KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Prospect

A A I At 1 1 Part A B 11 Ame			URIGINAL
Operator: License #	- NOC	API No. 15 - 001-29144-00-00	O I I I O I I I I I I I I I I I I I I I
Name: Dorado Gas Resources, LLC	MAY 0 4 2005	County: Allen	
Address: 14550 E Easter Ave., Ste. 1000	ONITIDENITIA	NW_SE Sec. 25 Tw	vp. 26 S. R. 17
City/State/Zip: Centennial, CO 80112	MINISTER TO	1980 1996 feet from	N (circle one) Line of Section
m	3	1980 996 feet from	W (circle one) Line of Section
Operator Contact Person: Steven Tedesco		Footages Calculated from Neares	
Purchaser: Seminole Energy Operator Contact Person: Steven Tedesco Phone: (303) 277-7016 Contractor: Name: McGowan Drilling License: 5786		(circle one) NE (SE	
Contractor: Name: McGowan Drilling		Lease Name: Markham	Well #: 10-25
License: 5786		Field Name: Humboldt-Chanute	9
Wellsite Geologist: None	2005	Producing Formation: Squirrel, (Cattleman
Designate Type of Completion:	Section 1.		Kelly Bushing:
New Well Re-Entry Work	over	Total Depth: 1170 Plug Back	Total Depth:
Oil SWD SIOW	Temp. Abd.	Amount of Surface Pipe Set and C	emented at 20 Feet
Gas ENHR SIGW		Multiple Stage Cementing Collar L	Jsed? Yes No
Dry Other (Core, WSW, Expl., Cat	nodic, etc)	If yes, show depth set	Feet
If Workover/Re-entry: Old Well Info as follows:		If Alternate II completion, cement	circulated from
Operator:		feet depth to surface	w/_147sx cmt.
Well Name:			
Original Comp. Date: Original Total D	epth:	Drilling Fluid Management Plan (Data must be collected from the Reser	
Deepening Re-perfCo	nv. to Enhr./SWD	Chloride contentp	pm Fluid volumebbls
Plug BackPlug Ba	ck Total Depth	Dewatering method used	•
Commingled Docket No		Location of fluid disposal if hauled	
Dual Completion Docket No		·	
Other (SWD or Enhr.?) Docket No		Operator Name:	
1/8/05 1/10/05 4	/26/05		License No.:
Spud Date or Date Reached TD Co	ompletion Date or		S. R
Recompletion Date Re	ecompletion Date	County:	Docket No.:
INSTRUCTIONS: An original and two copies of thi Kansas 67202, within 120 days of the spud date Information of side two of this form will be held con 107 for confidentiality in excess of 12 months). One TICKETS MUST BE ATTACHED. Submit CP-4 for	, recompletion, workover fidential for a period of 12 copy of all wireline logs a	or conversion of a well. Rule 82-3 months if requested in writing and s and geologist well report shall be attact	3-130, 82-3-106 and 82-3-107 apply. ubmitted with the form (see rule 82-3-ched with this form. ALL CEMENTING
All requirements of the statutes, rules and regulation herein are complete and correct to the best of my kn		e the oil and gas industry have been	n fully complied with and the statements
Signature: Chuyht		ксс	Office Use ONLY
Title: VP Exploration Date	5/4/05	\(\sum_{ES} \) Letter of Con	ifidentiality Received
Subscribed and sworn to before methis 44 day	of Manuage BREITA	If Denied, Yo	es
2005.	OTAR	Wireline Log	
1 House		. 16	port Received
Notary Public:	S FIRIT	UIC Distribut	ion

