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JUN 30 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 33530  
Name: Reif Oil & Gas Co. LLC  
Address: 250 S. Center  
City/State/Zip: Hoisington, KS 6754  
Purchaser: NCRA  
Operator Contact Person: Don Reif  
Phone: (620) 653-2976  
Contractor: Name: Petromark Drilling LLC  
License: 33323  
Wellsite Geologist: Jim Muskgrove

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

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If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

5-5-2005      5-18-2005      5-24-2005  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 009-24828-00-00  
County: Barton County, Kansas  
C. NE NE Sec. 16 Twp. 17 S. R. 14  East  West  
757 feet from S / (N) Line of Section  
674 feet from (E) W Line of Section

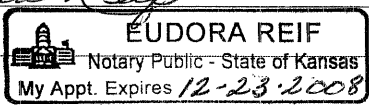
Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Linsner A Well #: 1  
Field Name: Carroll  
Producing Formation: Cong. Sand  
Elevation: Ground: 1911' Kelly Bushing: 1916'  
Total Depth: 3455' Plug Back Total Depth: \_\_\_\_\_  
\_\_\_\_\_ amount of Surface Pipe Set and Cemented at 807 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
\_\_\_\_\_ show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) ALTINTON  
Chloride content \_\_\_\_\_ ppm Fluid volume 4-28-07 bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald J. Reif  
Title: President Date: 6-28-2005  
Subscribed and sworn to before me this 28th day of June,  
2005.  
Notary Public: Eudora Reif  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
YES Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_\_ Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution

X

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Side Two

ORIGINAL

Operator Name: Reif Oil & Gas Co. LLC Lease Name: Linsner A Well #: 1
Sec. 16 Twp. 17 S. R. 14 County: Barton County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run: Gamma Ray/ Neutron Log, Sonic Cement Bond Log
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CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes Surface and Production rows.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD and Production Data section including Date of First Resumerd Production (5-24-2005), Producing Method (Pumping checked), Estimated Production Per 24 Hours (Oil 85, Water 10).

Disposition of Gas and METHOD OF COMPLETION section with checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, Other (Specify).



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ORIGINAL

**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

**Invoice**

<b>Bill to:</b> Reif Oil & Gas Co., LLC 250 S. Center Street Hoisington, KS 67544  <div style="text-align: center;"> <b>KCC</b>  <b>JUN 28 2005</b>  <b>CONFIDENTIAL</b> </div>	7357000	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		504051	4/14/05	10157	4/6/05
	<b>Service Description</b>				
	Cement				
		<b>Lease</b>		<b>Well</b>	
		Lisner		A1	
<b>A/E</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>
	Roach	K. Gordley	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D201	A-CON BLEND (COMMON)	SK	200	\$14.77	\$2,954.00 (T)
D203	60/40 POZ (COMMON)	SK	150	\$9.09	\$1,363.50 (T)
C310	CALCIUM CHLORIDE	LBS	951	\$1.00	\$951.00 (T)
C194	CELLFLAKE	LB	81	\$3.41	\$276.21 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	70	\$3.65	\$255.50
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	70	\$2.15	\$150.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1110	\$1.60	\$1,776.00
E107	CEMENT SERVICE CHARGE	SK	350	\$1.50	\$525.00
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

**Sub Total:** \$9,514.61

**Discount:** \$2,379.25

**Discount Sub Total:** \$7,135.36

**Barton County & State Tax Rate: 6.55% Taxes:** \$276.73

(T) Taxable Item

**Total:** \$7,412.09

*Copy*

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JUN 30 2005

KCC WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



As consideration, the Customer agrees:

a) To pay ACID SERVICES, LLC in accord with the rates and terms stated in ACID SERVICES, LLC's current price list. Invoices are payable NET 30 after date of invoice. Upon Customers' default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend, indemnify, release and hold harmless ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees, and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at ACID SERVICES, LLC, Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service Order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by ACID SERVICES, LLC's negligence, strict liability, or operated, or furnished by ACID SERVICES, LLC or any defect in the data, products, supplies, materials, or equipment of ACID SERVICES, LLC whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of ACID SERVICES, LLC. The term "ACID SERVICES, LLC" as used in said Sections b) and c) shall mean ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, ACID SERVICES, LLC is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by ACID SERVICES, LLC. ACID SERVICES, LLC personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that ACID SERVICES, LLC shall not be liable for and Customer shall indemnify ACID SERVICES, LLC against any damages from the use of such information.

