

MAR 21 2005

Form ACO-1  
September 1999  
Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION  
WICHITA, KS

ORIGINAL

Operator: License # 32457  
 Name: ABERCROMBIE ENERGY, LLC  
 Address: 150 N. MAIN, SUITE 801  
 City/State/Zip: WICHITA, KS 67202  
 Purchaser: N/A  
 Operator Contact Person: DON BEAUCHAMP  
 Phone: (316) 262-1841  
 Contractor: Name: MURFIN DRILLING COMPANY, INC.  
 License: 30606  
 Wellsite Geologist: RICHARD S. DAVIS, JR.  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>02-18-05</u>	<u>02-28-05</u>	<u>03-01-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 101-21869-0000  
 County: LANE  
N/2 - NE - SW Sec. 6 Twp. 18 S. R. 30  East  West  
2310 feet from S / N (circle one) Line of Section  
1800 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: RAMSEY Well #: 1-6  
 Field Name: WILDCAT  
 Producing Formation: N/A  
 Elevation: Ground: 2894' Kelly Bushing: 2899'  
 Total Depth: 4600' Plug Back Total Depth: N/A  
 Amount of Surface Pipe Set and Cemented at 262 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit) *ACT II within 4-6-07*  
 Chloride content 14,400 ppm Fluid volume 700 bbls  
 Dewatering method used Evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Beauchamp  
 Title: VICE PRESIDENT OF EXPLORATION Date: 3-18-05  
 Subscribed and sworn to before me this 18<sup>th</sup> day of March,  
2005.  
 Notary Public: Ulrich K Ammerman  
 Date Commission Expires: 3-1-2008

**KCC Office Use ONLY**

YES Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Ulrich K. Ammerman  
 Notary Public - State of Kansas  
 My App. Expires 3-1-2008

X

ORIGINAL

Operator Name: ABERCROMBIE ENERGY, LLC Lease Name: RAMSEY Well #: 1-6  
 Sec. 6 Twp. 18 S. R. 30  East  West County: LANE

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See Attached

**KCC**  
**MAR 17 2005**  
**CONFIDENTIAL**  
 RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAR 21 2005  
 CONSERVATION DIVISION  
 WICHITA, KS

Radiation Guard Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		262'	Common	200	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 Other (Specify) \_\_\_\_\_

**Abercrombie Energy, LLC**

150 N. MAIN, SUITE 801  
WICHITA, KANSAS 67202  
(316)262-1841

**ORIGINAL**

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 21 2005

CONSERVATION DIVISION  
WICHITA, KS

**RAMSEY #1-6**  
N/2 NE SW  
Section 6-18S-30W  
Lane County, KS

**KCC**  
MAR 17 2005  
**CONFIDENTIAL**

OPERATOR: Abercrombie Energy, LLC  
CONTRACTOR: Murfin Drilling Co., Inc.  
RIG #:24  
JOB #:  
PTD: 4600'

Abercrombie Energy, LLC  
150 N. Main, Suite 801  
Wichita, KS 67202-1383  
(316) 262-1841

ELEVATION: 2894' GL  
2899' KB

**API #15-101-21869-0000**

**TIGHT HOLE**

02-18-05 MIRU

Page 1

02-19-05 262' - Drilling. Drilled 262' - 24 hrs. Bit #1, 12 1/4" Varel L117 Re-run, SN: 69774, in @ 0', out @ 262'. Cut 262' - 3 hrs. Bit #2, 7 7/8" HTCO EP5601, SN: 5066526, in @ 262'. Mud weight 8.8, Viscosity 45, LCM 1#. Deviation - 1/4° @ 262'. Bit weight 15,000, 700# pump, rot 120, SPM 60. Spud @ 9:00 p.m. 02-18-05.

02-20-05 2200' - Drilling. Drilled 1938' - 24 hrs. Bit #2, 7 7/8" HTCO EP5601, SN: 5066526, in @ 262'. Cut 1938' - 18 hrs. Mud weight 9.1, Viscosity 28, Chlorides 6,400. Bit weight 30,000, 850# pump, rot 80, SPM 60. Ran 6 jts. 8 5/8" casing, tally 253.14', set @ 262'. Cemented w/200 sks. Common, 2% gel, 3% cc. Cement did circulate. Plug down @ 2:30 a.m. 02-19-05. Job by Allied.

