

KCC

JUL 13 2005

CONFIDENTIAL

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1

September 1999

Form Must Be Typed

Operator: License # 5447

Name: OXY USA Inc.

Address: P.O. Box 2528

City/State/Zip: Liberal, KS 67905

Purchaser: Pending

Operator Contact Person: Vicki Carder

Phone: (620) 629-4200

Contractor: Name: Murfin Drilling Co., Inc.

License: 30606

Wellsite Geologist: Tim Hedrick

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. To Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. Pending

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

03/16/05 03/27/05 06/27/05

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 175-21976-0000

County: Seward

NE - NE - NE Sec 18 Twp. 32 S. R. 34W

330 feet from S (N) (circle one) Line of Section

330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: Davis F Well #: 1

Field Name: _____

Producing Formation: Chester/Morrow

Elevation: Ground: 2956 Kelly Bushing: 2966

Total Depth: 6350 Plug Back Total Depth: 6282

Amount of Surface Pipe Set and Cemented at 1750 feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3159

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

*ALT I W Hw
4-23-07*

(Data must be collected from the Reserve Pit)

Chloride content 4200 mg/l ppm Fluid volume 1600 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp, _____ S. R. East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder

Title: Capital Project Date July 13, 2005

Subscribed and sworn to before me this 13 day of July

20 05

Notary Public: Anita Peterson

Date Commission Expires: Oct 1, 2005

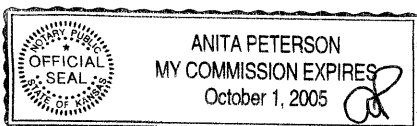
KCC Office Use Only

YES Letter of Confidentiality Attached
If Denied, Yes Date: _____

_____ Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution



X

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Side Three

Operator Name: OXY USA Inc. Lease Name: Davis F Well #: 1
Sec. 18 Twp. 32 S. R. 34W East West County: Seward

Name _____ Top _____ Datum _____
St. Genevieve 6090 -3124
St. Louis 6210 -3244

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| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | |
|----------------|---|---|-------|
| | | | Depth |
| | | Frac - 30190 gls 30# gel, 70QN2, 43,000# 20/40 Sand | |
| | | | |
| | | | |
| | | | |
| | | | |

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CONSERVATION DIVISION
WICHITA, KS

| | | | | | | | | | | | | | | | | | | | |
|---|--|---|--|---------------------------------------|--|--------------------------------------|--|--|-------------------------------------|-------------------|--|------------------------|--|------------------------------|--|---|--|----------------------|--|
| Well: Davis 'F' 1 | | | | | | Location (legal): Sec 18 - 32S - 34W | | | Schlumberger Location: Perryton, TX | | | Job Number: 2205547835 | | | | | | | |
| Field: Davis 'F' 1 | | | | Formation Name/Type: | | | | Deviation: | | Bit Size: 12.3 in | | Well MD: 1,751 ft | | Well TVD: 1,751 ft | | | | | |
| County: Seward | | | | State/Province: Kansas | | | | BHP: psi | | BHST: 98 °F | | BHCT: °F | | Pore Press. Gradient: psi/ft | | | | | |
| Well Master: 0630675875 | | | | API / UWI: | | | | Casing/Liner | | | | | | | | | | | |
| Rig Name: MURFIN 25 | | Drilled For: Gas | | Service Via: Land | | Depth, ft: 1755 | | Size, in: 8.63 | | Weight, lb/ft: 24 | | Grade: | | Thread: 8RD | | | | | |
| Offshore Zone: | | Well Class: New | | Well Type: Development | | Tubing/Drill Pipe | | | | | | | | | | | | | |
| Drilling Fluid Type: Bentonite | | | | Max. Density: 9.1 lb/gal | | Plastic Viscosity: 31 cp | | Depth, ft: | | Size, in: | | Weight, lb/ft: | | Grade: | | | | | |
| Service Line: Cementing | | Job Type: Cem Surface Casing | | | | Perforations/Open Hole | | | | | | | | | | | | | |
| Max. Allowed Tubing Pressure: 1500 psi | | Max. Allowed Ann. Pressure: psi | | Wellhead Connection: 8 5/8" H&SM | | Top, ft: | | Bottom, ft: | | spf: | | No. of Shots: | | Total Interval: ft | | | | | |
| Service Instructions: CEMENT 8 5/8" SURFACE CASING WITH: 10 BBL FRESH WATER 620 SK 35:65 POZ C + 6% D020 + 2% S001 + 0.5 pps D029 195 SK CLASS C + 2% S001 + 0.25 pps D029 DISPLACE WITH FRESH WATER | | | | | | | | | | | | | | | | | | | |
| Casing/Tubing Secured <input checked="" type="checkbox"/> | | 1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/> | | | | Casing Tools | | | | Squeeze Job | | | | | | | | | |
| Lift Pressure: 540 psi | | | | Pipe Rotated <input type="checkbox"/> | | | | Pipe Reciprocated <input type="checkbox"/> | | | | Shoe Type: Auto-Fill | | | | | | | |
| No. Centralizers: Top Plugs: 1 Bottom Plugs: | | | | Shoe Depth: 1721.7 ft | | | | Squeeze Type: | | | | Tool Type: | | | | | | | |
| Cement Head Type: Single | | | | Stage Tool Type: | | | | Tool Depth: ft | | | | Stage Tool Depth: ft | | | | | | | |
| Job Scheduled For: Arrived on Location: 2005-Mar-18 4:30 Leave Location: 2005-Mar-18 11:30 | | | | Collar Type: | | | | Tail Pipe Size: in | | | | Collar Depth: ft | | | | | | | |
| Tail Pipe Depth: ft | | | | Sqz Total Vol: bbl | | | | Date | | | | Time | | | | | | | |
| Date | | Time | | Density | | Rate | | Volume | | CMT TREAT PRES | | 0 | | 0 | | 0 | | Message | |
| | | 24 hr clock | | lb/gal | | bbl/min | | bbl | | psi | | 0 | | 0 | | 0 | | | |
| 2005-Mar-18 | | 9:19 | | 8.33 | | 0.0 | | 0.0 | | 5 | | 0 | | 0 | | 0 | | | |
| 2005-Mar-18 | | 9:19 | | 8.33 | | 0.0 | | 0.0 | | 5 | | 0 | | 0 | | 0 | | | |
| 2005-Mar-18 | | 9:19 | | | | | | | | | | | | | | | | Start Job | |
| 2005-Mar-18 | | 9:19 | | | | | | | | | | | | | | | | Pressure Test Lines | |
| 2005-Mar-18 | | 9:19 | | 8.33 | | 0.0 | | 0.0 | | 5 | | 0 | | 0 | | 0 | | Start Pumping Spacer | |
| 2005-Mar-18 | | 9:19 | | 8.33 | | 0.0 | | 0.0 | | 5 | | 0 | | 0 | | 0 | | | |
| 2005-Mar-18 | | 9:20 | | 8.33 | | 0.0 | | 0.0 | | 5 | | 0 | | 0 | | 0 | | | |
| 2005-Mar-18 | | 9:21 | | 8.33 | | 0.0 | | 0.0 | | 5 | | 0 | | 0 | | 0 | | | |
| 2005-Mar-18 | | 9:21 | | 8.33 | | 0.0 | | 0.0 | | 5 | | 0 | | 0 | | 0 | | | |
| 2005-Mar-18 | | 9:22 | | 8.33 | | 0.0 | | 0.0 | | 5 | | 0 | | 0 | | 0 | | | |
| 2005-Mar-18 | | 9:23 | | 8.33 | | 0.0 | | 0.0 | | 5 | | 0 | | 0 | | 0 | | | |
| 2005-Mar-18 | | 9:23 | | 8.33 | | 0.0 | | 0.0 | | 9 | | 0 | | 0 | | 0 | | | |
| 2005-Mar-18 | | 9:24 | | 8.33 | | 0.0 | | 0.3 | | 1584 | | 0 | | 0 | | 0 | | | |
| 2005-Mar-18 | | 9:25 | | 8.33 | | 0.0 | | 0.3 | | 2911 | | 0 | | 0 | | 0 | | | |
| 2005-Mar-18 | | 9:25 | | 8.33 | | 0.0 | | 0.3 | | 101 | | 0 | | 0 | | 0 | | | |
| 2005-Mar-18 | | 9:26 | | 8.33 | | 0.0 | | 0.3 | | 37 | | 0 | | 0 | | 0 | | | |
| 2005-Mar-18 | | 9:27 | | 8.33 | | 0.0 | | 0.3 | | 32 | | 0 | | 0 | | 0 | | | |
| 2005-Mar-18 | | 9:27 | | 8.32 | | 5.7 | | 2.1 | | 142 | | 0 | | 0 | | 0 | | | |
| 2005-Mar-18 | | 9:28 | | 8.24 | | 5.7 | | 6.0 | | 142 | | 0 | | 0 | | 0 | | | |
| 2005-Mar-18 | | 9:29 | | 8.22 | | 5.7 | | 9.8 | | 151 | | 0 | | 0 | | 0 | | | |
| 2005-Mar-18 | | 9:29 | | | | | | | | | | | | | | | | End Spacer | |