d) That ACID SERVICES, LLC warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Acid Services LLC's liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to ACID SERVICES, LLC or, at ACID SERVICES, LLC's option, to the allowance to the Customer of credit for the cost of such items. In no event shall ACID SERVICES, LLC be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That ACID SERVICES, LLC shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of ACID SERVICES, LLC.

CONFIDENTIAL

KCC

JUN 28 2005

ORIGINAL

TREATMENT REPORT



Customer ID	CONFIDENTIAL		Date	4-6-05	
Customer	BEST OIL & GAS		Lease No.		
Lease	LISNER 'A'		Well #	1	

Field Order #	Station	Casing	Depth	County	State
10157	PLANKS	8 7/8	800	BARTON	KS
Type Job	Formation		Legal Description		
SURFACE - NW			16-17-14		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
8 7/8				Pre Pad		Max		5 Min.
Depth	Depth	From	To	Pad		Min		10 Min.
800				Frac		Avg		15 Min.
Volume	Volume	From	To			HHP Used		Annulus Pressure
				Flush		Gas Volume		Total Load

Customer Representative	Station Manager	Treater
ROBERT	ADITYA	GORDON

Service Units	120	28	47	71
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00					ON LOCATION
					RECEIVED
					JUN 30 2005
					KCC WICHITA
					MAX CEMENT
0015	200		91	5	200 SK A-CON
					3% CC, 1/4" CELLULOSE
	200		33	5	150 SK 60/40 P02
			124		3% CC, 2% GEL, 1/4" CELLULOSE
					STOP - DROP PLUG
	0		0	5	START DISP
0100	250		50	5	PLUG DOWN
					CIRCL. 50SK CEMENT TO SET
0130					JOB COMPLETE - THANKS - KEVIN



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**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
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		504099	4/22/05	10057	4/17/05
	<b>Service Description</b>				
	Cement				
			<b>Lease</b>	<b>Well</b>	
			Linsner	A1	
<b>AFE</b>	<b>Customer Rep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>
	D. Reif	C. Messick	New Well		Net 30

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	125	\$15.50	\$1,937.50 (T)
D203	60/40 POZ (COMMON)	SK	25	\$9.09	\$227.25 (T)
C221	SALT (Fine)	GAL	589	\$0.25	\$147.25 (T)
C244	CEMENT FRICTION REDUCER	LB	36	\$4.75	\$171.00 (T)
C312	GAS BLOCK	LB	118	\$5.15	\$607.70 (T)
C321	GILSONITE	LB	625	\$0.60	\$375.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	5	\$67.00	\$335.00 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$56.25	\$56.25 (T)
F190	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.70	\$125.70 (T)
F230	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$160.00	\$160.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	70	\$3.65	\$255.50
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	70	\$2.15	\$150.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	490	\$1.60	\$784.00
E107	CEMENT SERVICE CHARGE	SK	150	\$1.50	\$225.00
R207	CASING CEMENT PUMPER, 3001-3500' 1ST 4 HRS ON LOC	EA	1	\$1,596.00	\$1,596.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

**Sub Total:** \$7,833.65  
**Discount:** \$1,958.41  
**Discount Sub Total:** \$5,875.24  
**Taxes:** \$224.63  
**Total:** \$6,099.87

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*Handwritten:* Paid 4/28/05

*Handwritten:* H 580

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

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ORIGINAL



INVOICE NO.
Date 4-17-05
Customer ID

FIELD ORDER 10057 ✓

Subject to Correction

Lease Linsner "A"	Well # 1	Legal 16-17S-14W
County Barton	State KS.	Station Pratt