ACTIL WHM 4-20-07

Operator Name: Dorado Gas Resources, LLC		Lease Name:	Lease Name: Markham		Well #:			
Sec25 Twp2	26 S. R. 17	✓ East ☐ West	County: Aller			2 x - 2 2000 - 4		Ę.
ested, time tool ope emperature, fluid re	n and closed, flowing covery, and flow rate	and base of formations g and shut-in pressures s if gas to surface test, final geological well site	i, whether shut-in pa along with final cha	ressure reached	d static level, hyd	of drill stems to rostatic pressu	ests givino res, bottor	interval n hole
Drill Stem Tests Take		Yes No	Z	✓ Log Formation (Top), Depth and Da				Sample
Samples Sent to Ge	ological Survey	☐ Yes ✓ No	Nar	ne		Тор	1	Datum
Cores Taken		☐ Yes 🗸 No	Sur	nmit		662		
Electric Log Run (Submit Copy)			Bev	vier .		758		
			Cat	tleman		841		
List All E. Logs Run:			Tet	00		866		
Dual Induction Compensated Gamma Ray/	d Neutron Den	sity						
			-	lew Used				
Purpose of String	Size Hole	Size Casing	conductor, surface, in Weight	Setting	Type of	# Sacks	Type	and Percent
Surface	Drilled 12.25	Set (In O.D.) 8-5/8	Lbs. / Ft.	Depth 20	Cement	Used	A	dditives
Production	6.75	4-1/2	14.0	<u> </u>	Class A	5	None	***************************************
110000011	0.75	4-1/2	14.0	1170	OWC	147	2% ge	l
		ADDITIONA	L CEMENTING / SC	NIEEZE BECOE				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	NOLLEL FILLOOF		Percent Additive	es	
Shots Per Foot		ON RECORD - Bridge Ple Footage of Each Interval Po			acture, Shot, Ceme		ord	Depth
4	Squirrel Sand			Acid				706-727
4	Cattleman Sand		ı	Acid				842-848
	Set bridge plug @	9 8,200'						
TUBING RECORD	Size	Set At	Packer At	Liner Run			,	
	aiting on pipe d Production, SWD or E	inhr. Producing Me	ethod		Yes N	·		
			Flowin	ng Pump	oing Gas L	ift Oth	ner (Explain))
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wa	ter	Bbls.	Gas-Oil Ratio	art of the second secon	Gravity
Disposition of Gas	METHOD OF C	OMPLETION		Production Inte	erval			
Vented Sold (If vented, Su	Used on Lease	Open Hole	Perf.	Dually Comp.	Commingled			

70 m 654 k

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676 TREAT

MAY 0 4 2005

TICKET NUMBER 1952

LOCATION Fred Mader

FOREMAN Oltawa KS.

CONFIDENTIAL FOR TREATMENT REPORT & FIELD TICKET CEMENT

ORIGINAL

					-			- • •
DATE	CUSTOMER#		L NAME & NUME		SECTION	TOWNSHIP	RANGE	COUNTY
1-12-05	2529	marki	ram #1	0-25	25	26	17	142.
CUSTOMER								
Dov	ada Gas	Resource	s LLC		TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	ESS		,		372	F. Mader		
1415.	50 E Fa	sterAve.	Ste 1000		368	H. Becktle		
CITY		STATE	ZIP CODE		144	2. Fisher		
Center	rial	<u> </u>	80112		4/37	E. Strickler	Euroka	
JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1/70 CASING SIZE & WEIGHT 4/2								
CASING DEPTH								
SLURRY WEIGHT 14.0 SLURRY VOL WATER gal/sk CEMENT LEFT in CASING 45 1 V 60 or Plug								
DISPLACEMENT	18.5BBL	DISPLACEMENT	Γ PSI_ <u>2∞</u>	MIX PSI	100半	RATE 48F	m.	· · · · · · · · · · · · · · · · · · ·
REMARKS:) , h doc	on 1,57	4 10 ft	· Casi	10. 1771x	* Pomp	Esks Fra	missas
Gel	Flush,	PUMP	13.5 de		I tolle dy		ed with	
164	1 sks. 0	we w	110#Ko	1 seal	& Z#Flos	ealper:	sk. Flu	5 h
Pov	10 clea	n. D	splace	42"x	Rubberg	slug to	Casing	70
<u> </u>	18.5 BB	L Fres	h Wa	ter. P	ressure			Releaco
pressure on well to set Float Value Chick willow depth								
with wive line-								
fuel Moder								
-				***************************************				The state of the s
ACCOUNT	QUANITY	or UNITS	DE	SCRIPTION of	SERVICES or PRO	DUCT	LINIT DDICE	TOTAL