02-21-05 2996' - Drilling. Drilled 796' - 24 hrs. Bit #2, 7 7/8" HTCO EP5601, SN: 5066526, in @ 262'. Cut 2734' - 35 1/4 hrs. Mud Cost \$716.00. Mud weight 9.2, Viscosity 30, Chlorides 6,400. Bit weight 30,000, 850# pump, rot 80, SPM 59. Deviation - 1/2° @ 2378'.

02-22-05 3545' - Drilling. Drilled 549' - 24 hrs. Bit #2, 7 7/8" HTCO EP5601, SN: 5066526, in @ 262'. Cut 3283' - 56 1/4 hrs. Mud cost \$2,600.00. Mud weight 9.2, Viscosity 31, Chlorides 14,000, LCM 1#. Bit weight 30,000, 850# pump, rot 80, SPM 59.

02-23-05 3987' - Drilling. Drilled 442' - 24 hrs. Bit #2, 7 7/8" HTCO EP5601, SN: 5066526, in @ 262'. Cut 3725' - 76 hrs. Mud cost \$4,294.00. Mud weight 8.8, Viscosity 41, Water loss 8.2, Chlorides 1,600, LCM 1#. Bit weight 30,000, 850# pump, rot 80, SPM 59.  
DST#1 3960' - 3987' (Lansing "B" Zone) Slight show of oil 3974-78'  
30-60-60-90

Weak increasing to good blow.

Recovered: 235' GIP

365' Total Fluid consisting of 145' cln oil & 40' md cut gassy oil & 60' oil cut wtry md & 120' sli oil cut mdy wtr. (Total recovery - 52% oil, 1% gas, 14% mud & 33% water.) Gravity of oil 28°. Chlorides 26,000 ppm.

IFP: 28/104

ISIP: 1011#

FFP: 112/167

FSIP: 993#

BHT - 120°

Pipe strap 1.68' short to board.

# Abercrombie Energy, LLC

# ORIGINAL

150 N. MAIN, SUITE 801  
WICHITA, KANSAS 67202  
(316)262-1841

## RAMSEY #1-6

N/2 NE SW  
Section 6-18S-30W  
Lane County, KS

**KCC**  
MAR 17 2005

OPERATOR: Abercrombie Energy, LLC  
CONTRACTOR: Murfin Drilling Co., Inc.

RIG #:24  
JOB #:  
PTD: 4600'

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 21 2005  
CONSERVATION DIVISION  
WICHITA, KS

Abercrombie Energy, LLC  
150 N. Main, Suite 801  
Wichita, KS 67202-1383  
(316) 262-1841

ELEVATION: 2894' GL  
2899' KB

API #15-101-21869-0000

### TIGHT HOLE

Page 2

02-24-05 4130' - Drilling. Drilled 143' - 24 hrs. Bit #2, 7 7/8" HTCO EP5601, SN: 5066526, in @ 262'. Cut 3868' - 84 3/4 hrs. Mud cost \$4,789.00. Mud weight 9.1, Viscosity 46, Water loss 8.0, Chlorides 1,500, LCM 1#. Deviation - 3/4° @ 3987'. Bit weight 32,000, 850# pump, rot 80, SPM 59. Very slight show of oil 'H' Zone 4133-36', Slight show oil 'I' Zone 4176-81'

DST#2 4112' - 4185' (H & I Zones)

30-60-30-60

Weak blow throughout.

Recovered: 1' free oil

180' mud w/oil spots

IFP: 15-78# ISIP: 781#  
FFP: 82-108# FSIP: 740#  
BHT - 116°

02-25-05 4230' - Drilling. Drilled 100' - 24 hrs. 24 hrs. Bit #2, 7 7/8" HTCO EP5601, SN: 5066526, in @ 262'. Cut 3968' - 92 hrs. Mud cost \$4,883.00. Mud weight 9.2, Viscosity 56, Water loss 8.0, Chlorides 2,100, LCM 1#. Bit weight 32,000, 850# pump, rot 70, SPM 59. Fair show of oil 'K' Zone 4228-34'.