CHARGE

Reif Oil and Gas

Depth	Formation	Shoe Joint 21.25'
Casing 4 1/2" 105#/ft	Casing Depth 3454'	TD 3455'
Customer Representative Don Reif	Treater Clarence R. Messick	Job Type Cement-Long String - New Well

KCC JUN 28 2005

AFE Number

PO Number

CONFIDENTIAL

Materials Received by

X

*Don Reif*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-205	125 sk.	AA-2 (common)	-			
D-203	25 sk.	60/40 Poz (common)	-			
C-221	589 lb.	Salt (Fine)	-			
C-244	36 lb.	Cement Friction Reducer	-			
C-312	118 lb.	Gas Blok	-			
C-321	625 lb.	Gilsonite	-			
C-302	500 gal.	Mud Flush	-			
F-100	5 ea.	Turbolizer, 4 1/2"	-			
F-142	1 ea.	Top Rubber Cement Plug, 4 1/2"	-			
F-190	1 ea.	Guide Shoe - Regular, 4 1/2"	-			
F-230	1 ea.	Flapper Type Insert Float Valve, 4 1/2"	-			
E-100	70 mi.	Heavy Vehicle Mileage	1-way			
E-101	70 mi.	Pickup Mileage	1-way			
E-104	490 tm.	Bulk Delivery				
E-107	150 sk.	Cement Service Charge				
R-207	1 ea.	Casing Cement Pumper, 3,001' - 3,500'				
R-701	1 ea.	Cement Head Rental				
		Discounted Price =		\$ 5,875.24		
		Plus taxes				

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10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383

TOTAL



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KCC JUN 28 2005

TREATMENT REPORT



Customer ID <b>CONFIDENTIAL</b>	Date 4-17-05
Customer Reif Oil and Gas	Lease No.
Lease Lisner "A"	Well # 1

Field Order # 10057	Station Pratt	Casing 4 1/2" 10.5#/ft.	Depth 3454'	County Barton	State KS.
Type Job Cement-Long String-New Well			Formation	Legal Description 16-17S-14W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2" 10.5#/ft.	Tubing Size	Shots/Ft		Cement 125 sacks AA-2 (common) with .5% Friction Reducer, 10% Salt, 1% Gas Blok, 5 #/st. Gilsonite	RATE 5	PRESS 1500	ISIP 5 Min.	
Depth 3463'	Depth	From	To	1.5.4 #/Gal., 5.63 gal./s	Max 1500	Min 1.36 cu.ft./st.	10 Min.	
Volume 55 bbl.	Volume	From	To	Flush 54.72 bbl. Fresh H <sub>2</sub> O	Avg		15 Min.	
Max Press 1500 P.S.I.	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection Plug Conf.	Annulus Vol.	From	To		Gas Volume		Total Load	
Plug Depth 3442'	Packer Depth	From	To					

Customer Representative Don Reif	Station Manager Dave Autry	Treater Clarence R. Messick
-------------------------------------	-------------------------------	--------------------------------

Service Units	119	226	381	571
---------------	-----	-----	-----	-----

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:30					Trucks on location and hold safety meeting
1:50					Petromark rig #2 start to run 8 jts. new 10.5 #/ft. 4 1/2" casing. Run regular guide shoe, shoe it with insert in collar and remaining casing. Run turbolizers on jts. # 1, 3, 5, 7, 9.
4:40					Casing in well. Break circulation with rig and circulate for 30 minutes.
5:25	300			5	Start 20 bbl. Fresh H <sub>2</sub> O Pre-Flush
	300		20	5	Start 12 bbl. Mud Flush
	300		32	5	Start 5 bbl. Fresh H <sub>2</sub> O Spacer
5:35	300		37	5	Start to mix 125 sacks AA-2 Cement
			67		Stop pumping. Shut head. Wash pump & lines. Release Top Rubber Plug
5:48				7	Start Fresh H <sub>2</sub> O Displacement
5:57	1500		55		Plug down. Pressure up. Release Pressure. Insert held
			5	2	Plug rat hole
					Wash up pump truck
6:10					Job Complete Thanks Clarence R. Messick

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