

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL**

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Shiloh

**ORIGINAL**

Operator: License # 32977  
Name: Dorado Gas Resources, LLC  
Address: 14550 E Easter Ave., Ste. 1000  
City/State/Zip: Centennial, CO 80112  
Purchaser: Seminole Energy  
Operator Contact Person: Steven Tedesco  
Phone: (303) 277-7016  
Contractor: Name: McGown Drilling  
License: 5786  
Wellsite Geologist: None

**KCC**  
**MAY 25 2005**  
**CONFIDENTIAL**  
**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**MAY 26 2005**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

API No. 15 - 001-29172-00-00  
County: Allen  
C NE SW Sec. 19 Twp. 26 S. R. 18  East  West  
1980 2203 feet from  S  N (circle one) Line of Section  
3200 1850 feet from  SW  NW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW  SW  
Lease Name: Middendorf Well #: 11-19  
Field Name: Humboldt-Chanute  
Producing Formation: Bevier, VShale, Mineral, Scammon, Tebo, Weir-Pitt  
Elevation: Ground: 930 Kelly Bushing: 930  
Total Depth: 1156 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1147  
feet depth to surface w/ 188 sx cmt.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

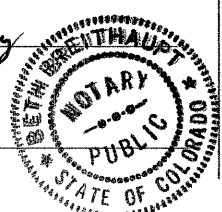
<u>2/4/05</u>	<u>2/7/05</u>	<u>5/6/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

**Drilling Fluid Management Plan** *ALTE W/H*  
(Data must be collected from the Reserve Pit) *4-20-07*  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: AGENT Date: 5/24/05  
Subscribed and sworn to before me this 24th day of May  
2005  
Notary Public: [Signature]



**KCC Office Use ONLY**  
**YES** Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Dorado Gas Resources, LLC Lease Name: Middendorf Well #: 11-19  
 Sec. 19 Twp. 26 S. R. 18  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**Dual Induction Resistivity  
 Gamma Ray/Neutron**

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Bevier	709	
VShale	726	
Mineral	759	
Scammon	775	
Tebo	828	
Weir-Pittsburg	840	
Mississippian	1043	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8-5/8	14	40	Class A	40	None
Production	6.75	4-1/2	14	1157	OWC	188	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Bevier 708-712, VShale 725-729, Mineral 758-762,	HCl	
4	Scammon 774-778, Tebo 807-810, Weir-Pitt 841-844		

TUBING RECORD	Size <u>2-3/8</u>	Set At <u>900'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. waiting on pipeline

Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		<u>20</u>			

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify)

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1978  
 LOCATION Ottawa KS  
 FOREMAN F. Mader

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**TREATMENT REPORT & FIELD TICKET  
 CEMENT**

**ORIGINAL**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2/4/05	2529	Middendorf # 11-19	19	26	18	ALCO
CUSTOMER Dorado Gas Resources LLC						
MAILING ADDRESS 14550 E. Easter Ave Ste 1000						
CITY Centinial		STATE Co.	ZIP CODE 80112			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			372	F. Mader		
			164	R. Arb		
			144	R. Fisher		

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 40' CASING SIZE & WEIGHT 8 5/8"  
 CASING DEPTH 40' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14# SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 8'  
 DISPLACEMENT 2 BBL DISPLACEMENT PSI - MIX PSI 100# RATE 48 BPM

REMARKS: Establish Circulation. Mix & Pump 40 sks OWC  
with 10# Kolseal 1/2# Floseal per sack. Displace Cement  
in 8 5/8 Casing to clean 32' of casing. Shut in Casing.

**KCC**  
 MAY 25 2005 *sa* Fred Mader

McGown Drilling  
American Well Serv - H2O.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE <u>Cement Pump</u>		550 <sup>00</sup>
5406	75	MILEAGE		176 <sup>35</sup>
5407	minimum	Ton Mileage		225 <sup>29</sup>
<b>RECEIVED</b>				
KANSAS CORPORATION COMMISSION				
1126	40 sks	OWC		474 <sup>00</sup>
110A	8 sks	Kolseal		126 <sup>00</sup>
1107	1 sk.	Flo Seal		40 <sup>00</sup>
				63%
			SALES TAX	40.32
				ESTIMATED TOTAL
				1631.57

AUTHORIZATION \_\_\_\_\_ TITLE 195403 DATE \_\_\_\_\_