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	/	PUMP CHARGE Coment Pump.		710.00
5406	75	MILEAGE		176,25
5407A	7.708 Ton	Ton Mileago.		491,38
55020	.35. 6/2hrs.	80 Vac.		507.00
		RECEIVED		
		KANSAS CORPORATION COMM	1331ON	
1126	147	οως MAY 0 5 2005		1741,95
1118	2 s k s	Premium 6 el CONSERVATION DIVISION	1	24.80
11104	33 s/s	Kol Seal WICHITAKS	Older and Transaction of Military and American	519,75
1107	3 sks	Flo. Seal		120.00
4404	l	42" Rubber Plug		35.00
		Q.		
			(500-1	
*				
		6,3%	SALES TAX	153.81
		·	ESTIMATED	4479.94

AUTHORIZTION_______TITLE__________TITLE__________

TOTAL 447

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.



KCC MAY 0 4 2005 CONFIDENTIAL AGE

ORIGINAL

TICKET NUMBER

26343

LOCATION Thoyer

1530 S. SANTA FE, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676 CONFIDENTIAL

FIELD TICKET

DATE CUSTOMER ACCT # WELL NAME QTR/QTR 4-8-05 2529 Markham 10:25	section two rge county formation 25 265 176 AL Cattleman
CHARGETO DOFADO GOS RESOURCES LLC	OWNER
MAILING ADDRESS 14550 Easter Ave Suite 1000	OPERATOR
CITY & STATE Englewood CO 20112	CONTRACTOR

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102C	/	PUMP CHARGE 1000 COMBO		1800-
5///	/	Froc Van moniter		620-
5302 5302	/	Acidsput circulate KCL water Acidsput		430-
3/07	200 gal.	イラタ 付Cム RECEIV KANSAS CORPORATIO	ED NCOMMISSION	220
1232A	200 #	HEC fraggel MAY 05	1	1900
1252	18 gal. 12 gal.	Mox-flo CONSERVATIONE breaker	DIVISION 47	110000
5/07	1/2 gal.)	Flow metered Chan pump	1	76,65 85
		The state of the s		0 0,
5103	1/2	BLENDING & HANDLING GET / tank+KCL-1		375
5/09	20	TON-MILES STAND BY TIME		235
5108	20	WATER TRANSPORTS		147.
2101	19 sks	VACUUM TRUCKS FRAC SAND 20-40		247
2102	£3 sKs	-/2-20 CEMENT		1245
			SALES TAX	:
Ravin 2790	:		ESTIMATED TOTAL	8248:1

CUSTOMER or AGENTS SIGNATURE _

CIS FOREMAN

Brett Bushy

CUSTOMER OF AGENT (PLEASE PRINT)

196419

CONSØLIDATED OIL WELL SERVICES, INC. **CC**211 W. 14TH STREET, CHANUTE, KS 66720 AY 0 4 2005 1 57 ACE
620-431-9210 OR 800-467-8676

CONFIDENTIAL

TREATMENT REPORT FRAC & ACID

TICKET NUMBER 37535
FIELD TICKET REF # 26343
LOCATION Thank Control of the contro