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| Well | | Field | | | | Service Date | | Customer | | Job Number | |
|--------------|----------------|---------|---------|--------|-------------------|--------------|---|---------------|---|------------|--|
| Davis 'F' #1 | | | | | | 0577-Mar-18 | | OXY USA, INC. | | 2205547835 | |
| Date | Time | Density | Rate | Volume | CMT TREAT PRES | 0 | 0 | 0 | Message | | |
| | 24 hr clock | lb/gal | bbl/min | bbl | psi | 0 | 0 | 0 | | | |
| 2005-Mar-18 | 9:29 | 9.31 | 5.7 | 12.8 | 169 | 0 | 0 | 0 | | | |
| 2005-Mar-18 | 9:29 | 9.37 | 5.7 | 13.0 | 169 | 0 | 0 | 0 | | | |
| 2005-Mar-18 | 9:29 | | | | | | | | Reset Total, Vol = 13.00 bbl | | |
| 2005-Mar-18 | 9:29 | 9.44 | 5.7 | 0.2 | 169 | 0 | 0 | 0 | | | |
| 2005-Mar-18 | 9:29 | | | | | | | | Start Lead Cement Slurry | | |
| 2005-Mar-18 | 9:29 | 9.55 | 5.7 | 0.6 | 169 | 0 | 0 | 0 | <p style="text-align: center;">KCC JUL 13 2005 CONFIDENTIAL</p> | | |
| 2005-Mar-18 | 9:30 | 10.44 | 5.7 | 4.4 | 169 | 0 | 0 | 0 | | | |
| 2005-Mar-18 | 9:31 | 11.01 | 5.7 | 8.2 | 188 | 0 | 0 | 0 | | | |
| 2005-Mar-18 | 9:31 | 12.94 | 5.7 | 12.0 | 201 | 0 | 0 | 0 | | | |
| 2005-Mar-18 | 9:32 | 12.00 | 5.7 | 15.8 | 174 | 0 | 0 | 0 | | | |
| 2005-Mar-18 | 9:33 | 12.07 | 5.7 | 19.6 | 169 | 0 | 0 | 0 | | | |
| 2005-Mar-18 | 9:33 | 11.99 | 5.7 | 23.4 | 151 | 0 | 0 | 0 | | | |
| 2005-Mar-18 | 9:34 | 12.29 | 5.7 | 27.3 | 146 | 0 | 0 | 0 | | | |
| 2005-Mar-18 | 9:35 | 12.13 | 5.7 | 31.2 | 146 | 0 | 0 | 0 | | | |
| 2005-Mar-18 | 9:35 | 13.55 | 5.7 | 34.7 | 183 | 0 | 0 | 0 | | | |
| 2005-Mar-18 | 9:36 | 11.98 | 5.7 | 38.5 | 165 | 0 | 0 | 0 | | | |
| 2005-Mar-18 | 9:37 | 12.57 | 5.7 | 42.3 | 165 | 0 | 0 | 0 | | | |
| 2005-Mar-18 | 9:37 | 12.24 | 5.7 | 46.1 | 151 | 0 | 0 | 0 | | | |
| 2005-Mar-18 | 9:38 | 12.27 | 5.7 | 49.9 | 160 | 0 | 0 | 0 | | | |
| 2005-Mar-18 | 9:39 | 12.60 | 5.7 | 53.7 | 165 | 0 | 0 | 0 | | | |
| 2005-Mar-18 | 9:39 | 12.28 | 5.7 | 57.5 | 156 | 0 | 0 | 0 | | | |
| 2005-Mar-18 | 9:40 | 12.21 | 5.7 | 61.3 | 146 | 0 | 0 | 0 | | | |
| 2005-Mar-18 | 9:41 | 12.23 | 5.7 | 65.1 | 151 | 0 | 0 | 0 | | | |
| 2005-Mar-18 | 9:41 | 12.11 | 5.7 | 69.0 | 146 | 0 | 0 | 0 | | | |
| 2005-Mar-18 | 9:42 | 11.98 | 5.7 | 72.8 | 142 | 0 | 0 | 0 | | | |
| 2005-Mar-18 | 9:43 | 12.37 | 5.7 | 76.6 | 156 | 0 | 0 | 0 | | | |
| 2005-Mar-18 | 9:43 | 12.06 | 5.7 | 80.4 | 146 | 0 | 0 | 0 | | | |
| 2005-Mar-18 | 9:44 | 12.27 | 5.7 | 84.2 | 142 | 0 | 0 | 0 | | | |
| 2005-Mar-18 | 9:45 | 12.01 | 5.7 | 88.1 | 142 | 0 | 0 | 0 | | | |
| 2005-Mar-18 | 9:45 | 12.34 | 3.9 | 91.2 | 82 | 0 | 0 | 0 | | | |
| 2005-Mar-18 | 9:46 | 12.12 | 5.7 | 95.0 | 133 | 0 | 0 | 0 | | | |
| 2005-Mar-18 | 9:47 | 12.13 | 5.7 | 98.8 | 137 | 0 | 0 | 0 | | | |
| 2005-Mar-18 | 9:47 | 12.33 | 5.7 | 102.6 | 142 | 0 | 0 | 0 | | | |
| 2005-Mar-18 | 9:48 | 12.24 | 5.7 | 106.4 | 137 | 0 | 0 | 0 | | | |
| 2005-Mar-18 | 9:49 | 12.30 | 5.7 | 110.2 | 151 | 0 | 0 | 0 | | | |
| 2005-Mar-18 | 9:49 | 12.27 | 5.7 | 114.0 | 151 | 0 | 0 | 0 | | | |
| 2005-Mar-18 | 9:50 | 12.51 | 5.7 | 117.8 | 160 | 0 | 0 | 0 | | | |
| 2005-Mar-18 | 9:51 | 11.94 | 5.7 | 121.7 | 146 | 0 | 0 | 0 | | | |
| 2005-Mar-18 | 9:51 | 12.34 | 5.7 | 125.5 | 160 | 0 | 0 | 0 | | | |
| 2005-Mar-18 | 9:52 | 12.21 | 5.7 | 129.3 | 151 | 0 | 0 | 0 | | | |
| 2005-Mar-18 | 9:53 | 12.35 | 5.7 | 133.1 | 151 | 0 | 0 | 0 | | | |
| 2005-Mar-18 | 9:53 | 13.17 | 5.7 | 136.9 | 179 | 0 | 0 | 0 | | | |
| 2005-Mar-18 | 9:54 | 12.67 | 5.7 | 140.7 | 165 | 0 | 0 | 0 | | | |
| 2005-Mar-18 | 9:55 | 12.24 | 5.7 | 144.5 | 151 | 0 | 0 | 0 | | | |
| 2005-Mar-18 | 9:55 | 11.96 | 5.7 | 148.3 | 146 | 0 | 0 | 0 | | | |
| 2005-Mar-18 | 9:56 | 12.67 | 5.7 | 152.2 | 165 | 0 | 0 | 0 | | | |
| 2005-Mar-18 | 9:57 | 12.11 | 5.7 | 156.0 | 151 | 0 | 0 | 0 | | | |
| 2005-Mar-18 | 9:57 | 11.74 | 5.7 | 159.8 | 137 | 0 | 0 | 0 | | | |
| 2005-Mar-18 | 9:58 | 12.11 | 5.7 | 163.7 | 151 | 0 | 0 | 0 | | | |
| 2005-Mar-18 | 9:59 | 12.09 | 5.7 | 167.5 | 142 | 0 | 0 | 0 | | | |
| 2005-Mar-18 | 9:59 | 12.21 | 5.7 | 170.9 | 146 | 0 | 0 | 0 | | | |
| 2005-Mar-18 | 10:00 | 12.82 | 5.7 | 174.8 | 169 | 0 | 0 | 0 | | | |
| 2005-Mar-18 | 10:01 | 12.21 | 5.7 | 178.6 | 156 | 0 | 0 | 0 | | | |
| 2005-Mar-18 | 10:01 | 11.90 | 5.7 | 182.4 | 146 | 0 | 0 | 0 | | | |

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| Well | | Field | | | Service Date | | Customer | | Job Number | |
|--------------|-------------|---------|---------|--------|----------------|---|---------------|---|---|--|
| Davis 'F' #1 | | | | | 0577-Mar-18 | | OXY USA, INC. | | 2205547835 | |
| Date | Time | Density | Rate | Volume | CMT TREAT PRES | 0 | 0 | 0 | Message | |
| | 24 hr clock | lb/gal | bbf/min | bbf | psi | 0 | 0 | 0 | | |
| 2005-Mar-18 | 10:02 | 12.37 | 5.7 | 186.2 | 160 | 0 | 0 | 0 | | |
| 2005-Mar-18 | 10:03 | 12.47 | 5.7 | 190.0 | 160 | 0 | 0 | 0 | KCC JUL 13 2005 CONFIDENTIAL | |
| 2005-Mar-18 | 10:03 | 12.44 | 5.7 | 193.8 | 156 | 0 | 0 | 0 | | |
| 2005-Mar-18 | 10:04 | 11.95 | 5.7 | 197.6 | 151 | 0 | 0 | 0 | | |
| 2005-Mar-18 | 10:05 | 12.43 | 5.7 | 201.4 | 156 | 0 | 0 | 0 | | |
| 2005-Mar-18 | 10:05 | 12.56 | 5.7 | 205.2 | 156 | 0 | 0 | 0 | | |
| 2005-Mar-18 | 10:06 | 12.40 | 5.7 | 209.0 | 151 | 0 | 0 | 0 | | |
| 2005-Mar-18 | 10:07 | 12.21 | 5.7 | 212.9 | 156 | 0 | 0 | 0 | | |
| 2005-Mar-18 | 10:07 | 12.22 | 5.7 | 216.8 | 151 | 0 | 0 | 0 | | |
| 2005-Mar-18 | 10:08 | 12.23 | 5.7 | 220.6 | 160 | 0 | 0 | 0 | | |
| 2005-Mar-18 | 10:09 | 12.21 | 5.7 | 224.4 | 165 | 0 | 0 | 0 | | |
| 2005-Mar-18 | 10:09 | 12.12 | 5.7 | 228.2 | 151 | 0 | 0 | 0 | | |
| 2005-Mar-18 | 10:10 | 11.77 | 5.7 | 232.0 | 142 | 0 | 0 | 0 | | |
| 2005-Mar-18 | 10:10 | | | | | | | | End Lead Cement Slurry | |
| 2005-Mar-18 | 10:10 | 13.35 | 5.7 | 233.0 | 174 | 0 | 0 | 0 | Reset Total, Vol = 233.23 bbl | |
| 2005-Mar-18 | 10:10 | 13.56 | 5.7 | 233.2 | 183 | 0 | 0 | 0 | Start Mixing Tail Slurry | |
| 2005-Mar-18 | 10:10 | | | | | | | | | |
| 2005-Mar-18 | 10:10 | 13.89 | 5.7 | 0.4 | 201 | 0 | 0 | 0 | | |
| 2005-Mar-18 | 10:11 | 14.78 | 5.7 | 2.6 | 243 | 0 | 0 | 0 | | |
| 2005-Mar-18 | 10:11 | 14.66 | 5.7 | 6.4 | 229 | 0 | 0 | 0 | | |
| 2005-Mar-18 | 10:12 | 14.58 | 5.7 | 10.2 | 229 | 0 | 0 | 0 | | |
| 2005-Mar-18 | 10:13 | 14.67 | 5.7 | 14.0 | 233 | 0 | 0 | 0 | | |
| 2005-Mar-18 | 10:13 | 14.92 | 5.7 | 17.8 | 229 | 0 | 0 | 0 | | |
| 2005-Mar-18 | 10:14 | 14.74 | 5.7 | 21.6 | 211 | 0 | 0 | 0 | | |
| 2005-Mar-18 | 10:15 | 14.92 | 5.7 | 25.4 | 229 | 0 | 0 | 0 | | |
| 2005-Mar-18 | 10:15 | 14.97 | 5.7 | 29.2 | 224 | 0 | 0 | 0 | | |
| 2005-Mar-18 | 10:16 | 14.96 | 5.7 | 33.0 | 215 | 0 | 0 | 0 | | |
| 2005-Mar-18 | 10:17 | 15.08 | 5.7 | 36.9 | 229 | 0 | 0 | 0 | | |
| 2005-Mar-18 | 10:17 | 15.11 | 5.7 | 40.8 | 224 | 0 | 0 | 0 | | |
| 2005-Mar-18 | 10:18 | 15.94 | 3.9 | 44.2 | 142 | 0 | 0 | 0 | | |
| 2005-Mar-18 | 10:18 | 16.05 | 1.8 | 45.9 | 32 | 0 | 0 | 0 | | |
| 2005-Mar-18 | 10:18 | | | | | | | | End Tail Slurry | |
| 2005-Mar-18 | 10:18 | | | | | | | | Reset Total, Vol = 45.90 bbl | |
| 2005-Mar-18 | 10:18 | 16.00 | 0.0 | 45.9 | 27 | 0 | 0 | 0 | | |
| 2005-Mar-18 | 10:19 | 15.98 | 0.0 | 0.0 | 27 | 0 | 0 | 0 | | |
| 2005-Mar-18 | 10:19 | | | | | | | | Drop Top Plug | |
| 2005-Mar-18 | 10:19 | 15.99 | 0.0 | 0.0 | 27 | 0 | 0 | 0 | | |
| 2005-Mar-18 | 10:19 | | | | | | | | Start Displacement | |
| 2005-Mar-18 | 10:19 | 15.95 | 0.0 | 0.0 | 27 | 0 | 0 | 0 | | |
| 2005-Mar-18 | 10:19 | 9.82 | 0.0 | 0.0 | 27 | 0 | 0 | 0 | | |
| 2005-Mar-18 | 10:20 | 9.59 | 0.0 | 0.0 | 27 | 0 | 0 | 0 | | |
| 2005-Mar-18 | 10:21 | 9.64 | 0.0 | 0.0 | 27 | 0 | 0 | 0 | | |
| 2005-Mar-18 | 10:21 | 9.61 | 0.0 | 0.0 | 23 | 0 | 0 | 0 | | |
| 2005-Mar-18 | 10:22 | 9.61 | 2.8 | 0.2 | 55 | 0 | 0 | 0 | | |
| 2005-Mar-18 | 10:23 | 8.93 | 6.5 | 3.7 | 60 | 0 | 0 | 0 | RECEIVED KANSAS CORPORATION COMMISSION JUL 14 2005 CONSERVATION DIVISION WICHITA, KS | |
| 2005-Mar-18 | 10:23 | 8.41 | 6.4 | 8.0 | 119 | 0 | 0 | 0 | | |
| 2005-Mar-18 | 10:24 | 8.29 | 6.5 | 12.3 | 87 | 0 | 0 | 0 | | |
| 2005-Mar-18 | 10:25 | 8.30 | 6.5 | 16.6 | 96 | 0 | 0 | 0 | | |
| 2005-Mar-18 | 10:25 | 8.31 | 6.2 | 20.8 | 92 | 0 | 0 | 0 | | |
| 2005-Mar-18 | 10:26 | 8.31 | 6.2 | 25.0 | 27 | 0 | 0 | 0 | | |
| 2005-Mar-18 | 10:27 | 8.31 | 5.7 | 29.0 | 105 | 0 | 0 | 0 | | |
| 2005-Mar-18 | 10:27 | 8.31 | 5.7 | 32.8 | 119 | 0 | 0 | 0 | | |
| 2005-Mar-18 | 10:28 | 8.31 | 5.7 | 36.7 | 137 | 0 | 0 | 0 | | |

