

KCC
AUG 11 2005

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 30128
Name: KENNETH S. WHITE
Address: 2400 N. Woodlawn, Suite 115
City/State/Zip: Wichita KS 67220
Purchaser: SemCrude

API No. 15 - 187-21054-0000
County: Stanton
W/2-NE-NE-NW Sec. 13 Twp. 30 S. R. 41 East West
330 feet from S / (N) (circle one) Line of Section
2130 feet from E / (W) (circle one) Line of Section

Operator Contact Person: Kenneth S. White
Phone: (316) 682-6300
Contractor Name: Murfin Drilling Co., Inc.
License: 30202

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Barnhardt Well #: 1
Field Name: Beauchamp NE

Wellsite Geologist: Wes Hanson
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Morrow
Elevation: Ground: 3347 Kelly Bushing: 3356
Total Depth: 5487 Plug Back Total Depth: 5469
Amount of Surface Pipe Set and Cemented at 5485 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3383 Feet
If Alternate II completion, cement circulated from 3383
feet depth to surface w/ 525 sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Drilling Fluid Management Plan ALT I W H W
(Data must be collected from the Reserve Pit) 4-23-07
Chloride content 400 ppm Fluid volume 1800 bbls
Dewatering method used Evaporation

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

5/10/05 5/19/05 7/1/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth S. White
Title: Owner Date: 8/11/05
Subscribed and sworn to before me this 11th day of August,
2005.
Notary Public: Susan M. Way
Date Commission Expires: _____

KCC Office Use ONLY
YES Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

SUSAN M. WAY
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-17-08

Operator Name: KENNETH S. WHITE Lease Name: Barnhardt Well #: 1
 Sec. 13 Twp. 30 S. R. 41 East West County: Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Dual Induction Micro Log, Sonic Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Atoka Shale</td> <td>4858</td> <td>-1502</td> </tr> <tr> <td>Morrow Shale</td> <td>4964</td> <td>-1608</td> </tr> <tr> <td>Upper Morrow Sand</td> <td>5062</td> <td>-1706</td> </tr> <tr> <td>Lower Morrow Marker</td> <td>5272</td> <td>-1916</td> </tr> <tr> <td>Mississippi</td> <td>5415</td> <td>-2059</td> </tr> </table>	Name	Top	Datum	Atoka Shale	4858	-1502	Morrow Shale	4964	-1608	Upper Morrow Sand	5062	-1706	Lower Morrow Marker	5272	-1916	Mississippi	5415	-2059
Name	Top	Datum																	
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Upper Morrow Sand	5062	-1706																	
Lower Morrow Marker	5272	-1916																	
Mississippi	5415	-2059																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	1667'	Lite Common	470 150	3% CC 3% CC
Production	7-7/8"	5-1/2"	15.5	5485	SEE ATTACHED		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	5394 - 5412'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	5463	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
7/1/05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	170	-0-	-0-		45

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

CONFIDENTIAL

ORIGINAL

KCC

AUG 11 2005

CONFIDENTIAL

ATTACHED TO AND MADE A PART OF
ACO-1 FORM FOR

KENNETH S. WHITE

#1 BARNHARDT

330' FNL and 2130' FWL Section 13-30S-41W

Stanton County, Kansas

API# 15-187-21054-0000

Cementing Record

Production Casing:

Bottom Stage: Cemented with 50 Sacks Lite Cement with 1/4# Floseal/sk followed by 150 sacks ASC Cement with 10% Salt and 5# gilsonite/sk.

Top Stage: Cemented with 525 sacks Lite Cement with 1/4# Floseal/sk.

Rat Hole plugged with 15 sacks and Mouse Hole plugged with 10 sacks.

Drill Stem Tests

DST #1 5290' - 5392' (Keyes)

30" - 45" - 45" - 60"

1st Open: Weak blow buildt to 1"

2nd Open: No blow.

Rec: 60' Mud

IFF: 21# - 42# ISIP: 391# IHP: 2552# Temp: 127°

FFP: 36# - 43# FSIP: 211# FHP: 2491#

DST #2 5384' - 5487' (Keyes)

10" - 30" - 30" - 90"

1st Open: Strong Blow off bottom of bucket in 1"

2nd Open: Strong blow off bottom of bucket immediately, Gas to Surface, too small to measure.

Re: 2610' of Gassy Oil (50% oil, 50% gas)

IFF: 349# - 508# ISIP: 1283# IHP3 2614# Temp: 140°

FFP: 569: - 923# FSIP: 1283# FHP: 2630# Oil Gravity: 43°

RECEIVED

AUG 15 2005

KCC WICHITA

ALLIED CEMENTING CO., INC.