FOREMAN_____

ORIGINAL

COSTONER DOFO G. GO. RESOUTCES MALLING ADDRESS CITY STATE PROPER WELL DATA CASING SIZE PACKER DEPTH TUBING WEIGHT OPEN HOLE PERES A FORMATION STAGE BBLS PUMPED PUMPED PUMPED PUMPED PUMPED PUMPED PUMPED PUMPED POMPED	DATE	CUSTOMER#	WELI	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
COSTONER MAILING ADDRESS CITY ETGLEWAY STATE ZIRCODE COUNTY TOTAL DEPTH TOTAL DEPTH TUBING WEIGHT OPEN HOLE STAGE BBLS PUMPED PLUMPED PLUMPED PLUMPED PROPPANT SAND/STAGE PSI PLUMPED PROPPANT SAND/STAGE PSI PSI PSI PSI PSI PSI PSI PS	4-8-05	2529	Markt	1991 10-	25	2.5	265	175	AL
MAILING ADDRESS CITY ENG/ELUCIDE WELL DATA CASING SIZE WELL DATA CASING SIZE TOTAL DEPTH TYPE OF TREATMENT ANSASCORPORATIONO MAY 0.5 200	CÚSTOMER								
MALLING ADDRESS CITY ENG/ELLO CO	Doros	du Gas	Kesoura	.62		TRUCK#	DRIVER	TRUCK#	DRIVER
CASING SIZE 4//2 TOTAL DEPTH CASING WEIGHT /0 7/7 PLUG DEPTH TUBING WEIGHT OPEN HOLE PERES A FORMATION STAGE BBLS PUMPED THE CONTROL OF PROPERTY TUBING WEIGHT OPEN HOLE STAGE BBLS PUMPED THE CONTROL OF PROPERTY TYPE OF TREATMENT CHEMICALS RECEIVED MAY 0.5 286 TUBING WEIGHT OPEN HOLE FOR CONTROL OF THE CHEMICALS RECEIVED MAY 0.5 286 THE CONTROL OF THE CHEMICALS RECEIVED TOTAL TO STATE PRESSURE TOTAL TO STATE PRESSURE TOTAL TO STATE PRESSURE TOTAL TO SUMP THE CHEMICALS RECEIVED TOTAL TO SUMP THE CHEMICALS RECEIVED MAY 0.5 286 MAY 0.5 286 TOTAL TO STATE PRESSURE TOTAL TO SUMP THE CHEMICALS RECEIVED TO SUMP THE CHEMICALS	MAILING ADDRE	SS		**************************************		25%	JOSEF		
CITY ENGLEWOOD CONTROL EPHOLOGY AND STATE CHEMICALS RECEIVED CHEMICALS						449		1	***************************************
WELL DATA CASING SIZE 4//2 TOTAL DEPTH TUBING WEIGHT 10 74 PLUG DEPTH TUBING WEIGHT OPEN HOLE PERFS & FORMATION STAGE BBL'S PUMPED BBL'S PUMPED TOTAL TYPE OF TREATMENT CHEMICALS RECEIVED WASSOMPRATION MAY \$ 5 200 MAY \$ 6 200 MA	CITY	1		ZIR CODE	1	126 T74	7 237		
WELL DATA CASING SIZE 4//2 TOTAL DEPTH TYPE OF TREATMENT FLUG S.D. F. FCC CHEMICALS RECEIVED TUBING WEIGHT OPEN HOLE PERFS & FORMATION STAGE BBL'S PUMPED FUMPED FUM	Engley	JOURT	CO	30113		49			
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CASING WEIGHT 10.5 1/4 PLUG DEPTH TUBING SIZE PACKER DEPTH TUBING WEIGHT OPEN HOLE PERFS & FORMATION STAGE BBLS PUMPED 1/1/2	CASING SIZE	41/2			1	L	TYPE OF TR	FATMENT	
TUBING WEIGHT OPEN HOLE OPEN HOLE OPEN S & FORMATION DERFY & FORMATION OPEN S & FORMATION OPEN HOLE OPEN S & FORMATION OPEN HOLE OPEN H	CASING WEIGH	110517	PLUG DEPTH			Acid SA			
TUBING WEIGHT PERFS & FORMATION MAY 0.5 200 MAY 0.5 2	TUBING SIZE	801	PACKER DEPTH	-1		12.2000 7/20	<i>f</i>	CALS GEOR	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
