

Operator Name: Running Foxes Petroleum Lease Name: Youngren Well #: 1-15
 Sec. 15 Twp. 26 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL Dual Induction Resistivity Compensated Neutron Density	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Drywood</td> <td>345</td> <td></td> </tr> <tr> <td>Rowe</td> <td>400</td> <td></td> </tr> <tr> <td>AW</td> <td>419.5</td> <td></td> </tr> <tr> <td>BW</td> <td>425.5</td> <td></td> </tr> <tr> <td>Riverton</td> <td>445</td> <td></td> </tr> </table>	Name	Top	Datum	Drywood	345		Rowe	400		AW	419.5		BW	425.5		Riverton	445	
Name	Top	Datum																	
Drywood	345																		
Rowe	400																		
AW	419.5																		
BW	425.5																		
Riverton	445																		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8-5/8	24	20	Class A	20	None
Long String	6.75	4.5		553	OWC	67	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	Drywood	Perf	345.5-348.5
4	Rowe	Perf	400-404
4	AW	Perf	419.5-422.5
4	BW	Perf	425.5-429.5
4	Riverton	Perf	445-450

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	2-3/8	547		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		20		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, INC.
11 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 2025
LOCATION Ottawa KS
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-4-05	6960	Youngren # 1-15	15	26	23	BB

CUSTOMER Planning Fixes Petroleum
MAILING ADDRESS
14550 E Easter Ave Ste 1000
CITY Centennial STATE CO ZIP CODE 80112

TRUCK #	DRIVER	TRUCK #	DRIVER
372	F Mader		
368	H. Bechtler		
370	J. Polidore		
122	C. Kounedy		

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 553' CASING SIZE & WEIGHT 4 1/2
CASING DEPTH 548' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT 8.7 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BBLM.

REMARKS: Wash down casing - 3 joints. Mix Pump 2 sks premium Gnl
Flush Pump 4 BBL Dye followed by 74 sks OWC
w/ 10th Kol seal 1/2 Flo Seal Per sk. Flush pump clean
Displace 4 1/2" Rubber plug to casing TD w/ 8.7 BBLs
Fresh water. Pressure to 350 PSI. Release pressure
to set float valve. Check plug depth w/ measuring line.

Fred Mader

Co Rep: Clifton Beth
Hurricane Well Service.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Current Pump.</u>		750.00
5406	3 mi	MILEAGE		7.35
5407	3,478	<u>Ton mileage</u>		234.00
5502C	3 hrs	80 BBL Vac Truck		240.00
1126	67 sks	O WC Cement		850.70
1107	25K	Flo Seal		64.00
1110A	15 SK.	Kol Seal		248.25
1118	25ks	Premium Gnl		26.00
4404	1	4 1/2" Rubber Plug		37.00
				6.3%
SALES TAX				78.51
ESTIMATED TOTAL				2556.62

RECEIVED
CONSOLIDATED OIL WELL SERVICES, INC.
CHANNING DIVISION
WICHITA, KS
JUN 24 2005

KCC
JUN 24 2005
CONFIDENTIAL

TITLE _____ DATE 195834