

Operator: License # 33397

Purchaser: Seminole Energy

Phone: (303) 277-7016

Contractor: Name: MOKAT

Wellsite Geologist: None

__ New Well

Oil

Operator:

2/28/05

Spud Date or

Recompletion Date

Well Name:_

Original Comp. Date: ____

_ Deepening

_ Plug Back_

_ Commingled

_ Dual Completion

_ Other (SWD or Enhr.?)

Designate Type of Completion:

License: 5831

Name: Running Foxes Petroleum

City/State/Zip: Centennial, CO 80112

Operator Contact Person: Steven Tedesco

___Re-Entry

Re-perf.

2/29/05

Date Reached TD

SIOW

__ Other (Core, WSW, Expl., Cathodic, etc.

_____Original Total Depth:_

Docket No.

Docket No.

Docket No.

SWD

If Workover/Re-entry: Old Well Info as follows:

ENHR

Workover

_Temp. Abd. 🕮 👫

__Conv. to Enhr./SWD

Waiting on pipe

Completion Date or

Recompletion Date

__Plug Back Total Depth

Address: 14550 E Easter Ave., Ste. 1000

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

Prospect Deven

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

API No. 15 - 011-23058-00-00 County: Bourbon NE_NE Sec. 15 Twp. 26 S. R. 23 V East West feet from S (N)circle one) Line of Section feet from(E) W (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: NE (circle one) NW Youngren Well #. 1-15 Lease Name: Field Name:_ Producing Formation: Drywood, Rowe, AW, BW, Riverton 840 Elevation: Ground: Kelly Bushing: Total Depth: 553 __ Plug Back Total Depth:_ Amount of Surface Pipe Set and Cemented at 20 Feet Multiple Stage Cementing Collar Used? Yes No If ves, show depth set _ If Alternate II completion, cement circulated from 553 feet depth to_surface .sx cmt. **Drilling Fluid Management Plan** (Data must be collected from the Reserve Pit) Chloride content___ hhls Dewatering method used_ Location of fluid disposal if hauled offsite: Operator Name: Lease Name:___ _____ License No.:___ _____ Docket No.:____ County:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and	gas industry have been fully complied with and the statement
herein are complete and correct to the best of my knowledge.	
Signature: Steelar ft	KCC Office Use ONLY
Title: Exec. Asst. Date: 6/23/05	Letter of Confidentiality Received
Subscribed and sworn to before me this 23rdday of TAS	If Denied, Yes Date:
20 05	Wireline Log Received
to The prime	Geologist Report Received
Notary Public: Stewn My Munich	Geologist Report Received UIC Distribution

Operator Name: Rur	Lease Name:		Well #: 1-15						
		✓ East West	County: Bour	bon					
tested, time tool ope temperature, fluid red	n and closed, flowing covery, and flow rate	and base of formations p g and shut-in pressures, s if gas to surface test, a final geological well site	whether shut-in po along with final cha	ressure reached	l static level, hydr	ostatic pressu	res, bottom hole		
Drill Stem Tests Taken			V	✓ Log Formation (Top), Dep			Sample		
Samples Sent to Ge	ological Survey	☐ Yes ✓ No		Name Drywood		Top Datum 345			
Cores Taken		Yes 🗸 No	Rowe						
Electric Log Run (Submit Copy)	ectric Log Run		AW			400 419.5			
List All E. Logs Run:			BW	erton		425.5 445			
Gamma Ray/Dual Induction	n Resistivity	sity							
			1,	New Used	F*-				
Purpose of String	Size Hole	Report all strings set- Size Casing	Weight	Setting	Type of	# Sacks	Type and Percent		
Surface	Drilled 12.25	Set (In O.D.) 8-5/8	Lbs. / Ft.	Depth 20	Class A	Used 20	Additives None		
Long String	6.75	4.5		553	owc	67	2% gel		
		ADDITIONA	L CEMENTING / SO	QUEEZE RECOR	ID				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used		Type and	Percent Additive	. ***		
Shots Per Foot		ION RECORD - Bridge Plu Footage of Each Interval Pe		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
4	Drywood		The second secon	Perf 345,5-34					
4	Rowe			Perf					
4	AW			Perf 419.5-4:					
4	BW			Perf 425.5-					
4	Riverton			Perf 445					
TUBING RECORD 2-	Size 3/8	Set At 547	Packer At	Liner Run Yes No					
	d Production, SWD or I		thod Flowi				her (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls. Gas			Bbls.	Gas-Oil Ratio	Gravity		
Disposition of Gas	METHOD OF			Production Inte	erval				
Vented Sold	Used on Lease	Open Hole	hatered hammed	Dually Comp.	Commingled				