19238

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

AUG 11 2005

SERVICE POINT:
Oakley KS**CONFIDENTIAL****CONFIDENTIAL**

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
8-20-05	13	30	41 W		8:30 pm		8:45 am
Barnhardt LEASE		WELL # #1	LOCATION Johnson 85-1/2 E SW		COUNTY STANBON	STATE KS	

OLD OR NEW (Circle one)

CONTRACTOR <u>Murphy #25</u>	OWNER <u>same</u>
TYPE OF JOB <u>Prod String - Top stage</u>	CEMENT
HOLE SIZE <u>2 7/8</u> T.D. <u>5487'</u>	AMOUNT ORDERED <u>525 lite</u>
CASING SIZE <u>5"2 15.5</u> DEPTH <u>3383'</u>	<u>114# Flo-seal</u>
TUBING SIZE _____ DEPTH _____	
DRILL PIPE _____ DEPTH _____	
TOOL <u>DU</u> DEPTH <u>3383'</u>	
PRES. MAX _____ MINIMUM _____	COMMON _____ @ _____
MEAS. LINE _____ SHOE JOINT <u>16.36</u>	POZMIX _____ @ _____
CEMENT LEFT IN CSG. <u>16.36</u>	GEL _____ @ _____
PERFS. _____	CHLORIDE _____ @ _____
DISPLACEMENT <u>80</u>	ASC _____ @ _____
EQUIPMENT _____	<u>Lite water 525 @ 8.00</u>
	<u>4620.00</u>
PUMP TRUCK CEMENTER <u>Fuzz4 - MAX</u>	<u>Flo-seal 131# @ 1.70</u>
# <u>191</u> HELPER <u>wayne</u>	<u>222.70</u>
BULK TRUCK _____	
# <u>347</u> DRIVER <u>Alan</u>	
BULK TRUCK _____	
# <u>386</u> DRIVER <u>Mike</u>	
	HEAVY LIFTING <u>530 @ 1.60</u>
	MILEAGE <u>52K x mile 4.06</u>
	<u>848.00</u>
	<u>2544.00</u>
	TOTAL <u>8234.70</u>

REMARKS:

Mix 10 ses mt
" 15 ses RH
Mix cement
washout pump + lines
Displace plus to DU tool
Pump press 800 psi landed 1800' +
held plus down @ 8:45 am
cemented circulate - THANKS
Fuzz4

CHARGE TO: Kenneth S. White

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Herb Durant

SERVICE	
DEPTH OF JOB	<u>3383'</u>
PUMP TRUCK CHARGE	<u>785.00</u>
EXTRA FOOTAGE	@ _____
MILEAGE	@ _____
MANIFOLD	@ _____
	@ _____
	@ _____
	@ _____
	@ _____
	@ _____
	@ _____

TOTAL 785.00

PLUG & FLOAT EQUIPMENT

	@ _____
	@ _____
	@ _____
	@ _____
	@ _____

TOTAL

TAX _____

TOTAL CHARGE 785.00

DISCOUNT _____ IF PAID IN 30 DAYS

Herb Durant

PRINTED NAME

ALLIED CEMENTING CO., INC. 19237

ORIGINAL

CONFIDENTIAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

AUG 11 2005

SERVICE POINT:
Oakley, KS

CONFIDENTIAL

DATE	SEC.	TWP.	RANGE	ON LOCATION	JOB START	JOB FINISH
5-19-05	13	30	41W	8:30pm	11:00pm	8:45 AM
BAANHART LEASE	WELL #	#1	LOCATION	Johnson 8 S - 1/2 E	COUNTY	STATE
					Stanbur	KS
OLD OR (NEW) (Circle one)			5 in			

CONTRACTOR	Murphy #25	OWNER	same
TYPE OF JOB	2-Stage - Bottom Stage	CEMENT	
HOLE SIZE	7 7/8 T.D. 5487	AMOUNT ORDERED	150 ASC
CASING SIZE	5 1/2 15 1/2 DEPTH 5490 37	10% salt, 5# oil / SK	
TUBING SIZE	DEPTH	50 SK lide 1 1/4# flo-seal	
DRILL PIPE	DEPTH		
TOOL	DEPTH		
PRES. MAX	MINIMUM	COMMON	@
MEAS. LINE	SHOE JOINT 16.36	POZMIX	@
CEMENT LEFT IN CSG.	16.36	GEL	@
PERFS.		CHLORIDE	@
DISPLACEMENT	130	ASC	@ 10.75 1612.00