DST #3 4212' - 4234' (K Zone)

30-60-30-60

1st open: Blow off bottom in 1 minute

2nd open: Blow off bottom in 2½ minutes

Recovered: 2046' saltwater

Chlorides 47,500 ppm.

IFP: 328-728# ISIP: 885#  
FFP: 749-859# FSIP: 889#  
BHT - 127°

02-26-05 4350' - Drilling. Drilled 120' - 24 hrs. Bit #2, 7 7/8" HTCO EP5601, SN: 5066526, in @ 262'. Cut 4088' in 100 hrs. Cumulative mud cost \$5,153.00. Mud weight 9.1, Viscosity 51, Water loss 8.0, Chlorides 2,900; LCM 1#. Bit weight 32,000, 850# pump, rot 75, SPM 59.

DST #4 4324' -4384' (Marmaton Zone)

30-30-30-30

Weak blow for 6 min. & died - Flushed tool - no help.

Recovered: 5' mud

IFP: 22-24# ISIP: 403#  
FFP: 25-30# FFIP: 535#  
BHT 116°

**Abercrombie Energy, LLC**

150 N. MAIN, SUITE 801  
WICHITA, KANSAS 67202  
(316)262-1841

**RAMSEY #1-6**

N/2 NE SW  
Section 6-18S-30W  
Lane County, KS

**KCC**  
MAR 17 2005  
**CONFIDENTIAL**

OPERATOR: Abercrombie Energy, LLC  
CONTRACTOR: Murfin Drilling Co., Inc.

RIG #:24  
JOB #:  
PTD: 4600'

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 21 2005  
CONSERVATION DIVISION  
WICHITA, KS

Abercrombie Energy, LLC  
150 N. Main, Suite 801  
Wichita, KS 67202-1383  
(316) 262-1841

ELEVATION: 2894' GL  
2899' KB

**API #15-101-21869-0000**

**TIGHT HOLE**

- 02-27-05 4450' - Drilling. Drilled 100' - 24 hrs. Bit #2, 7 7/8" HTCO EP5601, SN: 5066526, in @ 262'. Cut 4188' in 107 1/2 hrs. Cumulative Mud Cost \$5,153.00. Mud weight 9.2, Viscosity 53, Water loss 8.8, Chlorides 3,300; LCM 1#. Bit weight 30,000, 850# pump, rot 75, SPM 59. DST #5 4420' - 4498' (Pawnee & Ft. Scott)  
30-30-30-30  
Weak blow for 5 min. & died. Flushed tool - no help.  
Recovered: 5' mud w/oil spots.  
IFP: 13-20# ISIP: 670#  
FFP: 20-27# FSIP: 551#  
BHT: 112°
- 02-28-05 4564' - PU tool for DST #6. Drilled 114' - 24 hrs. Bit #2, 7 7/8" HTCO EP5601, SN: 5066526 in @ 262'. Cut 4302' - 116 1/4 hrs. Cumulative Mud Cost \$5,153.00. Mud weight 9.1, Viscosity 50, Water loss 8.8, Chlorides 3,800, LCM 1#. Bit weight 30,000, 850# pump, rot 75, SPM 59. DST#6 4502' - 4564' (Johnson Zone)  
30-30-30-30  
Weak blow for 5 min. & died. Flushed tool - no help.  
Recovered: 5' mud  
IFP: 23-25# ISIP: 305#  
FFP: 24-30# FSIP: 357#  
BHT: 118°
- 03-01-05 4600' RTD - LDDP - Preparing to plug. Drilled 36' - 24 hrs. Bit #2, 7 7/8" HTCO EP5601, SN: 5066526, in @ 262', out @ 4600'. Cut 4338' - 122 3/4 hrs. Cumulative Mud Cost \$5,596.00. Mud weight 9.3, Viscosity 48, Water loss 8.8, Chlorides 2,700, LCM 1#. Deviation - 1/2° @ 4834', 3/4° @ 4600'. Bit weight 35,000, 850# pump, rot 75, SPM 59. LTD - 4600'.
- 03-02-05 4600' - P&A. 1<sup>st</sup> plug @ 2280' w/50 sks, 2<sup>nd</sup> plug @ 1200' w/80 sks., 3<sup>rd</sup> plug @ 600' w/40 sks., 4<sup>th</sup> plug @ 290 w/50 sks., 5<sup>th</sup> plug @ 40' w/10 sks., 10 sks. in mousehole, 15 sks. in rathole. 60/40 Poz, 6% gel. Last plug down @ 2:15 p.m. 03-01-05. Orders by Richard Lacey, KCC - Dodge City. Rig released @ 6:15 p.m. 03-01-05.

