</td> <td>-947'</td> </tr> <tr> <td>Heebner</td> <td>3,064'</td> <td>-1,168'</td> </tr> <tr> <td>Toronto</td> <td>3,084'</td> <td>-1,187'</td> </tr> <tr> <td>Lansing/KC</td> <td>3,106'</td> <td>-1,210'</td> </tr> <tr> <td>BKC</td> <td>3,338'</td> <td>-1,442'</td> </tr> <tr> <td>Simpson Dolomite</td> <td>3,374'</td> <td>-1,478'</td> </tr> <tr> <td>Arbuckle</td> <td>3,394'</td> <td>-1,498'</td> </tr> </table>	Name	Top	Datum	Anhydrite	1,152'	+744'	Topeka	2,843'	-947'	Heebner	3,064'	-1,168'	Toronto	3,084'	-1,187'	Lansing/KC	3,106'	-1,210'	BKC	3,338'	-1,442'	Simpson Dolomite	3,374'	-1,478'	Arbuckle	3,394'	-1,498'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	254'	Common	170	3%CC, 2% Gel
Production	7 7/8"	5 1/2"	14#	3459'	Common	160	ASC 2.0% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1,867'	60/40	500	6% Gel, 1/4# Flowseal per sk.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	3,395'-3,400'	None	
		RECEIVED	
		APR 25 2005	
		KCC WICHITA	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8 "	3,300'	na		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
2/11/2,005			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	19		460		31 @ 52deg.	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC. 19000

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: K

DATE <u>1-22-05</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START <u>3:45 AM</u>	JOB FINISH <u>4:00 AM</u>
LEASE <u>ZIVIER</u>	WELL # <u>5</u>	LOCATION <u>HAYS N TO RIVER</u>			COUNTY <u>9113</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>3/4 N</u>				

CONTRACTOR AMERICAN EAGLE

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 2.70

CASING SIZE 8 3/8 DEPTH 754

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 15 1/4 33L

OWNER _____

CEMENT AMOUNT ORDERED 170 1000 5/2

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER MARK

366 HELPER SHANE

BULK TRUCK

221 DRIVER RUBEN

BULK TRUCK

DRIVER

RECEIVED

APR 25 2005

KCC WICHITA

HANDLING _____ @ _____

MILEAGE _____ @ _____

REMARKS:

TOTAL _____

CEMENT UTIC

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

8 3/8 wood _____ @ _____

pick up _____ @ _____

TOTAL _____

CHARGE TO: VENTURE

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Larry D Taylor

PRINTED NAME LARRY D TAYLOR

ALLIED CEMENTING CO., INC. 18606

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
2

DATE <u>1-30-05</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>5:00 AM</u>	JOB START <u>9:15 AM</u>	JOB FINISH <u>9:45 AM</u>
LEASE <u>ZOLZ</u>		WELL # <u>A-155</u>		LOCATION <u>HAYS N TO ROVER 1/2 E</u>		COUNTY <u>SELTZ</u>	STATE <u>KS</u>
<input checked="" type="radio"/> OLD OR NEW (Circle one)				<u>1/2 N</u>			

CONTRACTOR AMERICAN EAGLE

TYPE OF JOB PRODUCTION STRING

HOLE SIZE 7/8 T.D. 3500 3496

CASING SIZE 5/2 DEPTH 3459

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 19.95

CEMENT LEFT IN CSG. 19.55

PERFS.

DISPLACEMENT 84.33L

OWNER _____

CEMENT

AMOUNT ORDERED 160 SODIUM CEMENT
500 GAL W/R 2

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____

TOTAL _____

EQUIPMENT

PUMP TRUCK CEMENTER MIKK

366 HELPER OLEN

BULK TRUCK

213 DRIVER CARY

BULK TRUCK

DRIVER

REMARKS:

PLUG C 1867

15 SK C R H.

PLUG LANDED

ROOT HELD

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

5/2 TRP _____ @ _____

_____ @ _____

TOTAL _____

CHARGE TO: VENTURE

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>5/2</u>	@	RECEIVED
<u>GUIDE SHOE</u>	@	APR 25 2005
<u>INSERT</u>	@	KCC WICHITA
<u>6-LENT</u>	@	
<u>BASKET</u>	@	
<u>PORT COLLAR</u>	@	
		TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Ron Marley

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

ORIGINAL

ALLIED CEMENTING CO., INC. 18950

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: _____

DATE <u>2-3-05</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Riddler</u>	WELL # <u>A-W 5</u>	LOCATION <u>Hay N to River Rd</u>		COUNTY <u>Ellis</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)			<u>1 1/2 E 1/2 N</u>				

CONTRACTOR Chitoi

TYPE OF JOB port collar

HOLE SIZE _____ T.D. _____

CASING SIZE 3 1/2 DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH 1867

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT

AMOUNT ORDERED 500 ⁶⁰ 6% gel

44 lb flouresed per sk

COMMON	<u>300</u>	@	<u>8.30</u>	<u>2490.00</u>
POZMIX	<u>200</u>	@	<u>4.50</u>	<u>900.00</u>
GEL	<u>25</u>	@	<u>13.00</u>	<u>325.00</u>
CHLORIDE		@		
ASC		@		
<u>Flouresal</u>	<u>125</u>	@	<u>1.60</u>	<u>200.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>525</u>	@	<u>1.50</u>	<u>787.50</u>
MILEAGE	<u>5.54/sk</u>	@	<u>181.00</u>	<u>1016.00</u>
TOTAL				<u>5713.30</u>

EQUIPMENT

345 _____

PUMP TRUCK # 345 CEMENTER Dave

HELPER Steve

BULK TRUCK # 222 DRIVER Roger

BULK TRUCK # 262 DRIVER Rufus

REMARKS:

tested casing @ 750 psi

opened tool mixed 500

SK & air to surface

CHARGE TO: Venture

STREET _____

CITY _____ STATE _____ ZIP _____

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SIGNATURE [Signature]

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 750.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 35 @ 4.50 157.50

MANIFOLD _____ @ _____

TOTAL 907.50

PLUG & FLOAT EQUIPMENT

RECEIVED

APR 25 2005

KCC WICHITA

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAY

PRINTED NAME _____