CONFIDENTIAL

ORIGINAL

| Well | | Field | | Service Date | | Customer | | Job Number | |
|--------------|-------------|---------|---------|--------------|----------------|---------------|---|------------|---|
| Davis 'F' #1 | | | | 0577-Mar-18 | | OXY USA, INC. | | 2205547835 | |
| Date | Time | Density | Rate | Volume | CMT TREAT PRES | 0 | 0 | 0 | Message |
| | 24 hr clock | lb/gal | bbl/min | bbl | psi | 0 | 0 | 0 | |
| 2005-Mar-18 | 10:29 | 8.32 | 5.7 | 40.5 | 156 | 0 | 0 | 0 | KCC JUL 13 2005 CONFIDENTIAL |
| 2005-Mar-18 | 10:29 | 8.32 | 5.7 | 44.3 | 156 | 0 | 0 | 0 | |
| 2005-Mar-18 | 10:30 | 8.32 | 5.7 | 48.1 | 174 | 0 | 0 | 0 | |
| 2005-Mar-18 | 10:31 | 8.32 | 5.7 | 51.9 | 206 | 0 | 0 | 0 | |
| 2005-Mar-18 | 10:31 | 8.32 | 5.7 | 55.7 | 215 | 0 | 0 | 0 | |
| 2005-Mar-18 | 10:32 | 8.32 | 5.7 | 59.5 | 229 | 0 | 0 | 0 | |
| 2005-Mar-18 | 10:33 | 8.32 | 5.7 | 63.3 | 252 | 0 | 0 | 0 | |
| 2005-Mar-18 | 10:33 | 8.32 | 5.7 | 67.2 | 270 | 0 | 0 | 0 | |
| 2005-Mar-18 | 10:34 | 8.32 | 5.7 | 71.0 | 288 | 0 | 0 | 0 | |
| 2005-Mar-18 | 10:35 | 8.32 | 5.7 | 74.8 | 316 | 0 | 0 | 0 | |
| 2005-Mar-18 | 10:35 | 8.31 | 5.7 | 78.6 | 339 | 0 | 0 | 0 | |
| 2005-Mar-18 | 10:36 | 8.32 | 5.7 | 82.4 | 357 | 0 | 0 | 0 | |
| 2005-Mar-18 | 10:37 | 8.32 | 5.7 | 86.2 | 385 | 0 | 0 | 0 | |
| 2005-Mar-18 | 10:37 | 8.32 | 5.7 | 90.0 | 417 | 0 | 0 | 0 | |
| 2005-Mar-18 | 10:38 | 8.32 | 5.7 | 93.8 | 430 | 0 | 0 | 0 | |
| 2005-Mar-18 | 10:39 | 8.32 | 5.0 | 97.3 | 458 | 0 | 0 | 0 | |
| 2005-Mar-18 | 10:39 | 8.32 | 5.0 | 100.8 | 471 | 0 | 0 | 0 | |
| 2005-Mar-18 | 10:40 | 8.32 | 2.1 | 103.8 | 430 | 0 | 0 | 0 | |
| 2005-Mar-18 | 10:41 | 8.32 | 2.0 | 105.1 | 421 | 0 | 0 | 0 | |
| 2005-Mar-18 | 10:41 | 8.32 | 2.0 | 106.4 | 435 | 0 | 0 | 0 | |
| 2005-Mar-18 | 10:42 | 8.32 | 2.0 | 107.8 | 444 | 0 | 0 | 0 | |
| 2005-Mar-18 | 10:43 | 8.32 | 2.0 | 109.1 | 458 | 0 | 0 | 0 | |
| 2005-Mar-18 | 10:43 | 8.32 | 2.0 | 110.4 | 476 | 0 | 0 | 0 | |
| 2005-Mar-18 | 10:44 | 8.33 | 0.0 | 111.6 | 806 | 0 | 0 | 0 | |
| 2005-Mar-18 | 10:45 | 8.33 | 0.0 | 111.6 | 797 | 0 | 0 | 0 | |
| 2005-Mar-18 | 10:45 | 8.33 | 0.0 | 111.6 | 14 | 0 | 0 | 0 | |
| 2005-Mar-18 | 10:45 | | | | | | | | Bump Top Plug |
| 2005-Mar-18 | 10:45 | 8.33 | 0.0 | 111.6 | 14 | 0 | 0 | 0 | |
| 2005-Mar-18 | 10:46 | 8.33 | 0.0 | 111.6 | 14 | 0 | 0 | 0 | |
| 2005-Mar-18 | 10:46 | | | | | | | | End Displacement |
| 2005-Mar-18 | 10:46 | 8.33 | 0.0 | 111.6 | 9 | 0 | 0 | 0 | |
| 2005-Mar-18 | 10:46 | | | | | | | | End Job |

| Post Job Summary | | | | | | | | | |
|---------------------------------------|------------------------|--------------|--|--------------|---|-------------|----|-----|--|
| Average Pump Rates, bpm | | | | | Volume of Fluid Injected, bbl | | | | |
| Slurry | N2 | Mud | Maximum Rate | Total Slurry | Mud | Spacer | N2 | | |
| 5.5 | 0 | 0 | 6 | 289 | 0 | 10 | | | |
| Treating Pressure Summary, psi | | | | | Breakdown Fluid | | | | |
| Maximum | Final | Average | Bump Plug to | Breakdown | Volume | Density | | | |
| 2500 | | 150 | 800 | | | 8.34 lb/gal | | | |
| Avg. N2 Percent | Designed Slurry Volume | Displacement | Mix Water Temp | | <input checked="" type="checkbox"/> Cement Circulated to Surface? | Volume | 60 | bbl | |
| % | 289 bbl | 109.7 bbl | °F | | <input type="checkbox"/> Washed Thru Perfs | To | | ft | |
| Customer or Authorized Representative | | | Schlumberger Supervisor | | | | | | |
| Fillpot, Gregg | | | Tan, Naveen | | | | | | |
| | | | <input type="checkbox"/> CirculationLost <input checked="" type="checkbox"/> Job Completed | | | | | | |

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| | |
|-------------|--------------|
| Date | 3/18/2005 |
| Company | Oxy USA Inc. |
| Job Number | 2205547835 |
| Well Name | Davis |
| Well Number | F-1 |
| County | Seward |
| State | Kansas |

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Schlumberger

| | | |
|--------------|--------|----|
| Pipe Size | 8 5/8 | |
| Pipe Weight | 24 | 24 |
| Pipe Depth | 1755 | |
| Shoe Length | 33.3 | |
| Insert Depth | 1721.7 | |
| Hole Size | 12 1/4 | |
| Hole Depth | 1751 | |

| | |
|-------------|-------------|
| Lead | |
| 620 sacks | 35:65 Poz C |
| 2.19 yield | D20,S1,D29 |
| 12.2 weight | |
| 12.4 water | 183 |
| cubic ft. | 1358 |
| height | 3290 |
| bbls | 242 |

| | | | |
|----------|---------|----------------|-----|
| Hole Vol | 241 | Pipe Volume | 112 |
| Shoe Vol | 2.12121 | Annular Volume | 129 |
| | | Total Cement | 288 |
| | | Total Water | 322 |

| | | |
|----------------|--------|--------|
| Pipe Factor | 0.0637 | 0.0637 |
| Annular Factor | 0.0735 | |
| Height Factor | 2.4231 | |

| | |
|-------------|---------|
| Tail | |
| 195 sacks | Class C |
| 1.34 yield | S1,D29 |
| 14.8 weight | |
| 6.35 water | 29 |
| cubic ft. | 261 |
| height | 633 |
| bbls | 46.5 |

| | |
|-------------|-----|
| Casing lift | 721 |
| Cement lift | 428 |

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Test 2500

Mud

10 Spacer

242 Lead 12.2

47 Tail 14.6

109.7 Displacement

1500 Maximum Pressure

Pump time @ 5 BPM

80 MIN

| | |
|-------------------|---|
| 3rd System | |
| 0 sacks | |
| 0 yield | |
| 0 weight | |
| 0 water | 0 |
| cubic ft. | 0 |
| height | 0 |
| bbls | 0 |

| | |
|-------------------|---|
| 4th System | |
| sacks | |
| yield | |
| weight | |
| water | 0 |
| cubic ft. | 0 |
| height | 0 |
| bbls | 0 |

Schlumberger Cementing Service Report

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CONFIDENTIAL
Customer: OXY USA, INC.