STAGE BBL'S PUMPED PUMPED PUMPED PUMPED POPPANT SAND/STAGE PSI PUMPED PPG POPPANT SAND/STAGE PSI PSI PPG POPPANT SAND/STAGE PSI PSI PPG PSI PPG PSI PPG POPPANT SAND/STAGE PSI PSI PSI PPG POPPANT SAND/STAGE PSI PSI PSI PSI PPG POPPANT SAND/STAGE PSI PSI PPG POPPANT SAND/STAGE PSI PSI PPG PPG SAND/STAGE PSI PPG SAND/STAGE PSI PSI PPG PPG SAND/STAGE PSI PPG SAND/STAGE PSI PPG PPG SAND/STAGE PSI PSI PSI PPG PPG SAND/STAGE PSI PSI PSI PSI PPG PPG SAND/STAGE PSI PSI PSI PSI PSI PSI PSI PPG PPG	TUBING WEIGHT	T	OPEN HOLF		1	May-JI)		TINCOMMEN
STAGE BBL'S INJ RATE PROPPANT SAND/STAGE PSI	PERFS & FORMA	ATION	,			KCL SIN	r P	1	₹
STAGE BBL'S PUMPED INJERTE PROPPANT PROPPANT SAND/STAGE PSI PPG 1890 BREAKDOWN 3(-40) 10 -3 -5/1/1 START PRESSURE 20-4/2 10 -3 -6/1/1 START PRESSURE 20-4/2 10 -6/1/1 START PRESSURE 20-6/1/1 START PROPE 20-6/1/1 START PROPE 20-6/1/1 START PROPE 20-6/1/1 START PR	SYD.	42 10	Cattley	N 1.1	1	Booker		MAY	3 2005
STAGE BBL'S PUMPED PPG PPG PPG PPG PPG PPG PPG		* [Pr / F 1				CONSERVATION)NDIVISION:
PUMPED PPG 11 1								MICHI	VK2
THIS 35 4-12-10 2(10 10 -5 64) START PRESSURE 20 40 10 10 10 600 END PRESSURE 12-20 10 20 ROCK SALT PRESS 12-20 10 3,0 300 \$40 ISIP FLUSTH 12-10 5 MIN TOTAL 10,200 10 ISIP 15 MIN 15 MIN 15 MIN 4 MIN RATE 12 MAX RATE 13 MAX RATE 13 MAX RATE 14 Cac food 20 HEC PH before \$10 - March 640 15 pot 100 ISIP 20 III leage 2.00AM - 11/5HM	ST/	AGE	BBL'S	INJ RATE	PROPPANT	SAND / STAGE	PSI		, p
2(-40) 10 .3 6.4/) START PRESSURE 20-4) 10 1.0 /9004 600 END PRESSURE 12-20 10 2.0 ROCK SALT PRESS 12-20 10 3.0 800 \$ 540 ISIP FLUSH 12.6 5 707AL /0,2004 10 MIN TOTAL 10,2004 10 MIN 15 MIN MIN RATE 12 MAX RATE 13 MAX RATE 13 MAX RATE 13 MAX RATE 14 MAX RATE 15 MIN MIN RATE 17 MAX RATE 18 MAX RATE 19 MAX RATE 10 MIN RATE 11 MAX RATE 12 MAX RATE 13 MAX RATE 14 MAX RATE 15 MIN MIN RATE 17 MAX RATE 18 MAX RATE 19 MAX RATE 19 MAX RATE 19 MAX RATE 10 MIN RATE 11 MAX RATE 11 MAX RATE 12 MAX RATE 13 MAX RATE 14 MAX RATE 15 MIN 16 MIN RATE 17 MAX RATE 18 MAX RATE 19					PPG				
REMARKS: et a equip/KCL tanks/spotter displace casing w/KCL wate get face tonk 20th HEC PH pelose 2:0 - Hter Gas / spot 100 2.0 iiileage 2:00AM - 11:57AM		17/17	25	4-/2-10	2		1870	BREAKDOWN	19#
REMARKS: Set as equip/KCL tunics/spotter displace casing w/KCL wate get / teacher scalety meeting/procede w/job		20-40		10	15		540	START PRESSU	JRE TO THE STATE OF THE STATE O
REMARKS: et as equip/KCL tanks/spotter displace casing w/KCL wate gel/factors to Alexandre Soldier Sol		20-40		10	1.0	19004	600	END PRESSUR	E