ORIGINAL

# Abercrombie Energy, LLC

150 N. MAIN, SUITE 801  
WICHITA, KANSAS 67202  
(316)262-1841

## RAMSEY #1-6

N/2 NE SW  
Section 6-18S-30W  
Lane County, KS

OPERATOR: Abercrombie Energy, LLC  
CONTRACTOR: Murfin Drilling Co., Inc.

**KCC**  
MAR 17 2005

RIG #:24  
JOB #:  
PTD: 4600'

Abercrombie Energy, LLC  
150 N. Main, Suite 801  
Wichita, KS 67202-1383  
(316) 262-1841

**CONFIDENTIAL**

ELEVATION: 2894' GL  
2899' KB

**API #15-101-21869-0000**

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 2  
CONSERVATOR  
WICHITA, KS

### TIGHT HOLE

### STRUCTURAL COMPARISON

Abercrombie #1-6 Ramsey  
N/2 NE SE Sec. 6-18S-30W, Lane Cty, KS

Hansen's Walter #1

Dunne Oil's Doll #1

	SAMPLE TOPS		LOG TOPS		LOG DATUMS		LOG DATUMS	
Anhydrite	2256'	+643					+651	-8'
B/Anhydrite	2275'	+624			+618	+6'	+632	-8'
Wabaunsee	3513'	-614			-620	+6'	-604	-10'
Heebner	3898'	-999	3900'	-1001	-1009	+8'	-983	-18'
Lansing	3938'	-1039	3939'	-1040	-1046	+6'	-1023	-17'

Slawson Stormont #1

Dunne Oil's Doll #1

Muncie Creek	4114'	-1215	4118'	-1219	-1225	+6'	-1200	-19'
Stark	4213'	-1314	4214'	-1315	-1323	+8'	-1299	-16'
Hushpuckney	4255'	-1356	4258'	-1359	-1362	+3'	-1341	-18'
Base/KC	4306'	-1407	4309'	-1410	-1406	-4'	-1385	-25'
Marmaton	4339'	-1440	4347'	-1448	-1444	-4'	-1421	-27'
Pawnee	4438'	-1539	4438'	-1539	-1532	-7'	1508'	-31'
Ft. Scott	4478'	-1579	4479'	-1580	-1577	-3'	-1553	-27'
Cherokee Sh.	4502'	-1603	4503'	-1604	-1599	-5'	-1577	-27'
Johnson	4542'	-1643	4542'	-1643	-1635	-8'	-1616	-27'
Mississippi	4567'	-1668	4574'	-1675	-1665	-10'	-1644	-31'
RTD	4600'		4600'					

KCC  
MAR 17 2005

ORIGINAL

CONFIDENTIAL

ALLIED CEMENTING CO., INC. 10000

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Ness City

DATE 3/1/05	SEC 6	TWP 18s	RANGE 30W	CALLED OUT	ON LOCATION 9:45 AM	JOB START 10:30 AM	JOB FINISH 2:15
LEASE Ramsey	WELL # 1-6	LOCATION Healey 2w 6s 3/4w N1S	COUNTY Lane	STATE KS			
OLD OR <u>NEW</u> (Circle one)							