Job Number
2205547947

| Well DAVIS 'F' 1 | | Location (legal) Sec 18-T32S-R34W | | Schlumberger Location Perryton, TX | | Job Start 2005-Apr-11 | | | |
|---|---|--|--------------------------------|--|----------------------------|---|---------------------------------------|-------------------------------|---------------------|
| Field | | Formation Name/Type | | Deviation | | Bit Size 7.88 in | Well MD 5,600 ft | Well TVD 5,600 ft | |
| County Seward | | State/Province Kansas | | BHP psi | BHST 111 °F | BHCT °F | Pore Press. Gradient psi/ft | | |
| Well Master: 0630675875 | | API / UWI: 15175219760000 | | Casing/Liner | | | | | |
| Rig Name Workover unit | Drilled For Gas | Service Via Land | | Depth, ft 5600 | Size, in 4.5 | Weight, lb/ft 10.5 | Grade | Thread | |
| Offshore Zone | Well Class New | Well Type Development | | Tubing/Drill Pipe | | | | | |
| Drilling Fluid Type | | Max. Density lb/gal | Plastic Viscosity cp | Depth, ft 3159 | Size, in 2.375 | Weight, lb/ft 4.7 | Grade | Thread | |
| Service Line Cementing | Job Type Cem Prod Casing | | Perforations/Open Hole | | | | | | |
| Max. Allowed Tubing Pressure 3500 psi | Max. Allowed Ann. Pressure 3500 psi | Wellhead Connection 2 3/8 & 2" REG | | Top, ft | Bottom, ft | spf | No. of Shots | Total Interval ft | |
| Service Instructions CEMENT 4 1/2" THRU PORT COLLAR : 20 BBLs CW100 350 SKS 50/50 Poz:H+2%D20+3%M117+ 5 PPS D42+5 PPS D53+0.6% D112+ 0.25%D65 + 0.25%D46 DISPLACE W/FRESH WATER | | | | Treat Down Tubing | Displacement bbl | Packer Type -String Retrieval | Packer Depth 3159 ft | | |
| | | | | Tubing Vol. bbl | Casing Vol. bbl | Annular Vol. bbl | Open Hole Vol. bbl | | |
| Casing/Tubing Secured <input type="checkbox"/> | | 1 Hole Volume Circulated prior to Cementing <input type="checkbox"/> | | Casing Tools | | | Squeeze Job | | |
| Lift Pressure: psi | | Pipe Rotated <input type="checkbox"/> | | Pipe Reciprocated <input type="checkbox"/> | | Shoe Type: | | Squeeze Type | |
| No. Centralizers: Top Plugs: | | Bottom Plugs: | | Shoe Depth: ft | | Tool Type: | | | |
| Cement Head Type: | | Stage Tool Type: | | Tool Depth: ft | | Stage Tool Depth: ft | | | |
| Job Scheduled For: | | Arrived on Location: | | Leave Location: | | Stage Tool Depth: ft | | Tail Pipe Size: in | |
| | | | | | | Collar Type: port collar | | Tail Pipe Depth: ft | |
| | | | | | | Collar Depth: ft | | Sqz Total Vol: bbl | |
| Date | Time | Pressure psi | Density lb/gal | SK FLOWMETER RATE bbl/min | NRD TOTAL VOL bbl | 0 | 0 | 0 | Message |
| 2005-Apr-11 | 10:10 | 3850 | 8.33 | 0.0 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-11 | 10:11 | 3850 | 8.36 | 0.0 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-11 | 10:12 | 3850 | 8.35 | 0.0 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-11 | 10:13 | 3854 | 8.35 | 0.0 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-11 | 10:13 | 3850 | 8.38 | 0.0 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-11 | 10:14 | 3850 | 8.35 | 0.0 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-11 | 10:15 | 3896 | 8.30 | 0.0 | 0.3 | 0 | 0 | 0 | |
| 2005-Apr-11 | 10:15 | | | | | | | | Pressure Test Lines |
| 2005-Apr-11 | 10:15 | 3896 | 8.35 | 0.0 | 0.3 | 0 | 0 | 0 | |
| 2005-Apr-11 | 10:16 | 3896 | 8.36 | 0.0 | 0.3 | 0 | 0 | 0 | |
| 2005-Apr-11 | 10:17 | -5 | 8.36 | 0.0 | 0.3 | 0 | 0 | 0 | |
| 2005-Apr-11 | 10:18 | -5 | 8.36 | 0.0 | 0.3 | 0 | 0 | 0 | |
| 2005-Apr-11 | 10:18 | 41 | 8.36 | 0.0 | 0.6 | 0 | 0 | 0 | |
| 2005-Apr-11 | 10:19 | 3552 | 8.37 | 0.0 | 0.7 | 0 | 0 | 0 | |
| 2005-Apr-11 | 10:20 | 197 | 8.37 | 0.0 | 0.7 | 0 | 0 | 0 | |
| 2005-Apr-11 | 10:21 | 0 | 8.37 | 0.0 | 0.7 | 0 | 0 | 0 | |
| 2005-Apr-11 | 10:22 | 0 | 8.37 | 0.0 | 0.7 | 0 | 0 | 0 | |
| 2005-Apr-11 | 10:23 | 0 | 8.37 | 0.0 | 0.7 | 0 | 0 | 0 | |
| 2005-Apr-11 | 10:23 | 37 | 8.37 | 0.0 | 1.1 | 0 | 0 | 0 | |
| 2005-Apr-11 | 10:24 | -9 | 8.36 | 0.0 | 1.2 | 0 | 0 | 0 | |
| 2005-Apr-11 | 10:25 | -5 | 8.36 | 0.0 | 1.2 | 0 | 0 | 0 | |
| 2005-Apr-11 | 10:25 | | | | | | | | Pressure Test PC |

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| Well | | Field | | | | Service Date | Customer | | | Job Number |
|--------------|-------------|----------|---------|-------------------|---------------|--------------|---------------|---|------------------------------|------------|
| DAVIS 'F' #1 | | | | | | 05101-Apr-11 | OXY USA, INC. | | | 2205547947 |
| Date | Time | Pressure | Density | SK FLOWMETER RATE | NRD TOTAL VOL | 0 | 0 | 0 | Message | |
| | 24 hr clock | psi | lb/gal | bbbl/min | bbbl | 0 | 0 | 0 | | |
| 2005-Apr-11 | 10:25 | -5 | 8.36 | 0.0 | 1.2 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 10:26 | 37 | 8.35 | 0.0 | 2.3 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 10:27 | 37 | 8.35 | 0.0 | 3.9 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 10:28 | 188 | 8.36 | 0.0 | 5.3 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 10:28 | 1680 | 8.36 | 0.0 | 6.7 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 10:29 | 1918 | 8.36 | 0.0 | 6.9 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 10:30 | 1900 | 8.36 | 0.0 | 6.9 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 10:31 | 1712 | 8.36 | 0.0 | 6.9 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 10:31 | | | | | | | | Reset Total, Vol = 2.72 bbl | |
| 2005-Apr-11 | 10:31 | 1076 | 8.36 | 0.0 | 0.0 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 10:32 | 366 | 8.36 | 0.0 | 0.0 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 10:32 | 334 | 8.36 | 0.0 | 0.0 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 10:32 | | | | | | | | Opening Port Collar | |
| 2005-Apr-11 | 10:33 | 243 | 8.36 | 0.0 | 0.0 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 10:33 | 96 | 8.36 | 0.0 | 0.0 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 10:34 | 87 | 8.36 | 0.0 | 0.0 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 10:35 | 82 | 8.37 | 0.0 | 0.0 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 10:35 | 82 | 8.37 | 0.0 | 0.0 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 10:35 | | | | | | | | Start Circulation | |
| 2005-Apr-11 | 10:36 | 343 | 8.37 | 0.0 | 0.7 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 10:37 | 357 | 8.37 | 0.0 | 2.4 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 10:38 | 458 | 8.37 | 0.0 | 4.2 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 10:38 | 883 | 8.37 | 0.0 | 7.2 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 10:39 | | | | | | | | Start Pumping Wash | |
| 2005-Apr-11 | 10:39 | 902 | 8.38 | 0.0 | 9.3 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 10:39 | 902 | 8.38 | 0.0 | 10.5 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 10:40 | 906 | 8.38 | 0.0 | 13.9 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 10:41 | 911 | 8.38 | 0.0 | 17.4 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 10:42 | 925 | 8.38 | 0.0 | 20.8 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 10:43 | 929 | 8.37 | 0.0 | 24.3 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 10:43 | | | | | | | | Start Mixing Lead Slurry | |
| 2005-Apr-11 | 10:43 | 893 | 8.35 | 0.0 | 25.6 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 10:43 | 888 | 8.35 | 0.0 | 26.2 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 10:43 | | | | | | | | Reset Total, Vol = 26.54 bbl | |
| 2005-Apr-11 | 10:43 | 957 | 8.38 | 0.0 | 1.6 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 10:44 | 897 | 9.48 | 0.0 | 5.0 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 10:45 | 870 | 12.72 | 0.0 | 8.3 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 10:46 | 1648 | 13.95 | 0.0 | 11.0 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 10:47 | 2014 | 13.46 | 0.0 | 12.0 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 10:48 | 769 | 13.43 | 0.0 | 12.0 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 10:48 | 69 | 13.43 | 0.0 | 12.0 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 10:49 | 2060 | 13.32 | 0.0 | 12.8 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 10:50 | 2902 | 13.77 | 0.0 | 13.8 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 10:51 | 2660 | 14.27 | 0.0 | 14.3 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 10:52 | 2193 | 14.11 | 0.0 | 14.7 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 10:53 | 3191 | 13.92 | 0.0 | 15.4 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 10:53 | 2586 | 13.78 | 0.0 | 15.9 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 10:54 | 1955 | 13.75 | 0.0 | 16.3 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 10:55 | 1456 | 13.69 | 0.0 | 16.8 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 10:56 | 1790 | 13.29 | 0.0 | 17.9 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 10:57 | 1588 | 14.40 | 0.0 | 19.2 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 10:58 | 1437 | 14.00 | 0.0 | 21.1 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 10:58 | 1236 | 13.63 | 0.0 | 22.9 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 10:59 | 1419 | 14.26 | 0.0 | 24.7 | 0 | 0 | 0 | | |