EQUIPMENT

PUMP TRUCK	CEMENTER	Fuzzy - Max
# 191	HELPER	Wayne
BULK TRUCK		
# 347	DRIVER	Alan
BULK TRUCK		
# 386	DRIVER	Mike

Salt	14 SKS	@ 15.75	220.50
Gilsonite	750 #	@ 1.60	450.00
Flo-seal	12 #	@ 1.70	20.40
WFR-2	500 gal	@ 1.00	500.00
Sealite		@ 8.80	440.00
HANDLING	15 229	@ 1.60	566.40
MILEAGE	5.20 mile x .06		1099.20
TOTAL			4709.10

RECEIVED

AUG 15 2005

REMARKS:

KCC WICHITA

Circulate 1 1/2 hrs
pump 3 BAL water, 500 gal WFR II
3 BAL water followed by 50 SK
1 1/4# flo-seal followed by
150 ASC 10% salt, 5# oil / SK
washout pump + lines displace
to insert + hold
Plug down @ 5:00am
wait 20 min drop bomb, open tool
Circ 2 hrs.

SERVICE

DEPTH OF JOB	5490'		
PUMP TRUCK CHARGE			1510.00
EXTRA FOOTAGE	@		
MILEAGE	80 @ 5.00		400.00
MANIFOLD	@		
	@		
	@		
TOTAL			1910.00

CHARGE TO: Kenneth S. White
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1-5 1/2 Flange shoe	@ 263.00	263.00
1-5 1/2 Latchdown Assy	@ 350.00	350.00
1-5 1/2 DV Tool	@ 330.00	330.00
2-5 1/2 BASKETS	@ 140.00	280.00
8-5 1/2 Centralizers	@ 50.00	400.00
60' Rotary Scratchers (12)	@ 45.00	540.00
TOTAL		5133.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Herb Durant

Herb Durant
PRINTED NAME

ALLIED CEMENTING CO., INC.

19280 ORIGINAL

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

AUG 11 2005

SERVICE POINT: Oakley

CONFIDENTIAL

CONFIDENTIAL

DATE <u>5-12-05</u>	SEC <u>13</u>	TWP. <u>30S</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>3:00PM</u>	JOB START <u>3:30PM</u>	JOB FINISH <u>4:45PM</u>
LEASE <u>Barkhart</u>	WELL# <u>1</u>	LOCATION <u>Johnson 9 5/8 E 5/5</u>		COUNTY <u>56-704</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Murphy Drilling Rig 25 OWNER Same

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 1687' CEMENT AMOUNT ORDERED 150 sk com 3 BCC

CASING SIZE 8 5/8 DEPTH 1687' 470 sks Lite 3 BCC 1/2" P/O Seal

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 800# MINIMUM

MEAS. LINE SHOE JOINT 37'

CEMENT LEFT IN CSG. 37'

PERFS.

DISPLACEMENT 104 3/4 bbls

EQUIPMENT

PUMP TRUCK CEMENTER Dean

191 HELPER Wayne

BULK TRUCK

386 DRIVER Jarrod

BULK TRUCK

377 DRIVER ALAN

COMMON 150 sks @ 10.00 1500.00

POZMIX @

GEL @

CHLORIDE 20 sks @ 38.00 760.00

ASC @

Lite 470 sks @ 9.30 4376.00

@

P/O Seal 117# @ 1.70 198.96

@

@

@

HANDLING 640 sks @ 1.60 1024.00

MILEAGE 64 /sk/mile 2304.00

TOTAL 10157.90

REMARKS:

RECEIVED
AUG 15 2005
KCC WICHITA

circulated 5 Bbls Cement 20'

Plug Landed 800'

Float Held

Thank you

SERVICE

DEPTH OF JOB 1687' / 1681'

PUMP TRUCK CHARGE 1320.00

EXTRA FOOTAGE @

MILEAGE 60 Miles @ 5.00 300.00

MANIFOLD @

@

@

TOTAL 1620.00

CHARGE TO: Kenneth White

STREET

CITY STATE ZIP

5/8" PLUG & FLOAT EQUIPMENT

Guide shoe @ 235.00

AFU Insert @ 325.00

3 - Centralizers @ 55.00 165.00

1 - Basket @ 180.00

8 3/4 Rubber Plug @ 100.00

TOTAL 1005.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE 10157.90

DISCOUNT 10157.90 IF PAID IN 30 DAYS

SIGNATURE Gus Schwartz

GUS SCHWARTZ

PRINTED NAME