

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 9408  
Name: Trans Pacific Oil Corporation  
Address: 100 S. Main, Suite 200  
City/State/Zip: Wichita, KS 67202  
Purchaser: N.C.R.A.  
Operator Contact Person: Glenna Lowe  
Phone: (316) 262-3596  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Mike Kidwell

API No. 15 - 101-21856-0000  
County: Lane  
E2 NE NW Sec. 23 Twp. 16 S. R. 27  East  West  
660' feet from S / (N) (circle one) Line of Section  
2970' feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Anderson Trust "A" Well #: 1  
Field Name: wildcat

Producing Formation: Kansas City  
Elevation: Ground: 2681' Kelly Bushing: 2690'  
Total Depth: 4625' Plug Back Total Depth: 4580'  
Amount of Surface Pipe Set and Cemented at 312' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2138' Feet  
If Alternate II completion, cement circulated from 2138'  
feet depth to surface w/ 325 sx cmt.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

12/1/04 12/11/04 2/18/05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 04 2005  
CONSERVATION DIVISION  
WICHITA, KS

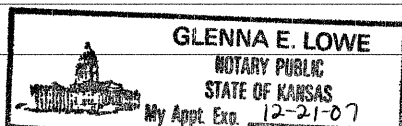
KCC  
MAR 03 2005  
CONFIDENTIAL

Drilling Fluid Management Plan ALT II with  
(Data must be collected from the Reserve Pit) 4-6-07  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gay Sharp  
Title: engineer Date: 3/3/2005  
Subscribed and sworn to before me this 3rd day of March,  
2005.  
Notary Public: Glenna E. Lowe  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

ORIGINAL

Operator Name: Trans Pacific Oil Corporation Lease Name: Anderson Trust "A" Well #: \_\_\_\_\_  
 Sec. 23 Twp. 16 S. R. 27  East  West County: Lane

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p><b>Dual Induction          Compensated Density Neutron          Sonic</b></p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <p>Name <span style="float: right;">Top Datum</span></p> <p>(See attached sheet)</p>
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	312'	Common	180	3% cc, 2% gel
Production	7-7/8"	4-1/2"	10.5#	4613'	EA2 SMD	225 325	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4253' 57' and 4216' - 20'	1000 g. 15% MCA 2000 g. 15% ne	
2	4123' - 26'	250 g. 15% mca 1000 g. 20% SGA	

TUBING RECORD	Size <b>2-3/8"</b>	Set At <b>4280'</b>	Packer At -----	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	-----------------------	------------------------	--------------------	--

Date of First, Resumerd Production, SWD or Enhr. <b>2/18/05</b>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours	Oil Bbbs. <b>100</b>	Gas Mcf	Water Bbbs. <b>10</b>	Gas-Oil Ratio	Gravity
-----------------------------------	-------------------------	---------	--------------------------	---------------	---------

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
--	--	---------------------

**Well** Anderson Trust A 1  
**STR** Sec. 23-16S-27W  
**Cty** Lane **State** Kansas

	Log Tops:
Anhydrite	2096' (+594) +6'
B/Anhydrite	2129' (+561) +10'
Heebner	3933' (-1243) +14'
Lansing	3972' (-1282) +16'
KS City	4060' (-1370) +12'
Stark	4211' (-1521) +18'
Pleasanton	4287' (-1597) +22'
Marmaton	4302' (-1612) +22'
Labette	4462' (-1772) +22'
Cherokee	4495' (-1805) +25'
Mississippian	4572' (-1882) +14'
RTD	4625'

**KCC**  
MAR 03 2005  
**CONFIDENTIAL**

**CONFIDENTIAL**

**CONFIDENTIAL**

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 04 2005

CONSERVATION DIVISION  
WICHITA, KS

**JOB LOG**

**SWIFT Services, Inc.**

DATE 12-12-04 PAGE NO. 1

CUSTOMER *Trans Pacific* WELL NO. *A #1* LEASE *Anderson Trust* JOB TYPE *cement 2 stage L.S.* TICKET NO. *7459*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0840							on loc w/ F.E.
								T.D. 4625'
								4 1/2" x 10.5" x 4613' x 21445' DV @ 2138'
	0945							start F.E.
	1205							Break circ
								1st stage
	1224	4	0			300		start Pre-flushes
	1232	6	32/0			350		start Cement 225 sks EA-2
	1242		54					end cement
								wash pump & line
								drop plug
	1246	7	0			300		start displacement wtr
	1252	6	40/0					mud
	1258		33					Bump plug
								release pressure
								float held
	1300							drop opening bomb
	1315	13				1300		Open DV
								Circulate 30 min
	1345	2	3					plug RH
								2nd Stage
	1350	5	0			300		start pre-flush
	1354	7	20/0			350		start cement 325 sks SMD
	1423		183					end cement
								drop closing plug
	1426	7	0			300		start displacement
	1432		34			750		Bump plug
						1800		Close DV
								Release pressure
								DV. Close d

RECEIVED KANSAS CORPORATION COMMISSION

MAR 04 2005

CONSERVATION DIVISION WICHITA, KS

KCC  
MAR 03 2005  
CONFIDENTIAL

Thank you  
Nick & crew

