

RECEIVED
AUG 05 2005
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: STG
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor: Name: Duke Drilling Company, Inc.
License: 5929
Wellsite Geologist: Kevin Kessler

KCC
AUG 03 2005

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5/12/05 5/19/05 6/8/05
Spud Date or 2005 Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24352-00-02
County: Ness
N/2, S/2, SW, NE Sec. 22 Twp. 16 S. R. 23 East West
2180 feet from S / (N) (circle one) Line of Section
1986 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Henning Well #: 1-22
Field Name: Wildcat

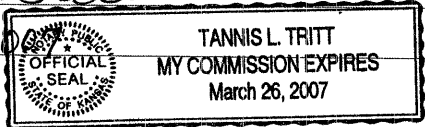
Producing Formation: Cherokee Sand
Elevation: Ground: 2473' Kelly Bushing: 2482'
Total Depth: 4540' Plug Back Total Depth: 4495'
Amount of Surface Pipe Set and Cemented at 236 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1851' Feet
If Alternate II completion, cement circulated from 1851'
feet depth to surface w/ 200 _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ACT IF WITH 4-23-05
Chloride content 22,000 ppm Fluid volume 370 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President/COO Date: 8/3/05
Subscribed and sworn to before me this 3rd day of August, 2005.
Notary Public: Tannis L. Tritt
Date Commission Expires: 3-26-2007



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Mull Drilling Company, Inc. Lease Name: Henning Well #: 1-22
Sec. 22 Twp. 16 S. R. 23 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
List All E. Logs Run:

ELI: CDL/CNL/PE; DIL; Micro & Sonic

Table with columns: Log Formation (Top) Depth and Datum, Name, Top, Datum. Rows include Anhydrite, B/Anhydrite, Lansing, Cherokee, and Mississippian with their respective depths and datum values.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacs Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record. Includes a 'RECEIVED AUG 05 2005 KCC WICHITA' stamp.

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)

ALLIED CEMENTING CO., INC. 17219

CONFIDENTIAL **KCC** **ORIGINAL**

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

AUG 03 2005

SERVICE POINT:

Neas City

CONFIDENTIAL

DATE <i>5-12-05</i>	SEC. <i>22</i>	TWP. <i>16</i>	RANGE <i>23</i>	CALLED OUT <i>2:30pm</i>	ON LOCATION <i>5:00pm</i>	JOB START <i>7:00pm</i>	JOB FINISH <i>7:45pm</i>
LEASE <i>Leasing</i>		WELL # <i>1-22</i>		LOCATION <i>4d 28.3 lot 2E 1/2 W 3/4 E</i>		COUNTY <i>Neas</i>	STATE <i>KS</i>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR *Duke Oley #4*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *236*

CASING SIZE *8 7/8* DEPTH *236*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. *15*

PERFS. _____

DISPLACEMENT *14 1/2 BBL*

OWNER _____

CEMENT AMOUNT ORDERED *160 sac Cem 3% cc 2% total*

COMMON	<i>160</i>	@	<i>8.70</i>	<i>1392.</i>
POZMIX		@		
GEL	<i>3</i>	@	<i>14.00</i>	<i>42.</i>
CHLORIDE	<i>5</i>	@	<i>38.00</i>	<i>190.</i>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER *J. Weighman*

224 HELPER _____

BULK TRUCK _____

341 DRIVER *Rick*

BULK TRUCK _____

_____ DRIVER *D. Dugan*

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HANDLING	<i>168</i>	@	<i>1.60</i>	<i>268.</i>
MILEAGE	<i>15.168.6</i>	min.		<i>180.</i>
				TOTAL <i>2072.</i>

REMARKS:

20#

Cem 8 7/8 cas w/ aug pump

max count, deep peng w/ 14 1/2 BBL

count and case

Thanks

CHARGE TO: *Mud Only*

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE _____

SERVICE

DEPTH OF JOB	<i>236</i>			
PUMP TRUCK CHARGE				<i>670.</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>15</i>	@	<i>5.00</i>	<i>75.0</i>
				TOTAL <i>745.0</i>