TOTAL 10, 3,0 8300 \$ 540 ISIP FLUSH 12,6 5 990 5MIN TOTAL 10,200 \$ 10 MIN 15 MIN 4 MIN RATE 12 MAX RATE 13,6 DISPLACEMENT REMARKS: Let up equip / KCL tunks / Spotter displace casing w/KCL wate get 1 true tonk 20 HEC PH belose \$ 0 - Hter 610 / Spot 1000 The HCL / conduct scalety meeting / procede w/ job 20 including 2 comm - 11:15HM		12-26		10	110			BALL OFF PRES	SS (15) a
FLUSH 12.6 5 TOTAL 10,200# 10 MIN 15 MIN 15 MIN MIN RATE 12 MAX RATE 13.6 DISPLACEMENT REMARKS: Set in equip/KCL tunks/spotter displace casing w/KCL wate 3el 1 tac tonk 20 HEC PH before 2.0 - Attac 6.6 / spot 1000 15% HCL /conduct scalety meeting/ procede w/job 20 mileage 2:00AM - 11:15AM		12-20		10	2.0			ROCK SALT PR	ESS
TOTAL 10,200# 10 MIN 15 MIN 4 MIN RATE 12 MAX RATE 136 DISPLACEMENT REMARKS: Let a equip/KCL tanks/spotter displace casing w/KLL wate 3el 1-lac tonk 20# HEC PH before 2:0 - Her 662 / spot 1003 1-12 HCL / conduct scalety meeting/ procede w/job 20 mileage 2:00AM - 11:15AM		12-20		10	3,0	8300#	540	ISIP	
REMARKS: Let up equip/KCL tunks/spotter displace casing w/Kch wate Jel 1 tac tonk 20th HEC PH before 2.0 - After 628 / spot 1000 Light HCL / conduct safety preeting/ procede w/job		FLUSH_	12,6	5			490	5 MIN	*
REMARKS: Let up equip/KCL tunks/spotter displace casing w/Kch wate Jel 1 tac tonk 20th HEC PH before 2.0 - After 628 / spot 1000 Light HCL / conduct safety preeting/ procede w/job		TOTAL	234		TOTAL	10,2004		10 MIN	The second second
REMARKS: Let up equip/KCL tanks/spotter displace casing w/KCL wate Jel 1 trac tank 20th HEC PH belove 3:0 - After 6:3 / spot 100 Light HCL / conduct safety meeting / procede w/job								15 MIN	in the
REMARKS: Let up equip/KCL tanks/spotter displace casing w/KCL wate Jel 1 trac tank 20th HEC PH belove 3:0 - After 6:3 / spot 100 Light HCL / conduct safety meeting / procede w/job							4	MIN RATE	- 2 f 22
REMARKS: Jet up equip/KCL tunks/spotter displace casing w/KLL wate gel 1 toge took 20th HEC PH before 8.0 - After 618 / spot 100 girls HCL feardact scalety meeting/procede w/job	A	The state of the s					12	 	to Paragraphic Control of the Contro
REMARKS: Jet up equip/KCL tunks/spotter displace casing w/KLL wate get 1 true took 20th HEC PH before 2:0 - After 6:2 / spot 100 in the fearback safety meeting/procede w/job							13.6		Γ
Jel 1 rac towk 20th HEC PH belove S.O -Atter 628 / spot 100 15% HeL fearduct safety meeting procede w/job		Control of the Contro	м				7 - 0	J.O. C. COLINEN	
Jel 1 rac towk 20th HEC PH belove S.O -Atter 628 / spot 100 15% HeL fearduct safety meeting procede w/job								,	
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- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES - LIMITATION OF LIABILITY