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| Well | | Field | | | Service Date | | Customer | | Job Number | |
|--------------|-------------|----------|---------|-------------------|---------------|---|---------------|---|---|--|
| DAVIS 'F' #1 | | | | | 05101-Apr-11 | | OXY USA, INC. | | 2205547947 | |
| Date | Time | Pressure | Density | SK FLOWMETER RATE | NRD TOTAL VOL | 0 | 0 | 0 | Message | |
| | 24 hr clock | psi | lb/gal | bbl/min | bbl | 0 | 0 | 0 | | |
| 2005-Apr-11 | 11:00 | 1657 | 13.98 | 0.0 | 26.7 | 0 | 0 | 0 | KCC JUL 13 2005 CONFIDENTIAL | |
| 2005-Apr-11 | 11:01 | 1488 | 13.91 | 0.0 | 28.7 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 11:02 | 888 | 13.77 | 0.0 | 30.7 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 11:03 | 797 | 14.18 | 0.0 | 32.6 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 11:04 | 1685 | 14.20 | 0.0 | 34.8 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 11:04 | 1698 | 13.90 | 0.0 | 37.3 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 11:05 | 1625 | 13.75 | 0.0 | 39.8 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 11:06 | 1666 | 13.86 | 0.0 | 42.3 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 11:07 | 1643 | 13.82 | 0.0 | 44.9 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 11:08 | 1620 | 13.58 | 0.0 | 47.4 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 11:09 | 1602 | 13.86 | 0.0 | 50.0 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 11:09 | 1620 | 13.70 | 0.0 | 52.6 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 11:10 | 1556 | 14.02 | 0.0 | 55.1 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 11:11 | 1561 | 14.01 | 0.0 | 57.7 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 11:12 | 1556 | 14.04 | 0.0 | 60.3 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 11:13 | 1588 | 13.98 | 0.0 | 62.9 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 11:14 | 1593 | 14.06 | 0.0 | 65.5 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 11:14 | 1186 | 13.98 | 0.0 | 67.9 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 11:15 | 1172 | 13.84 | 0.0 | 70.2 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 11:16 | 1176 | 14.06 | 0.0 | 72.4 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 11:17 | 1222 | 14.07 | 0.0 | 74.6 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 11:18 | 1208 | 14.00 | 0.0 | 76.6 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 11:19 | 1245 | 13.96 | 0.0 | 78.7 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 11:19 | 1176 | 14.04 | 0.0 | 80.6 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 11:20 | 1213 | 13.78 | 0.0 | 82.7 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 11:21 | 1227 | 13.83 | 0.0 | 84.9 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 11:22 | 1199 | 13.96 | 0.0 | 86.9 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 11:23 | 1222 | 14.17 | 0.0 | 88.9 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 11:24 | 1199 | 14.25 | 0.0 | 91.1 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 11:24 | 1190 | 14.19 | 0.0 | 93.2 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 11:25 | 1222 | 13.94 | 0.0 | 95.3 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 11:26 | 1195 | 13.93 | 0.0 | 97.4 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 11:27 | | | | | | | | End Lead Slurry | |
| 2005-Apr-11 | 11:27 | -18 | 11.39 | 0.0 | 98.9 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 11:27 | -14 | 11.15 | 0.0 | 98.9 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 11:28 | -14 | 10.05 | 0.0 | 98.9 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 11:28 | | | | | | | | Reset Total, Vol = 99 bbl | |
| 2005-Apr-11 | 11:28 | 32 | 9.87 | 0.0 | 0.0 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 11:28 | | | | | | | | Start Displacement | |
| 2005-Apr-11 | 11:28 | 142 | 8.85 | 0.0 | 0.5 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 11:29 | 1268 | 8.63 | 0.0 | 2.4 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 11:29 | 1250 | 8.60 | 0.0 | 4.7 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 11:30 | 1254 | 8.38 | 0.0 | 7.0 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 11:31 | 1291 | 8.38 | 0.0 | 9.2 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 11:32 | 288 | 8.38 | 0.0 | 10.8 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 11:32 | | | | | | | | End Displacement | |
| 2005-Apr-11 | 11:32 | 288 | 8.38 | 0.0 | 10.8 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 11:33 | | | | | | | | Reset Total, Vol = 11.03 bbl | |
| 2005-Apr-11 | 11:33 | 288 | 8.38 | 0.0 | 10.8 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 11:33 | 288 | 8.38 | 0.0 | 0.0 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 11:34 | 288 | 8.38 | 0.0 | 0.0 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 11:34 | 288 | 8.38 | 0.0 | 0.0 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 11:35 | 288 | 8.38 | 0.0 | 0.0 | 0 | 0 | 0 | | |
| 2005-Apr-11 | 11:35 | 293 | 8.38 | 0.0 | 0.0 | 0 | 0 | 0 | | |

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| Well | | Field | | Service Date | | Customer | | Job Number | |
|--------------|-------------|----------|---------|-------------------|---------------|---------------|---|------------|--|
| DAVIS 'F' #1 | | | | 05101-Apr-11 | | OXY USA, INC. | | 2205547947 | |
| Date | Time | Pressure | Density | SK FLOWMETER RATE | NRD TOTAL VOL | 0 | 0 | 0 | Message |
| | 24 hr clock | psi | lb/gal | bbbl/min | bbbl | 0 | 0 | 0 | |
| 2005-Apr-11 | 11:35 | | | | | | | | Pressure Test PC |
| 2005-Apr-11 | 11:36 | 1904 | 8.37 | 0.0 | 0.5 | 0 | 0 | 0 | KCC JUL 13 2005 |
| 2005-Apr-11 | 11:37 | 1900 | 8.37 | 0.0 | 0.5 | 0 | 0 | 0 | |
| 2005-Apr-11 | 11:38 | 371 | 8.37 | 0.0 | 0.5 | 0 | 0 | 0 | RIH 2 J CONFIDENTIAL |
| 2005-Apr-11 | 11:39 | 0 | 8.37 | 0.0 | 0.5 | 0 | 0 | 0 | |
| 2005-Apr-11 | 11:39 | | | | | | | | |
| 2005-Apr-11 | 11:39 | -5 | 8.37 | 0.0 | 0.5 | 0 | 0 | 0 | |
| 2005-Apr-11 | 11:39 | -5 | 8.37 | 0.0 | 0.5 | 0 | 0 | 0 | |
| 2005-Apr-11 | 11:40 | -5 | 8.37 | 0.0 | 0.5 | 0 | 0 | 0 | |
| 2005-Apr-11 | 11:41 | -5 | 8.37 | 0.0 | 0.5 | 0 | 0 | 0 | |
| 2005-Apr-11 | 11:41 | | | | | | | | WASH UP LINES |
| 2005-Apr-11 | 11:41 | 27 | 8.41 | 0.0 | 0.7 | 0 | 0 | 0 | |
| 2005-Apr-11 | 11:42 | 14 | 8.29 | 0.0 | 3.6 | 0 | 0 | 0 | |
| 2005-Apr-11 | 11:43 | 41 | 8.25 | 0.0 | 6.0 | 0 | 0 | 0 | |
| 2005-Apr-11 | 11:44 | 37 | 8.13 | 0.0 | 8.5 | 0 | 0 | 0 | |
| 2005-Apr-11 | 11:44 | 169 | 8.15 | 0.0 | 12.8 | 0 | 0 | 0 | |
| 2005-Apr-11 | 11:45 | 60 | 8.23 | 0.0 | 20.8 | 0 | 0 | 0 | |
| 2005-Apr-11 | 11:46 | -5 | 8.22 | 0.0 | 20.9 | 0 | 0 | 0 | |
| 2005-Apr-11 | 11:47 | -9 | 8.32 | 0.0 | 21.0 | 0 | 0 | 0 | |
| 2005-Apr-11 | 11:48 | -9 | 1.01 | 0.0 | 22.9 | 0 | 0 | 0 | |
| 2005-Apr-11 | 11:49 | -14 | 1.01 | 0.0 | 22.9 | 0 | 0 | 0 | |
| 2005-Apr-11 | 11:49 | -9 | 1.01 | 0.0 | 22.9 | 0 | 0 | 0 | |
| 2005-Apr-11 | 11:50 | -9 | 1.01 | 0.0 | 22.9 | 0 | 0 | 0 | |
| 2005-Apr-11 | 11:51 | -9 | 1.01 | 0.0 | 22.9 | 0 | 0 | 0 | |
| 2005-Apr-11 | 11:52 | -9 | 1.01 | 0.0 | 22.9 | 0 | 0 | 0 | |
| 2005-Apr-11 | 11:53 | -9 | 1.01 | 0.0 | 22.9 | 0 | 0 | 0 | |
| 2005-Apr-11 | 11:54 | 156 | 1.01 | 0.0 | 22.9 | 0 | 0 | 0 | |
| 2005-Apr-11 | 11:54 | | | | | | | | Reset Total, Vol = 16.70 bbl |
| 2005-Apr-11 | 11:54 | 156 | 1.01 | 0.0 | 22.9 | 0 | 0 | 0 | |
| 2005-Apr-11 | 11:55 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 2005-Apr-11 | 11:55 | 151 | 8.23 | 0.0 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-11 | 11:55 | 261 | 8.28 | 0.0 | 0.1 | 0 | 0 | 0 | |
| 2005-Apr-11 | 11:56 | 810 | 8.35 | 0.0 | 1.6 | 0 | 0 | 0 | RECEIVED KANSAS CORPORATION COMMISSION JUL 14 2005 |
| 2005-Apr-11 | 11:57 | 929 | 8.36 | 0.0 | 4.3 | 0 | 0 | 0 | |
| 2005-Apr-11 | 11:58 | 925 | 8.36 | 0.0 | 7.0 | 0 | 0 | 0 | |
| 2005-Apr-11 | 11:59 | 920 | 8.36 | 0.0 | 9.8 | 0 | 0 | 0 | |
| 2005-Apr-11 | 11:59 | 682 | 8.37 | 0.0 | 12.6 | 0 | 0 | 0 | |
| 2005-Apr-11 | 12:00 | 581 | 8.37 | 0.0 | 15.4 | 0 | 0 | 0 | CONSERVATION DIVISION WICHITA, KS |
| 2005-Apr-11 | 12:01 | 581 | 8.37 | 0.0 | 18.2 | 0 | 0 | 0 | |
| 2005-Apr-11 | 12:02 | 581 | 8.37 | 0.0 | 21.0 | 0 | 0 | 0 | |
| 2005-Apr-11 | 12:03 | 586 | 8.37 | 0.0 | 23.8 | 0 | 0 | 0 | |
| 2005-Apr-11 | 12:04 | -14 | 8.37 | 0.0 | 24.7 | 0 | 0 | 0 | |
| 2005-Apr-11 | 12:04 | -5 | 8.37 | 0.0 | 24.7 | 0 | 0 | 0 | |
| 2005-Apr-11 | 12:04 | | | | | | | | Reset Total, Vol = 24.86 bbl |
| 2005-Apr-11 | 12:04 | | | | | | | | Stopped Acquisition |
| 2005-Apr-11 | 12:04 | -9 | 8.37 | 0.0 | 24.7 | 0 | 0 | 0 | |

