

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Prospect  
**ORIGINAL**

**KCC**  
MAY 04 2005

Operator: License # 32977  
 Name: Dorado Gas Resources, LLC  
 Address: 14550 E Easter Ave., Ste. 1000  
 City/State/Zip: Centennial, CO 80112  
 Purchaser: Seminole Energy  
 Operator Contact Person: Steven Tedesco  
 Phone: ( 303 ) 277-7016  
 Contractor: Name: McGowan Drilling  
 License: 5786  
 Wellsite Geologist: None  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

1/8/05	1/10/05	4/26/05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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 KANSAS CORPORATION COMMISSION  
 CONSERVATION DIVISION  
 WICHITA, KS  
 MAY 05 2005

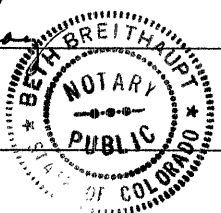
API No. 15 - 001-29144-00-00  
 County: Allen  
 \_\_\_\_\_ NW SE Sec. 25 Twp. 26 S. R. 17  East  West  
1980 1996 feet from  S  N (circle one) Line of Section  
1980 1996 feet from  E  W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE  SE  NW  SW  
 Lease Name: Markham Well #: 10-25  
 Field Name: Humboldt-Chanute  
 Producing Formation: Squirrel, Cattleman  
 Elevation: Ground: 953 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1170 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1170  
 feet depth to surface w/ 147 sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: C Knight  
 Title: VP Exploration Date: 5/4/05  
 Subscribed and sworn to before me this 4th day of May,  
2005.  
 Notary Public: Breithaupt  
9-9-08



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ACT II WFM 4-20-07

Operator Name: Dorado Gas Resources, LLC Lease Name: Markham Well #: 10-25  
 Sec. 25 Twp. 26 S. R. 17  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Summit</td> <td>662</td> <td></td> </tr> <tr> <td>Bevier</td> <td>758</td> <td></td> </tr> <tr> <td>Cattleman</td> <td>841</td> <td></td> </tr> <tr> <td>Tebo</td> <td>866</td> <td></td> </tr> </table>	Name	Top	Datum	Summit	662		Bevier	758		Cattleman	841		Tebo	866	
Name	Top	Datum														
Summit	662															
Bevier	758															
Cattleman	841															
Tebo	866															

**Dual Induction Resistivity  
 Compensated Neutron Density  
 Gamma Ray/Neutron/CCL**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8-5/8	24	20	Class A	5	None
Production	6.75	4-1/2	14.0	1170	OWC	147	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Squirrel Sand	Acid	706-727
4	Cattleman Sand	Acid	842-848
	Set bridge plug @ 8,200'		

TUBING RECORD		Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
<b>waiting on pipe</b>				
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		20		

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval <input type="checkbox"/> Other (Specify) _____
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CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

KCC  
 MAY 05 2005

TICKET NUMBER 1952  
 LOCATION Fred Mader  
 FOREMAN D. HAWA KS.

**CONFIDENTIAL**

**CONFIDENTIAL**  
**TREATMENT REPORT & FIELD TICKET**  
**CEMENT**

**ORIGINAL**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-12-05	2529	Markham # 10-25	25	26	17	HL.
CUSTOMER Dorada Gas Resources LLC						
MAILING ADDRESS 14550 E Easter Ave Ste 1000						
CITY Centennial		STATE CO	ZIP CODE 80112			
		TRUCK #	DRIVER	TRUCK #	DRIVER	
		372	F. Mader			
		368	H. Becktle			
		144	R. Fisher			
		437	E. Strickler	Eureka		

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 1170 CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH 1163' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.0 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 4 1/2" rubber plug  
 DISPLACEMENT 18.5 BBL DISPLACEMENT PSI 200\* MIX PSI 400\* RATE 4 BPM.

REMARKS: Wash down last 20 ft. casing, mix & pump 2 sks Premium  
Gel Flush, Pump 13.5 BBL Tell tale dye Followed with  
164 sks. OWC w/ 10# Kol seal & 1/2# Flo seal per sk. Flush  
Pump clean. Displace 4 1/2" Rubber plug to casing TD  
w/ 18.5 BBL Fresh Water. Pressure to 500\* PSI. Release  
pressure in well to set Float Valve Check plug depth  
with wire line.