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KCC MAY 0 4 2005 A STAGE ONFIDENTIAL

ORIGINAL

TICKET NUMBER

26344

LOCATION Thaye

1530 S. SANTA FE, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

CONFIDENTIAL

FIELD TICKET

Y-200 CUSTOMERACCT # MOCKNAME 10 25 OTR/OTR	SECTION TWP RGE COUNTY SO	ORMATION UICTE
CHARGETO DOrado Gas Resources LLC	OWNER	
MAILING ADDRESS 14550 EGSTER AVE Syite 100	OPERATOR	
CITY & STATE Englewood Co 20112	CONTRACTOR	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5/020	/	PUMP CHARGE 1000 COMIDO		1620.00
5/021)	/	Frac pump acid ball-off	,	415.00
5111	1	Frac pump acid ball-off Frac Van Moniter		465.00
				0.63
5302		Acidsput		290.00
5310	. /	Acidpup RE	CEIVED PRATION COMMISSION	150:00
3/07	HODO	150 1101 0 1		440.00
2/07	400 gal.	MAY MAY	0 5 2005	770.
1232A	250#	HEC free gel CONSERV	TIONDIVISION	2375.00
1215	, 30 gal.	KCL SULS - WIC	HITA, KS	643.00
1208	1/2 gali	breaker Max-flo		76.65
1252	20 tggl.	Mgx-+10		525.00
5100		Fly modered Chem Duma		£ -
5115		boll injector		85.
4326	100	Flow metered Chem pump ball injector 1,358 1/8" ballsealers		2/0
	`			
		BLENDING & HANDLING		
5/09	20	TON-MİLES		NA
42		STAND BY TIME		
5108	XO .	MILEAGE/Mobilization X3 1, I, V		NA.
		WATER TRANSPORTS		
0 (1) (000	VACUUM TRUCKS		
2/01 -	- 20 SKS.	FRAC SAND 20-40		260-
<u> </u>	· 81 5KS	12-20		1215
		CEMENT	63 SALES TAX	13.23
		,	The state of the s	- more or the state of
Ravin 2790				60.00
18VIII 219U			ESTIMATED TOTAL	8917.8

CUSTOMER OF AGENT/(PLEASE PRINT) - WI. PLEIDER DATE 4-8-05

196430

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 MAY 0 4 2005 5TASE 620-431-9210 OR 800-467-8676

TICKET NUMBER FIELD TICKET REF #_

LOCATION Theyer FOREMAN Live of Mixed of

CONFIDENTIAL

CONFIDENTIAL TREATMENT REPORT ORIGINAL

FRAC & ACID						OHALL		
DATE	CUSTOMER#	WELL	NAME & NUMB	BER	SECTION	TOWNSHIP	RANGE	COUNTY
4-2-05	2529	Markh	am 10-2	.5	25	265	175	NL
CUSTOMER	daniel de la constante de la c							
Dorad	la Gas	Resource	79		TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE					295	Tell		
					449	George		
CITY		STATE	ZIP CODE		126-179	Cott		
Englew	will	Co	20112		459	Harvey		
77.00	, , , , , , , , , , , , , , , , , , , ,					710100		
	WEĻL	ΠΑΤΑ		<u> </u>				
CASING SIZE	72 4170	TOTAL DEPTH]		TYPE OF TR	L PEATMENT	
CASING WEIGH	TIDE	PLUG DEPTH	200		Acid hall	off /fra		
TUBING SIZE	- - - - - - - - - - 	PACKER DEPTH	$\mathcal{O}_{\mathcal{A}}$		LINIOVAIL			RECEIVED
TUBING WEIGH	T	OPEN HOLE			Maxila	CITEINI	T KANSAS CO	RECEIVED RPORATION COMMIS SI
PERFS & FORM		OPEN HOLE			KCL SUI		M/	AY 0 5 2005
		70(-10)	17/1					
Squitt		7/8-27	- 3351)		ISECAK			ERVATION DIVISION
Squit		1118-26	11				1	WICHITA, KS
		BBL'S	INJ RATE	PROPPANT	SAND/STAGE	PSI	T	
ST	AGE	PUMPED		PPG	0,11,0,0,1,10	. 5.		
	PAD	lifting	15		4.	1702	BREAKDOWN	
	20-40	30	***************************************	15\	2.00	700	START PRESSU	JRE
	20-40	30		1 /	2000	1000	END PRESSUR	=
	12-20	30		/ \	H.	3579	BALL OFF PRES	SS
	12-20	30		2	> 2100	*	ROCK SALT PR	ESS
	12-20	30		3 /	0.7	490	ISIP Acid 1	'sip see belo
FAUSH	TOALS	NA				473	5 MIN	
	20 40,1	g g				- April 1980	10 MIN	
	20-40						15 MIN	
	12/10					5	MIN RATE	je ⁿ
	7/20					15	MAX RATE	/
	13.75						DISPLACEMEN	T.
	FILE II	1.0		**************************************		11.9	DISPLACEMEN	
	FAUST	/0	shle.		10100#			
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