CONFIDENTIAL

ORIGINAL

| | | | | | | | | | | | |
|---------------------------------------|------------------------|----------|--------------|-------------------------------|----------------|---|---------------|---|---|---|--|
| Well | | Field | | | Service Date | | Customer | | | Job Number | |
| DAVIS 'F' #1 | | | | | 05101-Apr-11 | | OXY USA, INC. | | | 2205547947 | |
| Date | Time | Pressure | Density | SK FLOWMETER RATE | NRD TOTAL VOL | | | | | Message | |
| | 24 hr clock | psi | lb/gal | bbl/min | bbl | 0 | 0 | 0 | 0 | | |
| Post Job Summary | | | | | | | | | | | |
| Average Pump Rates, bpm | | | | Volume of Fluid Injected, bbl | | | | | | | |
| Slurry | N2 | Mud | Maximum Rate | Total Slurry | Mud | Spacer | N2 | | | | |
| 2.5 | | | 4 | 99 | | 20 | | | | | |
| Treating Pressure Summary, psi | | | | | | Breakdown Fluid | | | | | |
| Maximum | Final | Average | Bump Plug to | Breakdown | Volume | | | Density | | | |
| 3500 | | 1200 | | | bbl | | | lb/gal | | | |
| Avg. N2 Percent | Designed Slurry Volume | | Displacement | | Mix Water Temp | <input checked="" type="checkbox"/> Cement Circulated to Surface? | | Volume | | | |
| % | bbl | | 11 bbl | | °F | <input type="checkbox"/> Washed Thru Perfs | | To ft | | | |
| Customer or Authorized Representative | | | | Schlumberger Supervisor | | | | | | | |
| Willimon, Wes | | | | Grella Chacon, Miguel | | | | <input type="checkbox"/> Circulation Lost | | <input checked="" type="checkbox"/> Job Completed | |

KCC
 JUL 13 2005
 CONFIDENTIAL

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 14 2005
 CONSERVATION DIVISION
 WICHITA, KS

Customer: OXY USA, INC.
CONFIDENTIAL

Job Number: 2205547986

| Well Davis 'F' 1 | | Location (legal) Sec 18 - 32S - 34W | | Schlumberger Location Perryton, TX | | Job Start 2005-Mar-29 | | | |
|---|-----------------------------------|---|------------------------|--|---------------------------|---------------------------|--------------------------------|----------------------|---------------------|
| Field | | Formation Name/Type | | Deviation | | Bit Size 7.88 in | Well MD 6,600 ft | Well TVD 6,600 ft | |
| County Seward | | State/Province Kansas | | BHP psi | BHST 146 °F | BHCT °F | Pore Press. Gradient psi/ft | | |
| Well Master: 0630675875 | | API / UWI: | | Casing/Liner | | | | | |
| Rig Name MURFIN 25 | Drilled For Gas | Service Via | | Depth, ft 6343 | Size, in 4.5 | Weight, lb/ft 10.5 | Grade | Thread | |
| Offshore Zone | Well Class New | Well Type Development | | Tubing/Drill Pipe | | | | | |
| Drilling Fluid Type | | Max. Density lb/gal | Plastic Vt: cp | Depth, | Size, in | Weight, lb/ft | Grade | Thread | |
| Service Line Cementing | Job Type Cem Prod Casing | | Perforations/Open Hole | | | | | | |
| Max. Allowed Tubing Pressure 2500 psi | Max. Allowed Ann. Pressure psi | Well/Head Connection 4½" H & SM | | Top, ft | Bottom, ft | spf | No. of Shots | Total Interval ft | |
| Service Instructions CEMENT PROD 4½" CASING: 20 BBLs CW100 285 SKS 50/50 Poz:H+2%D20+3%M117+ 5 PPS D42+5 PPS D53+0.25 %D112+ 0.25 %D65 + 0.25%D46 (INCLUDES 25 SKS FOR RAT/MOUSE HOLE) DISPLACE W/FRESH WATER | | | | Treat Down Casing | Displacement 100.2 bbl | Packer Type | Packer Depth ft | | |
| | | | | Tubing Vol. bbl | Casing Vol. 101 bbl | Annular Vol. 257 bbl | Open Hole Vol 358 bbl | | |
| Casing/Tubing Secured <input checked="" type="checkbox"/> | | 1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/> | | Casing Tools | | | Squeeze Job | | |
| Lift Pressure: 650 psi | | Pipe Rotated <input type="checkbox"/> | | Pipe Reciprocated <input type="checkbox"/> | | Shoe Type: | Squeeze Type | | |
| No. Centralizers: Top Plugs: 1 | | Bottom Plugs: 1 | | Shoe Depth: 6343 ft | | Tool Type: | | | |
| Cement Head Type: Single | | Stage Tool Type: | | Tool Depth: ft | | | | | |
| Job Scheduled For: 2005-Mar-29 3:00 | | Arrived on Location: 2005-Mar-29 8:00 | | Stage Tool Depth: ft | | Tail Pipe Size: in | | | |
| | | Leave Location: | | Collar Type: | | Tail Pipe Depth: ft | | | |
| | | | | Collar Depth: 6300 ft | | Sqz Total Vol: bbl | | | |
| Date | Time | Treating Pressure psi | Flow Rate bbl/min | Volume bbl | CMT DENS lb/gal | Flowmeter Rate bbl/min | Flowmeter Tot bbl | 0 | Message |
| 2005-Mar-29 | 6:04 | 5 | 0.0 | 0.0 | 8.31 | 0.1 | 0.0 | 0 | |
| 2005-Mar-29 | 6:04 | 5 | 0.0 | 0.0 | 8.31 | 0.1 | 0.0 | 0 | |
| 2005-Mar-29 | 6:04 | | | | | | | | Start Job |
| 2005-Mar-29 | 6:05 | 5 | 0.0 | 0.0 | 8.31 | 0.1 | 0.0 | 0 | |
| 2005-Mar-29 | 6:05 | 18 | 0.9 | 0.1 | 8.33 | 0.4 | 0.2 | 0 | |
| 2005-Mar-29 | 6:06 | 3017 | 0.0 | 0.3 | 8.34 | 0.1 | 0.4 | 0 | |
| 2005-Mar-29 | 6:06 | 2994 | 0.0 | 0.3 | 8.34 | 0.0 | 0.5 | 0 | |
| 2005-Mar-29 | 6:06 | | | | | | | | Pressure Test Lines |
| 2005-Mar-29 | 6:06 | 2975 | 0.0 | 0.3 | 8.34 | 0.0 | 0.5 | 0 | |
| 2005-Mar-29 | 6:07 | 2943 | 0.0 | 0.3 | 8.34 | 0.0 | 0.5 | 0 | |
| 2005-Mar-29 | 6:07 | 211 | 0.0 | 0.3 | 8.34 | 0.0 | 0.5 | 0 | |
| 2005-Mar-29 | 6:08 | 32 | 0.0 | 0.3 | 8.34 | 0.0 | 0.5 | 0 | |
| 2005-Mar-29 | 6:08 | 284 | 2.8 | 1.1 | 8.36 | 3.0 | 1.3 | 0 | |
| 2005-Mar-29 | 6:09 | 169 | 3.4 | 1.5 | 8.36 | 3.5 | 1.7 | 0 | |
| 2005-Mar-29 | 6:09 | | | | | | | | Start Pumping Wash |
| 2005-Mar-29 | 6:09 | 302 | 4.8 | 3.1 | 8.36 | 5.1 | 3.4 | 0 | |
| 2005-Mar-29 | 6:09 | 348 | 5.7 | 5.8 | 8.35 | 5.9 | 6.1 | 0 | |
| 2005-Mar-29 | 6:10 | 247 | 3.9 | 8.2 | 8.35 | 4.2 | 8.7 | 0 | |
| 2005-Mar-29 | 6:10 | 211 | 3.9 | 10.1 | 8.34 | 4.2 | 10.8 | 0 | |
| 2005-Mar-29 | 6:11 | 394 | 5.7 | 12.3 | 8.34 | 5.6 | 13.0 | 0 | |
| 2005-Mar-29 | 6:11 | 700 | 5.7 | 15.2 | 8.33 | 5.4 | 15.8 | 0 | |
| 2005-Mar-29 | 6:12 | 311 | 5.7 | 18.0 | 8.33 | 5.4 | 18.5 | 0 | |

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 14 2005
CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