*Fred Mader*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Cement Pump.</u>		710.00
5406	75	MILEAGE		176.25
5407A	7.708 Ton	Ton Mileage.		491.38
5502C	.35 6 1/2 hrs.	80 vac.		507.00
<b>RECEIVED</b> KANSAS CORPORATION COMMISSION MAY 05 2005 CONSERVATION DIVISION WICHITA KS				
1126	147	OWC		1741.95
1118	2 SKS	Premium Gel		24.80
1110A	33 sks	Kol seal		519.75
1107	3 sks	Flo. Seal		120.00
4404	1	4 1/2" Rubber Plug		35.00
				6.3%
SALES TAX				153.81
ESTIMATED TOTAL				4479.94

AUTHORIZATION \_\_\_\_\_ TITLE 194968 DATE \_\_\_\_\_

## TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

## SERVICE CONDITIONS

**Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.**

**"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."**

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

## WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

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**CONSOLIDATED**  
OIL WELL  
SERVICES  
AN INFINITY COMPANY

1530 S. SANTA FE, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

**CONFIDENTIAL**

**KCC**

MAY 04 2005

**CONFIDENTIAL** *ESTAGE*

**ORIGINAL**

TICKET NUMBER **26343**

LOCATION Thoyer

**FIELD TICKET**

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
4-8-05	2529	Markham 10-25		25	26S	17E	AK	Cattlemen
CHARGE TO <u>Dorado Gas Resources LLC</u>				OWNER				
MAILING ADDRESS <u>14550 Easter Ave Suite 1000</u>				OPERATOR				
CITY & STATE <u>Englewood CO 80112</u>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102C	1	PUMP CHARGE 1000 Combo		1800.-
5111	1	Frac Van monitor		620.-
5302	1	Acidspot circulate KCl water		430.-
5302	1	Acidspot		290.-
3107	200 gal.	15% HCl		220.-
1232A	200 #	HEC frac gel		1900.-
1215	25 gal.	KCl 54B		599.50
1252	18 gal.	Max-flu		472.50
1208	1/2 gal.	breaker		76.65
5107	1	Flow metered Chem pump		85.-
5103	1 1/2	BLENDING & HANDLING Gel 1 tank + KCL-1		375.-
5109	20	TON-MILES		235.-
		STAND BY TIME		
5108	20	MILEAGE Mobilization x 3 P, I, V		147.-
		WATER TRANSPORTS		
		VACUUM TRUCKS		
2101	19 SKS	FRAC SAND 20-40		247.-
2102	83 SKS	12-20		1245.-
		CEMENT		
			SALES TAX	

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KANSAS CORPORATION COMMISSION

MAY 05 2005

CONSERVATION DIVISION  
WICHITA KS

472.50  
~~10.65~~  
76.65

Ravin 2790

ESTIMATED TOTAL 8248.15

CUSTOMER or AGENTS SIGNATURE [Signature]

CIS FOREMAN Brett Busby 8720.45

CUSTOMER or AGENT (PLEASE PRINT) T.M. PLEDGE

DATE 4-8-05

196419

CONSOLIDATED OIL WELL SERVICES, INC. **KCC**  
 211 W. 14TH STREET, CHANUTE, KS 66720 **MAY 04 2005** STAGE  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 37535  
 FIELD TICKET REF # 26343  
 LOCATION Thayer  
 FOREMAN Brett Kurban

**CONFIDENTIAL**

**CONFIDENTIAL**

**TREATMENT REPORT  
 FRAC & ACID**

**ORIGINAL**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-8-05	2529	Markham 10-25	25	26S	17E	AK
CUSTOMER Dorad Gas Resources						
MAILING ADDRESS						
CITY Englewood	STATE CO	ZIP CODE 80112				
			TRUCK #	DRIVER	TRUCK #	DRIVER
			290	Jeff		
			449	George		
			126T74	Scott		
			439	Harvey		

**WELL DATA**

CASING SIZE <u>4 1/2</u>	TOTAL DEPTH
CASING WEIGHT <u>10.5 #</u>	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION <u>242-42 20 Cattleman</u>	

**TYPE OF TREATMENT**

Acid spot / Frac

CHEMICALS <u>Max-110</u> <u>KCL SURF</u> <u>Brecker</u>	<b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>MAY 05 2005</b> CONSERVATION DIVISION WICHITA KS
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STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
<u>1410</u>	<u>55</u>	<u>4-12-10</u>			<u>1890</u>	BREAKDOWN
<u>20-40</u>		<u>10</u>	<u>.5</u>		<u>640</u>	START PRESSURE
<u>20-40</u>		<u>10</u>	<u>1.0</u>	<u>1900#</u>	<u>600</u>	END PRESSURE
<u>12-20</u>		<u>10</u>	<u>1.0</u>			BALL OFF PRESS
<u>12-20</u>		<u>10</u>	<u>2.0</u>			ROCK SALT PRESS
<u>12-20</u>		<u>10</u>	<u>3.0</u>	<u>8300#</u>	<u>540</u>	ISIP
<u>FLUSH</u>	<u>12.6</u>	<u>5</u>			<u>490</u>	5 MIN
<u>TOTAL</u>	<u>234</u>		<u>TOTAL</u>	<u>10,200#</u>		10 MIN
						15 MIN
					<u>4</u>	MIN RATE
					<u>12</u>	MAX RATE
					<u>13.6</u>	DISPLACEMENT