RECEIVED  
KANSAS CORPORATION COMMISSION

CONTRACTOR MurFin #24  
 TYPE OF JOB Rotary Plug  
 HOLE SIZE 7 7/8 T.D. 4600  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 16lb # DEPTH 2280\*  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 300 MINIMUM 50  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

OWNER Same MAR 21 2005

CEMENT CONSERVATION DIVISION  
 WICHITA, KS  
 AMOUNT ORDERED 255 sks 60/40 + 69 gal 4# Flo-Seal

COMMON	153 SKS	@ 9.55	1,461.15
POZMIX	102 SKS	@ 4.50	459.00
GEL	13 SKS	@ 13.00	169.00
CHLORIDE		@	
ASC		@	
<u>Flo-Seal 64#</u>		@ 1.60	102.40
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	270 SKS	@ 1.50	405.00
MILEAGE	5.5¢ per sk/mile		668.25
TOTAL			3,264.80

EQUIPMENT

PUMP TRUCK CEMENTER Max  
 # 224 HELPER Jim  
 BULK TRUCK  
 # 386 DRIVER Jarrod  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Spot Plugs

50 sks @ 2280
80 sks @ 1200
40 sks @ 600
50 sks @ 290
10 sks @ 40 FT
10 sks Mouse Hole
15 sks Rat Hole

SERVICE

DEPTH OF JOB	2280	
PUMP TRUCK CHARGE		750.00
EXTRA FOOTAGE	@	
MILEAGE	45 - MI	@ 4.50 202.50
MANIFOLD	@	
	@	
	@	

TOTAL 952.50

CHARGE TO: Abercrombie Energy LLC  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

8 3/4 Dry Hole Plug	@	35.00
	@	
	@	
	@	
	@	
TOTAL		35.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Anthony Martin

Anthony Martin  
PRINTED NAME

KCC  
MAR 17 2005

ORIGINAL

CONFIDENTIAL  
ALLIED CEMENTING CO., INC. 19100

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
OAKLEY KS

DATE 2-19-05	SEC. 6	TWP 18	RANGE 30 W	CALLED OUT 9:30pm	ON LOCATION 12:30am	JOB START 1:30AM	JOB FINISH 2:30AM
LEASE RAMSEY	WELL # 41-6	LOCATION Healy 2w-6s-12w			COUNTY Lane	STATE KS	
OLD OR NEW (Circle one)				WIN			

CONTRACTOR Murkin #24

TYPE OF JOB Surface

HOLE SIZE 1 2 1/4 T.D. 262'

CASING SIZE 8 5/8 23# DEPTH 262'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 15 3/4

OWNER Same

CEMENT AMOUNT ORDERED 200 Com 390cc  
270 gel

COMMON	200	@	9.55	1910.00
POZMIX		@		
GEL	4	@	13.00	52.00
CHLORIDE	7	@	36.00	252.00
ASC		@		
RECEIVED @				
KANSAS CORPORATION COMMISSION				
MAR 21 2005 @				
CONSERVATION DIVISION @				
WICHITA, KS @				
@				
@				
HANDLING	211	@	1.50	316.50
MILEAGE	1055 x 51k x mile			522.45
				TOTAL 3052.95

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

# 191 HELPER Wayne

BULK TRUCK DRIVER Mike

# 377

BULK TRUCK DRIVER \_\_\_\_\_

REMARKS:

Cement 8 5/8 csg with 200 sks  
com 390cc 270 gel Displace  
plug to within 15' of bottom  
cement did circulate

Plug down @ 2:30 AM

Thanks Fuzzy

CHARGE TO: Abercrombie

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	262'		
PUMP TRUCK CHARGE			625.00
EXTRA FOOTAGE		@	
MILEAGE	45	@	4.50
MANIFOLD		@	
		@	
		@	
TOTAL 827.50			

PLUG & FLOAT EQUIPMENT

1 8 5/8 plug	@	55.00	55.00
	@		
	@		
	@		
	@		
TOTAL 55.00			

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Anthony Martin  
Job well Done Fuzzy + Boys

Anthony Martin  
PRINTED NAME