| Well | | Field | | Service Date | | Customer | | Job Number | |
|--------------|-------------|-------------------|-----------|--------------|----------|----------------|---------------|------------|--|
| Davis 'F' #1 | | | | 0588-Mar-29 | | OXY USA, INC. | | 2205547986 | |
| Date | Time | Treating Pressure | Flow Rate | Volume | CMT DENS | Flowmeter Rate | Flowmeter Tot | 0 | Message |
| | 24 hr clock | psi | bbl/min | bbl | lb/gal | bbl/min | bbl | 0 | |
| 2005-Mar-29 | 6:12 | 394 | 5.7 | 20.9 | 8.33 | 5.3 | 21.2 | 0 | <p>KCC JUL 13 2005 CONFIDENTIAL</p> |
| 2005-Mar-29 | 6:13 | 110 | 3.9 | 23.0 | 8.33 | 3.4 | 23.2 | 0 | |
| 2005-Mar-29 | 6:13 | 32 | 0.0 | 23.6 | 8.31 | 7.9 | 24.6 | 0 | |
| 2005-Mar-29 | 6:14 | 32 | 0.0 | 23.6 | 8.30 | 7.8 | 26.0 | 0 | |
| 2005-Mar-29 | 6:14 | | | | | | | | |
| 2005-Mar-29 | 6:14 | | | | | | | | |
| 2005-Mar-29 | 6:14 | 32 | 0.0 | 23.6 | 8.30 | 7.8 | 26.2 | 0 | |
| 2005-Mar-29 | 6:14 | 27 | 0.0 | 0.0 | 8.57 | 7.7 | 2.3 | 0 | |
| 2005-Mar-29 | 6:14 | 27 | 0.0 | 0.0 | 10.48 | 6.4 | 5.7 | 0 | |
| 2005-Mar-29 | 6:15 | 64 | 0.0 | 0.0 | 10.46 | 8.2 | 9.2 | 0 | |
| 2005-Mar-29 | 6:15 | 105 | 0.0 | 0.0 | 11.01 | 2.6 | 12.4 | 0 | |
| 2005-Mar-29 | 6:16 | 128 | 0.0 | 0.0 | 11.20 | 2.8 | 13.8 | 0 | |
| 2005-Mar-29 | 6:16 | 14 | 0.0 | 0.0 | 11.24 | -0.0 | 14.3 | 0 | |
| 2005-Mar-29 | 6:17 | 9 | 0.0 | 0.0 | 9.48 | 5.1 | 15.4 | 0 | |
| 2005-Mar-29 | 6:17 | 9 | 0.0 | 0.0 | 13.24 | 6.6 | 18.3 | 0 | |
| 2005-Mar-29 | 6:18 | 5 | 0.0 | 0.0 | 13.37 | 6.6 | 21.6 | 0 | |
| 2005-Mar-29 | 6:18 | 5 | 0.0 | 0.0 | 14.11 | 6.8 | 24.9 | 0 | |
| 2005-Mar-29 | 6:19 | 9 | 0.0 | 0.0 | 14.11 | 6.6 | 28.3 | 0 | |
| 2005-Mar-29 | 6:19 | 9 | 0.0 | 0.0 | 14.11 | 6.4 | 31.5 | 0 | |
| 2005-Mar-29 | 6:20 | 14 | 0.0 | 0.0 | 14.08 | 6.0 | 34.7 | 0 | |
| 2005-Mar-29 | 6:20 | 9 | 0.0 | 0.0 | 14.07 | 5.9 | 37.7 | 0 | |
| 2005-Mar-29 | 6:21 | 14 | 0.0 | 0.0 | 14.07 | 5.8 | 40.6 | 0 | |
| 2005-Mar-29 | 6:21 | 14 | 0.0 | 0.0 | 14.07 | 5.9 | 43.5 | 0 | |
| 2005-Mar-29 | 6:22 | 101 | 0.0 | 0.0 | 14.07 | 2.9 | 46.2 | 0 | |
| 2005-Mar-29 | 6:22 | 101 | 0.0 | 0.0 | 14.11 | 2.4 | 47.4 | 0 | |
| 2005-Mar-29 | 6:23 | 9 | 0.0 | 0.0 | 14.01 | 1.1 | 48.6 | 0 | |
| 2005-Mar-29 | 6:23 | 5 | 0.0 | 0.0 | 13.62 | -0.0 | 48.6 | 0 | |
| 2005-Mar-29 | 6:24 | 5 | 0.0 | 0.0 | 13.60 | -0.0 | 48.6 | 0 | |
| 2005-Mar-29 | 6:24 | 5 | 0.0 | 0.0 | 13.59 | -0.1 | 48.6 | 0 | |
| 2005-Mar-29 | 6:25 | 5 | 0.0 | 0.0 | 13.59 | -0.1 | 48.6 | 0 | |
| 2005-Mar-29 | 6:25 | 5 | 0.0 | 0.0 | 13.59 | -0.2 | 48.6 | 0 | |
| 2005-Mar-29 | 6:26 | 5 | 0.0 | 0.0 | 13.59 | -0.2 | 48.6 | 0 | |
| 2005-Mar-29 | 6:26 | 0 | 0.0 | 0.0 | 13.59 | -0.2 | 48.6 | 0 | |
| 2005-Mar-29 | 6:27 | 5 | 0.0 | 0.0 | 13.60 | -0.2 | 48.6 | 0 | |
| 2005-Mar-29 | 6:27 | 23 | 0.0 | 0.0 | 13.62 | -0.2 | 48.6 | 0 | |
| 2005-Mar-29 | 6:28 | 55 | 0.0 | 0.0 | 13.62 | -0.2 | 48.7 | 0 | |
| 2005-Mar-29 | 6:28 | 9 | 0.0 | 0.0 | 2.33 | 2.9 | 48.7 | 0 | |
| 2005-Mar-29 | 6:29 | 0 | 0.0 | 0.0 | 2.20 | 2.6 | 51.8 | 0 | |
| 2005-Mar-29 | 6:29 | 0 | 0.0 | 0.0 | 11.75 | -0.1 | 54.4 | 0 | |
| 2005-Mar-29 | 6:30 | 64 | 2.0 | 0.5 | 9.21 | 0.3 | 54.6 | 0 | |
| 2005-Mar-29 | 6:30 | 238 | 2.9 | 0.2 | 10.98 | 2.0 | 0.2 | 0 | |
| 2005-Mar-29 | 6:30 | | | | | | | | |
| 2005-Mar-29 | 6:30 | 421 | 3.6 | 0.9 | 12.89 | 2.5 | 0.7 | 0 | Start Cement Slurry |
| 2005-Mar-29 | 6:31 | 485 | 5.2 | 3.3 | 13.61 | 5.0 | 2.8 | 0 | |
| 2005-Mar-29 | 6:31 | 380 | 5.5 | 5.9 | 12.69 | 5.4 | 5.4 | 0 | |
| 2005-Mar-29 | 6:32 | 412 | 5.5 | 8.7 | 12.25 | 5.4 | 8.2 | 0 | |
| 2005-Mar-29 | 6:33 | 298 | 5.5 | 11.5 | 13.01 | 5.4 | 10.9 | 0 | |
| 2005-Mar-29 | 6:33 | 311 | 5.5 | 14.2 | 13.49 | 5.4 | 13.6 | 0 | |
| 2005-Mar-29 | 6:34 | 288 | 5.5 | 17.0 | 13.67 | 5.4 | 16.3 | 0 | |
| 2005-Mar-29 | 6:34 | 233 | 5.5 | 19.7 | 13.49 | 5.4 | 19.0 | 0 | |
| 2005-Mar-29 | 6:35 | 197 | 5.5 | 22.5 | 13.78 | 5.4 | 21.7 | 0 | |
| 2005-Mar-29 | 6:35 | 243 | 5.5 | 25.2 | 13.96 | 5.4 | 24.4 | 0 | |
| 2005-Mar-29 | 6:36 | 238 | 5.5 | 27.9 | 13.89 | 5.4 | 27.1 | 0 | |
| 2005-Mar-29 | 6:36 | 252 | 5.5 | 30.7 | 13.82 | 5.5 | 29.8 | 0 | |

| Well | | Field | | | Service Date | | Customer | | Job Number | |
|--------------|-------------|-------------------|-----------|--------|--------------|----------------|---------------|---|------------------------------------|--|
| Davis 'F' #1 | | | | | 0586-Mar-29 | | OXY USA, INC. | | 2205547986 | |
| Date | Time | Treating Pressure | Flow Rate | Volume | CMT DENS | Flowmeter Rate | Flowmeter Tot | 0 | Message | |
| | 24 hr clock | psi | bbl/min | bbl | lb/gal | bbl/min | bbl | 0 | | |
| 2005-Mar-29 | 6:37 | 220 | 5.5 | 33.4 | 13.90 | 5.4 | 32.5 | 0 | KCC JUL 13 2005 CONFIDENTIAL | |
| 2005-Mar-29 | 6:37 | 229 | 5.5 | 36.2 | 13.38 | 5.5 | 35.2 | 0 | | |
| 2005-Mar-29 | 6:38 | 229 | 5.5 | 38.9 | 13.65 | 5.4 | 38.0 | 0 | | |
| 2005-Mar-29 | 6:38 | 201 | 5.5 | 41.7 | 13.91 | 5.4 | 40.7 | 0 | | |
| 2005-Mar-29 | 6:39 | 238 | 5.5 | 44.4 | 13.66 | 5.5 | 43.4 | 0 | | |
| 2005-Mar-29 | 6:39 | 229 | 5.5 | 47.1 | 13.59 | 5.4 | 46.1 | 0 | | |
| 2005-Mar-29 | 6:40 | 211 | 5.5 | 49.9 | 13.70 | 5.4 | 48.8 | 0 | | |
| 2005-Mar-29 | 6:40 | 220 | 5.5 | 52.6 | 13.62 | 5.5 | 51.5 | 0 | | |
| 2005-Mar-29 | 6:41 | 243 | 5.5 | 55.4 | 13.67 | 5.4 | 54.3 | 0 | | |
| 2005-Mar-29 | 6:41 | 220 | 5.5 | 58.1 | 13.64 | 5.4 | 57.0 | 0 | | |
| 2005-Mar-29 | 6:42 | 229 | 5.5 | 60.9 | 13.76 | 5.4 | 59.7 | 0 | | |
| 2005-Mar-29 | 6:42 | 261 | 5.5 | 63.6 | 14.01 | 5.4 | 62.4 | 0 | | |
| 2005-Mar-29 | 6:43 | 243 | 5.5 | 66.4 | 14.11 | 5.4 | 65.1 | 0 | | |
| 2005-Mar-29 | 6:43 | 243 | 5.5 | 69.1 | 14.17 | 5.5 | 67.8 | 0 | | |
| 2005-Mar-29 | 6:44 | 224 | 5.5 | 71.8 | 13.98 | 5.4 | 70.5 | 0 | | |
| 2005-Mar-29 | 6:44 | 233 | 5.5 | 74.7 | 13.88 | 5.4 | 73.3 | 0 | | |
| 2005-Mar-29 | 6:45 | 238 | 5.5 | 77.4 | 14.16 | 5.4 | 76.0 | 0 | | |
| 2005-Mar-29 | 6:45 | 220 | 5.5 | 80.2 | 13.62 | 5.4 | 78.7 | 0 | | |
| 2005-Mar-29 | 6:45 | 5 | 0.0 | 81.6 | 8.48 | 7.0 | 80.6 | 0 | | |
| 2005-Mar-29 | 6:45 | | | | | | | | End Cement Slurry | |
| 2005-Mar-29 | 6:45 | 0 | 0.0 | 81.6 | 10.34 | 0.5 | 80.8 | 0 | | |
| 2005-Mar-29 | 6:45 | | | | | | | | Reset Total, Vol = 81.57 bbl | |
| 2005-Mar-29 | 6:46 | 0 | 0.0 | 0.0 | 7.22 | 0.7 | 0.0 | 0 | | |
| 2005-Mar-29 | 6:46 | -5 | 0.0 | 0.0 | 0.23 | 21.8 | 7.0 | 0 | | |
| 2005-Mar-29 | 6:47 | -5 | 0.0 | 0.0 | 0.22 | 23.0 | 18.3 | 0 | | |
| 2005-Mar-29 | 6:47 | -5 | 0.0 | 0.0 | 0.22 | 22.9 | 29.9 | 0 | | |
| 2005-Mar-29 | 6:48 | -5 | 0.0 | 0.0 | 0.22 | 23.4 | 41.4 | 0 | | |
| 2005-Mar-29 | 6:48 | 27 | 0.0 | 0.0 | 9.10 | 7.8 | 46.1 | 0 | | |
| 2005-Mar-29 | 6:49 | 119 | 0.0 | 0.0 | 8.79 | 10.0 | 50.9 | 0 | | |
| 2005-Mar-29 | 6:49 | 119 | 0.0 | 0.0 | 8.53 | 4.1 | 53.1 | 0 | | |
| 2005-Mar-29 | 6:50 | 114 | 0.0 | 0.0 | 8.40 | 4.2 | 56.8 | 0 | | |
| 2005-Mar-29 | 6:50 | 220 | 0.0 | 0.0 | 8.35 | 5.6 | 59.0 | 0 | | |
| 2005-Mar-29 | 6:51 | 9 | 0.0 | 0.0 | 8.34 | -0.1 | 63.0 | 0 | | |
| 2005-Mar-29 | 6:51 | 119 | 0.0 | 0.0 | 8.31 | 3.5 | 64.4 | 0 | | |
| 2005-Mar-29 | 6:52 | 311 | 0.0 | 0.0 | 8.32 | 0.1 | 67.4 | 0 | | |
| 2005-Mar-29 | 6:52 | 5 | 0.0 | 0.0 | 8.32 | -0.1 | 67.4 | 0 | | |
| 2005-Mar-29 | 6:53 | 0 | 0.0 | 0.0 | 8.32 | 0.0 | 67.4 | 0 | | |
| 2005-Mar-29 | 6:53 | 0 | 0.0 | 0.0 | 8.32 | 0.2 | 67.4 | 0 | | |
| 2005-Mar-29 | 6:54 | 179 | 6.5 | 1.3 | 8.35 | 6.6 | 68.7 | 0 | | |
| 2005-Mar-29 | 6:54 | 183 | 6.7 | 4.6 | 8.34 | 7.0 | 72.1 | 0 | | |
| 2005-Mar-29 | 6:55 | 60 | 6.7 | 8.0 | 8.34 | 6.9 | 75.5 | 0 | | |
| 2005-Mar-29 | 6:55 | 37 | 6.7 | 11.3 | 8.34 | 6.9 | 79.0 | 0 | | |
| 2005-Mar-29 | 6:55 | | | | | | | | Drop Top Plug | |
| 2005-Mar-29 | 6:55 | 32 | 6.7 | 14.1 | 8.34 | 6.9 | 81.8 | 0 | | |
| 2005-Mar-29 | 6:55 | 206 | 6.7 | 14.2 | 8.34 | 6.9 | 81.9 | 0 | | |
| 2005-Mar-29 | 6:55 | | | | | | | | Start Displacement | |
| 2005-Mar-29 | 6:56 | 165 | 6.7 | 14.7 | 8.34 | 6.9 | 82.5 | 0 | | |
| 2005-Mar-29 | 6:56 | 224 | 6.7 | 18.1 | 8.34 | 6.9 | 17.8 | 0 | | |
| 2005-Mar-29 | 6:57 | 179 | 6.7 | 21.4 | 8.34 | 6.9 | 21.3 | 0 | | |
| 2005-Mar-29 | 6:57 | 220 | 5.5 | 24.4 | 8.34 | 5.8 | 24.4 | 0 | | |
| 2005-Mar-29 | 6:58 | 64 | 6.6 | 27.6 | 8.34 | 7.0 | 27.7 | 0 | | |
| 2005-Mar-29 | 6:58 | 69 | 6.6 | 30.9 | 8.33 | 6.9 | 31.2 | 0 | | |
| 2005-Mar-29 | 6:59 | 165 | 6.6 | 34.2 | 8.33 | 6.9 | 34.6 | 0 | | |
| 2005-Mar-29 | 6:59 | 252 | 6.7 | 37.5 | 8.33 | 6.9 | 38.1 | 0 | | |