PLUG & FLOAT EQUIPMENT

MANIFOLD		@		
<i>1-8 7/8 Top wood</i>		@		<i>55.</i>
				TOTAL <i>55.0</i>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____



ADDRESS
CITY, STATE, ZIP CODE

No 8007

PAGE 1 OF 1

001
 WICHITA-LOS
 MDC-WICHITA-LOS
 MDC-CHEY WELLS CU
 14:29 FAX 1 719 767 8994
 05/2005

ORIGINAL

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M			
575		1			MILEAGE #105	20	mi		4.00	80.00
578		1			Pump Service	1	eq	1250	1250.00	1250.00
104		2			Part Collar Tool Rental	1	eq	250	250.00	250.00
330		2			SmD Commit	200	hrs	10.50	2100.00	2100.00
581		2			Service Chg CMT	200	hrs	1.00	200.00	200.00
583		2			Draysge	199	2	7.25	1432.75	1432.75

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Larry Dumb*
 DATE SIGNED 05-22-05 TIME SIGNED 0830 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4,099.70
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				124.55
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WBSH TO RESPOND				TOTAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *D. A. E. P.* APPROVAL

Thank You!

CONFIDENTIAL

SWIFT Services, Inc.

ORIGINAL

DATE 05-27-05 PAGE 1

CUSTOMER *Muller* WELL NO. *1-22* LEASE *Herring* JOB TYPE *CMT Port-Caller* TICKET NO. *8007*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0835							DIRECTION, DISCLOSE JOB, SET UP TRS 200 S. 1/2 S. 20 cement 1/4" Floate 5 1/2 14 7/8 2 3/4 7/8 Port-Caller 1843 1/8 Hookup to well Port-Caller found.
	0835		3	✓	✓	1000	1000	Test CCG 8 7/8 Release psi.
	0900			-	✓	300	300	open port caller
	0902	2.0	0		✓		100	Injection rate
		2.0	4		✓		75	
	0905	5.0	0	✓		600		Start mixing CMT @ 11.2% gal
			7.1	✓				CMT on P.C.
		5.0	6.3	✓		600		Start to Circ mud
		5.0	6.8	✓		600		
		5.0	100	✓		600		Circ CMT Heavy CMT 6 bbls @ 14.0% gal
		3.5	126	✓		600		end CMT
	0925	4.0	0	✓		500		Start Disp
		4.0	6	✓		500		end Disp
	0930							Close port caller, Hard to close
	0940			✓	✓	1100	1100	pressure up holding
								Run 4 Joint Tls
	0950	3.0	0		✓		100	Run out CMT
		3.0	6.5		✓		100	CMT Plug bit
		3.0	8.0		✓		100	2nd Plug
		3.0	15.0		✓		100	
	0958	3.0	16.0		✓		100	Test Clean
								WASH UP
								Reckup
								T. Job
								Job Complete

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Thank You!
 Dave Blaine Brett!



CHARGE TO: **MULL DRILLING**
 ADDRESS:
 CITY, STATE, ZIP CODE:

No 8320

PAGE 1 OF 2

1. SERVICE LOCATIONS: **NESS CITY, KS**
 WELL PROJECT NO.: **1-22** LEASE: **NEW DRILLING** COUNTY/PARISH: **NESS** STATE: **KS** CITY: DATE: **5-20-05** OWNER: **SAME**
 2. TICKET TYPE: SERVICE CONTRACTOR: **DUKE DRILL # 4** RIG NAME/NO.: DELIVERED TO: ORDER NO.:
 SALES VIA: **CT** **LOCATED**
 3. WELL TYPE: **ODL** WELL CATEGORY: **DEVELOPMENT** JOB PURPOSE: **5 1/2" LOWSTRESS** WELL PERMIT NO.: WELL LOCATION: **RANDOM OCT - 2E, 1/2W, 1/2E 2010**
 4. REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM		UM	
575		1			MILEAGE # 104	20	mi	4	00	80.00
578		1			PUMP SERVICE	1	JOB	1250	00	1250.00
280		1			FLOCHECK - 23	1000	Gal	2	00	2000.00
400		1			GUIDE SHOE	1	SA	5 1/2"	100.00	100.00
402		1			CENTRALIGES	9	SA		55.00	495.00
403		1			CEMENT BASKET	1	SA		155.00	155.00
404		1			PORT COLLAR TOP JT # 74	1	SA	1843 FT	1800.00	1800.00
410		1			TOP PLUG	1	SA		85.00	85.00
413		1			ROD WALL SCRATCHES	12	SA		35.00	420.00
415		1			DISKET FLOAT COLLAR w/ FOLLOW UP	1	SA		230.00	230.00
416		1			BOTTOM PLUG	1	SA		85.00	85.00
419		1			ROTATING HEAD RENTAL	1	JOB		100.00	100.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: **5-20-05** TIME SIGNED: **0800**

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL #1	6900.00
#2 subtotal	1285.00
TAX Less 5.3%	352.19
TOTAL	8537.19

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this invoice.

SWIFT OPERATOR: **WANE WASOW** APPROVAL:

Thank You

MDC-CHEV WELLS CU 719 787 8994
 ORIGINAL PAY 08/08/2005



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 8325

CUSTOMER: MULL BROS INC
WELL: HEWLETT 1-22
DATE: 5-20-05
PAGE 2 OF 2

ORIGINAL

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PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UNIT PRICE	AMOUNT
		EQ	LABOR	DP			EQ	LABOR		
330							100	SLB	10.50	1050.00
276							25	lbs	1.00	25.00
581						SERVICE CHARGE				
582						TOTAL WEIGHT	99.85			
						LOADED MILES	20			
						CUBIC FEET	100		1.10	110.00
						TOW MILES	99.85		100.00	100.00

CONTINUATION TOTAL 1285.00

06/09/2005 11:30 FAX 1 719 767 8894 MDC-CHEY WELLS CU MDC-WICHITA-LOG 21002

CONFIDENTIAL

SWIFT Services, Inc. ORIGINAL

DATE 5-10-05 PAGE NO. 7

CUSTOMER MULL 000104 WELL NO. 1-22 LEASE HEWING JOB TYPE 5 1/2" LOWSPEED TICKET NO. 8325

CHART NO.	TIME	RATE (BPM)	VOLUME (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0730							ON LOCATION
	0810							KCC AUG 0 3 2005 CONFIDENTIAL START 5 1/2" CASING 2W WELL TB - 1/239 DEPTH - 4525 TP - 4525 5 1/2-14" / FT ST - 41' CENTERS - 1, 2, 3, 4, 5, 6, 7, 8, 73 CMT BSKT - PDW 74 PORT COLAR = 1843' TOP JT# 74
	1100							DECP BALL - CIRCULATE ROTATE
	1210	6	5		✓		350	PUMP SPACER "
	1211	6	24		✓		350	PUMP 1000 GAL FLOCHECK-21 "
	1215	6	5		✓		350	PUMP SPACER "
	1223		2		✓			RELEASE BOTTOM PLUG
	1227		4 1/2					PLUG PATHOLE - 15' "
	1232	4 1/2	28		✓		200	MIX CEMENT - 50 SLS = 11.3 PPG "
		4 1/2	10		✓		200	35 SLS = 14.0 PPG "
	1242							WASH OUT PUMP LINES
	1244							RELEASE TOP PLUG
	1245	6 3/4	0		✓			DISPLACE PLUG "
		6 1/2	100				500	SHUT OFF ROTATE
	1301	6	109.4				950	PLUG DOWN
	1304						OK	RELEASE PSE- HELD
								WASH UP
	1400							JOB COMPLETE
								THANK YOU LWAVE DUSTY GRIFF

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