

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**CONFIDENTIAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Operator: License # 5120  
Name: Range Oil Company, Inc.  
Address: 125 N. Market, Suite 1120  
City/State/Zip: Wichita, KS 67202  
Purchaser: NCRA & American Energies Pipeline LLC  
Operator Contact Person: John Washburn  
Phone: (316) 265-6231  
Contractor: Name: Summit Drilling Company  
License: 30141  
Wellsite Geologist: Jerry Honas

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: R. J. Walker Oil Co., Inc.

Well Name: L. David #1-32  
Original Comp. Date: 7-20-83 Original Total Depth: 3535'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back 2895' Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

11-27-04 11-29-04 1-19-05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 115-21036-0001

County: Marion

SW NE NW Sec. 32 Twp. 18 S. R. 1  East  West

990 feet from S  N (circle one) Line of Section

1650 feet from E  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE  NW SW

Lease Name: David Well #: 2

Field Name: Wildcat

Producing Formation: Mississippian

Elevation: Ground: 1568 Kelly Bushing: 1578

Total Depth: 3535' Plug Back Total Depth: 2895'

Amount of Surface Pipe Set and Cemented at 218 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ACT I WITHIN  
(Data must be collected from the Reserve Pit) 4-6-07

Chloride content 2500 ppm Fluid volume 150 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

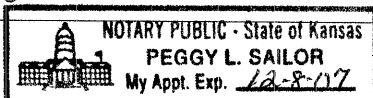
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Washburn  
Title: Vice President Date: 2-15-05

Subscribed and sworn to before me this 15<sup>th</sup> day of February,  
2005.

Notary Public: Peggy L. Sailor

Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**

**FEB 16 2005**

**KCC WICHITA**

Operator Name: Range Oil Company, Inc. Lease Name: David Well #: 2  
 Sec. 32 Twp. 18 S. R. 1  East  West County: Marion

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	2044	-466
Lansing	2288	-710
BKC	2644	-1066
Cherokee	2828	-1250
Miss-Warsaw	2860	-1282
Miss-Osage	2910	-1332
LTD	3000	-1422

**Dual Porosity & Dual Induction**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		218	common	150	
Production	7 7/8	4 1/2	10 1/2	2895	Thick set	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2864' to 2871'	250 gallons (15% MCA)	2864-71'
<p><b>RECEIVED</b>  <b>FEB 16 2005</b>  <b>KCC WICHITA</b></p>			

TUBING RECORD		Size	Depth	Packer At	Liner Run
		2 3/8	2878'		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
1-19-05		<input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	4	20	50		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

OLIDATED OIL WELL SERVICES, INC.  
 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2679  
 LOCATION Eureka  
 FOREMAN Russell McLoey

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-30-04	6942	DAVIS # 2 OWWO				Marion
CUSTOMER Range Oil Company INC			TRUCK #		DRIVER	
MAILING ADDRESS 125 N. MARKET STE 1120			444		ALAN	
CITY STATE ZIP CODE Wichita KS			441		Randy	
			442		Justin	
			434		Jim	

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 3038 CASING SIZE & WEIGHT 4 1/2 new 10.5  
 CASING DEPTH 2895 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.4 13.8 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING ( ) \_\_\_\_\_  
 DISPLACEMENT 46 Bbl DISPLACEMENT PSI 500# MIX PSI Bump Plug 1000# RATE \_\_\_\_\_

REMARKS: Safety meeting, Rig up to 4 1/2 casing set at 2895, Drop Ball set  
 Parker shoe at 900 PSI, Pump 3 Bbl water. Mix 125 sk's 60/40 P2 mix w/  
 4%, 4" Kd seal P/SK 17. incl 2 at 13.8" TAIL w 75 SK's Thick set cement  
 w 4" Kd seal P/SK at 13.4" P/gallon shot down, wash out pump + lines  
 Release plug distance w 46 Bbl water. Final pump PSI was 500# Bump  
 Plug to 1000# check float float held. Good circulation during cementing  
 procedure. Job complete, tear down

THANK YOU

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	55	MILEAGE	2.35	129.25
1131	125	60/40 P2 mix	7.30	912.50
1118	4 SK's	60 4%	12.40	49.60
1110 A	10 SK's	Kd seal 4" Per SK	15.75	157.50
1102	2 SK's	incl 2 1%	35.70	71.40
1126 A	75 SK's	Thick set cement	11.85	888.75
1110 A	6 SK's	Kd seal 4" Per SK	15.75	94.50
5407 A	9.5 Ton	55 miles	.85	444.12
5502 C	6 hr	80 Bbl UAC Tank	78.00	468.00
1123	3000 gal	city water	11.50	34.50
4129	5	4 1/2 x 7 7/8 Centralizers	26.00	130.00
4404	1	4 1/2 TOP Rubber Plug	35.00	35.00
4251	1	4 1/2 x 7 7/8 TYPE A Parker shoe	920.00	920.00
		Sub TOTAL		5045.12
		6.3 %	SALES TAX	207.51
			ESTIMATED TOTAL	5,252.63

AUTHORIZATION [Signature] TITLE 194332 DATE \_\_\_\_\_