REMARKS: Set up equip / KCL tanks / spotter displace casing w/ KCL water  
gel / frac tank 20" HEC PH before 8:0 - After 6:0 / spot 100 gal.  
15" HEC / conduct safety meeting / proceed w/ job

20 mileage 2:00AM - 11:15AM

AUTHORIZATION [Signature] TITLE SA. Petric DATE 4-8-05

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**CONSOLIDATED**  
OIL WELL  
SERVICES  
AN INFINITY COMPANY

**KCC**  
MAY 04 2005  
*2nd STAGE*  
**CONFIDENTIAL**

**ORIGINAL**

1530 S. SANTA FE, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER **26344**

LOCATION Thayer

**CONFIDENTIAL**

**FIELD TICKET**

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
4-8-05	2327	Markham 10-25	25	25	26S	17E	NA	Squirrel 1
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102C	1	PUMP CHARGE 1000 Combo		1630.00
5102D	1	frac pump acid ball-off		415.00
5111	1	frac Van moniter		465.00
5302	1	Acidspot		290.00
5310	1	Acidpap		150.00
3107	400 gal.	15% HCL acid		440.00
1232A	250#	HEC frac gel		2375.00
1215	30 gal.	KCL SUB		643.00
1208	1/2 gal.	breaker		76.65
1252	20 gal.	Max-flo		525.00
5107	1	Flow metered Chem pump		85.-
5115	1	ball injector		85.-
4326	100	1.35B 7/8" ballsealers		210.-
5109	20	BLENDING & HANDLING TON-MILES		NA
5108	20	STAND BY TIME MILEAGE/Mobilization X 3 P, I, V		NA.
2101 -	20 SKS	FRAC SAND 20-40		260-
2102 -	81 SKS	FRAC SAND 12-20		1215.
		CEMENT		
			6.3 SALES TAX	13.23
			ESTIMATED TOTAL	8917.88.

Ravin 2790

CUSTOMER or AGENTS SIGNATURE T.W. Pledger CIS FOREMAN Brett Busby  
CUSTOMER or AGENT (PLEASE PRINT) T.W. PLEDGER DATE 4-8-05

196420



CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

KCC  
 MAY 04 2005 STAGE

TICKET NUMBER 37536  
 FIELD TICKET REF # 26344  
 LOCATION Thoyer  
 FOREMAN Berth Busby

CONFIDENTIAL

CONFIDENTIAL

TREATMENT REPORT  
 FRAC & ACID

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-2-05	2529	Markham 10-25	25	26S	17E	AL
CUSTOMER Dorado Gas Resources						
MAILING ADDRESS						
CITY Englewood		STATE CO	ZIP CODE 80112			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			293	Jeff		
			449	George		
			126774	Scott		
			459	Harvey		

WELL DATA

CASING SIZE <del>4 1/2</del>	TOTAL DEPTH
CASING WEIGHT 10.5 #	PLUG DEPTH 820
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
Squirrel A	706-10 17' (1)
Squirrel B	718-27 37' (1)

TYPE OF TREATMENT

Acid ball-off / Frac

CHEMICALS

Max-Flu	RECEIVED KANSAS CORPORATION COMMISSION MAY 05 2005 CONSERVATION DIVISION WICHITA, KS
KCL SUB	
Breaker	

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
PAID	45	15			1702	BREAKDOWN
20-40	30		15	2000 #	700	START PRESSURE
20-40	30		1		1000	END PRESSURE
12-20	30		1	8100 #	3579	BALL OFF PRESS
12-20	30		2		490	ROCK SALT PRESS
12-20	30		3		473	ISIP Acid ISIP see below
FLUSH + BALLS	NA				473	5 MIN
20-40					-	10 MIN
20-40					-	15 MIN
12-20					5	MIN RATE
12-20					15	MAX RATE
12-20					11.9	DISPLACEMENT
FLUSH	10					
TOTAL	214 bbls			10100 #		

REMARKS: spot 100 gal. -15% HCl acid / breakdown & establish 4.5 bpm / acidize w/ 300 gal. -15% HCL acid + 100 ball sealers / flush casing & ball-off / release balls to T.P. / overflush casing 10 bbls / TOTAL FLUID 214 bbls. 15IP - 545

11:15AM - 20 miles

AUTHORIZATION [Signature] TITLE SP. PETE DATE 4-8-05

## TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

## SERVICE CONDITIONS

**Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.**

**"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."**

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

## WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.