ORIGINAL

| Well | | Field | | | Service Date | | Customer | | Job Number | |
|--------------|-------------|-------------------|-----------|--------|--------------|----------------|---------------|-------------------------------|------------|--|
| Davis 'P' #1 | | | | | 0588-Mar-29 | | OXY USA, INC. | | 2205547986 | |
| Date | Time | Treating Pressure | Flow Rate | Volume | CMT DENS | Flowmeter Rate | Flowmeter Tot | Message | | |
| | 24 hr clock | psi | bbbl/min | bbbl | lb/gal | bbbl/min | bbbl | | | |
| 2005-Mar-29 | 7:00 | 311 | 6.6 | 40.8 | 8.33 | 7.0 | 41.5 | 0 | | |
| 2005-Mar-29 | 7:00 | 105 | 6.6 | 44.1 | 8.33 | 7.0 | 45.0 | 0 | | |
| 2005-Mar-29 | 7:01 | 73 | 6.7 | 47.5 | 8.33 | 6.9 | 48.5 | 0 | | |
| 2005-Mar-29 | 7:01 | 64 | 6.6 | 50.8 | 8.33 | 7.0 | 52.0 | 0 | | |
| 2005-Mar-29 | 7:02 | 64 | 6.7 | 54.1 | 8.33 | 7.1 | 55.5 | 0 | | |
| 2005-Mar-29 | 7:02 | 64 | 6.6 | 57.4 | 8.33 | 7.0 | 58.9 | 0 | | |
| 2005-Mar-29 | 7:03 | 55 | 6.6 | 60.7 | 8.33 | 7.0 | 62.4 | 0 | | |
| 2005-Mar-29 | 7:03 | 73 | 6.6 | 64.0 | 8.33 | 7.0 | 65.9 | 0 | | |
| 2005-Mar-29 | 7:04 | 156 | 6.6 | 67.3 | 8.33 | 6.9 | 69.4 | 0 | | |
| 2005-Mar-29 | 7:04 | 197 | 6.6 | 70.6 | 8.33 | 7.1 | 72.9 | 0 | | |
| 2005-Mar-29 | 7:05 | 311 | 6.6 | 73.9 | 8.33 | 7.0 | 76.4 | 0 | | |
| 2005-Mar-29 | 7:05 | 330 | 6.6 | 77.2 | 8.33 | 7.0 | 79.9 | 0 | | |
| 2005-Mar-29 | 7:06 | 375 | 6.6 | 80.6 | 8.33 | 7.0 | 83.4 | 0 | | |
| 2005-Mar-29 | 7:06 | 430 | 6.6 | 83.9 | 8.33 | 7.0 | 86.9 | 0 | | |
| 2005-Mar-29 | 7:07 | 508 | 6.6 | 87.2 | 8.33 | 7.0 | 90.4 | 0 | | |
| 2005-Mar-29 | 7:07 | 563 | 6.6 | 90.5 | 8.33 | 7.0 | 93.9 | 0 | | |
| 2005-Mar-29 | 7:08 | 655 | 6.6 | 93.9 | 8.33 | 7.0 | 97.5 | 0 | | |
| 2005-Mar-29 | 7:08 | 467 | 2.5 | 95.6 | 8.33 | 2.6 | 99.4 | 0 | | |
| 2005-Mar-29 | 7:09 | 513 | 2.4 | 96.8 | 8.33 | 2.4 | 100.7 | 0 | | |
| 2005-Mar-29 | 7:09 | 526 | 2.4 | 97.9 | 8.33 | 2.5 | 101.9 | 0 | | |
| 2005-Mar-29 | 7:10 | 568 | 2.3 | 99.1 | 8.33 | 2.4 | 103.1 | 0 | | |
| 2005-Mar-29 | 7:10 | 568 | 2.3 | 100.3 | 8.33 | 2.4 | 104.3 | 0 | | |
| 2005-Mar-29 | 7:11 | 581 | 2.3 | 101.5 | 8.33 | 2.3 | 105.5 | 0 | | |
| 2005-Mar-29 | 7:11 | 636 | 2.3 | 102.6 | 8.33 | 2.4 | 106.7 | 0 | | |
| 2005-Mar-29 | 7:12 | 650 | 2.3 | 103.8 | 8.32 | 2.4 | 107.9 | 0 | | |
| 2005-Mar-29 | 7:12 | 1103 | 0.0 | 104.4 | 8.32 | 0.0 | 108.7 | 0 | | |
| 2005-Mar-29 | 7:12 | | | | | | | Bump Top Plug | | |
| 2005-Mar-29 | 7:12 | 1099 | 0.0 | 104.4 | 8.32 | 0.0 | 108.7 | 0 | | |
| 2005-Mar-29 | 7:12 | | | | | | | End Displacement | | |
| 2005-Mar-29 | 7:12 | 1094 | 0.0 | 104.4 | 8.32 | 0.0 | 108.7 | 0 | | |
| 2005-Mar-29 | 7:12 | 1089 | 0.0 | 104.4 | 8.32 | 0.0 | 108.7 | 0 | | |
| 2005-Mar-29 | 7:12 | | | | | | | Reset Total, Vol = 104.42 bbl | | |
| 2005-Mar-29 | 7:13 | 1021 | 0.0 | 0.0 | 8.32 | 0.0 | 0.0 | 0 | | |
| 2005-Mar-29 | 7:13 | 5 | 0.0 | 0.0 | 8.32 | 0.0 | 0.0 | 0 | | |
| 2005-Mar-29 | 7:13 | | | | | | | End Job | | |
| 2005-Mar-29 | 7:13 | 0 | 0.0 | 0.0 | 8.32 | 0.0 | 0.0 | 0 | | |

| Post Job Summary | | | | | | | | | |
|---------------------------------------|------------------------|---------|-------------------------|-------------------------------|-------------------------------|---|--------|---|--|
| Average Pump Rates, bpm | | | | Volume of Fluid Injected, bbl | | | | | |
| Slurry | N2 | Mud | Maximum Rate | Total Slurry | Mud | Spacer | N2 | | |
| 6 | | | 6.5 | 72 | 0 | 20 | | | |
| Treating Pressure Summary, psi | | | | Breakdown Fluid | | | | | |
| Maximum | Final | Average | Bump Plug to | Breakdown | Volume | Density | | | |
| | | | 1100 | | bbbl | lb/gal | | | |
| Avg. N2 Percent | Designed Slurry Volume | | Displacement | Mix Water Temp | Cement Circulated to Surface? | | Volume | | |
| % | 72 bbl | | 100.2 bbl | °F | <input type="checkbox"/> | | To ft | | |
| Customer or Authorized Representative | | | Schlumberger Supervisor | | | <input type="checkbox"/> Circulation Lost | | <input checked="" type="checkbox"/> Job Completed | |
| Willimon, Wes | | | Ahrends, Timothy | | | | | | |

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Schlumberger

| | |
|-------------|------------|
| Date | 03/29/05 |
| Company | OXY |
| Job Number | 2205547986 |
| Well Name | Davis |
| Well Number | F 1 |
| County | Seward |
| State | KS |

| | | |
|--------------|-------|------|
| Pipe Size | 4 1/2 | |
| Pipe Weight | 10.5 | 10.5 |
| Pipe Depth | 6343 | |
| Shoe Length | 43 | |
| Insert Depth | 6300 | |
| Hole Size | 7 7/8 | |
| Hole Depth | 6345 | |

| | |
|-------------|------|
| 1st System | |
| 260 sacks | H |
| 1.55 yield | |
| 13.8 weight | |
| 7.1 water | 44 |
| cubic ft. | 403 |
| height | 1769 |
| bbls | 71.8 |

| | | |
|-----|----------------|-----|
| 358 | Pipe Volume | 101 |
| | Annular Volume | 257 |
| | Total Cement | 72 |
| | Total Water | 144 |

| | | |
|----------------|--------|--------|
| Pipe Factor | 0.0159 | 0.0159 |
| Annular Factor | 0.0406 | |
| Height Factor | 4.3898 | |

| | |
|------------|---|
| 2nd System | |
| sacks | |
| yield | |
| weight | |
| water | 0 |
| cubic ft. | 0 |
| height | 0 |
| bbls | 0 |

Casing lift 4188
Cement lift 831

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| | |
|------------|---|
| 3rd System | |
| sacks | |
| yield | |
| weight | |
| water | 0 |
| cubic ft. | 0 |
| height | 0 |
| bbls | 0 |

CONSERVATION DIVISION
WICHITA, KS

Test 3000

0 Mud

20 Chemical Wash

72 Lead 13.8

0 Tail 0

| | |
|------------|---|
| 4th System | |
| sacks | |
| yield | |
| weight | |
| water | 0 |
| cubic ft. | 0 |
| height | 0 |
| bbls | 0 |

100.2 Displacement

2000 Maximum Pressure

Pump Time @ 5 BPM 34 MIN