@ 001

CONSOLIDATED OIL WELL SERVICES, INC. 111 W. 14TH STREET, CHANUTE, KS 66720 320-431-9210 OR 800-467-8676

2025 TICKET NUMBER_ LOCATION OHOWAKS FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER#	WELL NAME & NUMBER			SECTION	TOWN	SHIP	RANGE	COUNTY
3.4.05	6960	Young	ren #1	-15	ノゔ	2	6	23	83
SUSTOMER >	En.	es Petro	loure		TRUCK#	DRIV	ED	TRUCK #	DRIVER
MAILING ADDRE	ss o	3 [6 4 7)	70000	1 1	372	FMas		1ROCK \$	URIVER
14550	Efaster	- Ave Ste	1000		368	H. Bec			
CITY		STATE	ZIP CODE	1 1	370	J. Pol:			
Contenn	ial	Co	80112		122	C. Ken			
JOB TYPE Lo		HOLE SIZE	6314	HOLE DEPTH				VEIGHT 4/2	·L
CASING DEPTH_		DRILL PIPE	-	TUBING				OTHER	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
SLURRY WEIGH		SLURRY VOL_		WATER gal/sk		CEMENT			
DISPLACEMENT	8.7	DISPLACEMEN	T PSI	MIX PSI		RATE	488	2m.	
REMARKS: 🕡	ashdow	Casi	<u> تن ک - بت</u>	ands.	mixe Por				4. Gel
Flush	Pump	2 4 BB	DV DV	e foll	wed by	74	5 K	5 Duc	
ω	10# KO1		1/2#F/o		rsk. F	Flust	Do	impole	on
Dist	place 4	5" Ru	bberph	15 do C	25 Mis	70	w/	8.7BBC	ک
Fre		ter /	recsure	No 3.5	50 PS	. Ro	Fea	se pres	Sure
<u>to 5</u>	ex Floo	* Val	vo. Ch	ack Ply	& depth			SURVEY	
				······································		· · · · · · · · · · · · · · · · · · ·	-	0.	
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ACCOUNT	can wel								,
CODE	QUANITY	or UNITS	 		SERVICES or PRO	DDUCT		UNIT PRICE	TOTAL
5401			PUMP CHARGE Corneret Pump.						75000
5406		3_ni_	MILEAGE						7.35
5487		478	Ton m	ileago					23500
5502C		hrs	80 1	BRL Vac	Truck				240.00
		Nav Nav						\$	
						<u> </u>		<u> </u>	
1126		75K3	Owe	Come	Y		Carponer (Š.	850.90
1/07		lsk	Flo.	Seel		ONSERVATION DIV		E ff	84.00
1110A	/3	55K.	KOL S	eal		#8	~		248.25
1118	<u> </u>	Isks	Prem	iom Ga	e.	7 E	2	m	26,00
4404		1	4/2"	Rubber	Pluc		3		37.00
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					KC				
	والمراوية					1			
					2582	2005			
	Commence of the second				CONFIDE	TAITIA			
		· ····			OOIAI IDE	TAI WE			
•					6.	3%		SALES TAX	78.51
						m.1.		ESTEMATED	2556.62