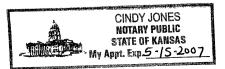
### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999

### **WELL COMPLETION FORM** WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed

CONFIDENTIAL	ORIGINAL
Operator: License # 32654 OUNI IDLITTINL	API No. 15 - 120 00100 00 00
Name: Jones Gas Corporation	County: Montgomery
Address: P O Box 970	C _SW_SE_ Sec. 20 Twp. 31 S. R. 15 ▼ East West
City/State/Zip: Wichita, KS 67201-0970	660 feet from S/ N (circle one) Line of Section
Purchaser: Quest Energy Service	1980 feet from E/ W (circle one) Line of Section
Operator Contact Person: George R. Jones	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 262-5503	(circle one) NE SE NW SW
Contractor: Name: Wel Refined Drilling Company, Inc.	Lease Name: Sherwin B Well #: 3
License: 33072 RECEIVED	Field Name: Jefferson-Sycamore
Wellsite Geologist: William M. Stout	Producing Formation: Rowe, Summit & Mulky
Designate Type of Completion: NOV 1 7 2003	Elevation: Ground: 984 Kelly Bushing:
✓ New Well Re-Entry Work OF COMICHIT	↑ Total Depth: 1442 Plug Back Total Depth: 1432
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 23.4 Feet
GasENHRSIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
if Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1435'
Operator:	feet depth to Surface w/ 208 sx cmt.
Well Name:	Drilling Fluid Management Plan ALTILWHM
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)  4-07
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used N/A - AIR DRILL
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No	Operator Name:
9/30/03 10/2/03 10/22/03	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: President Date: 11/14/03	Letter of Confidentiality Attached
Subscribed and sworn to before me this 14TH day of NOVEMBER	, If Denied, Yes Date:
18 <u>2003</u> .	Wireline Log Received
Notary Public:	Geologist Report Received  UIC Distribution
Date Commission Expires: May 15, 200 7	

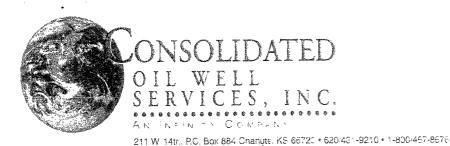


### CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Jon	ies Gas Corporat	tion	Lease	Name:	Sherwin B		Well #: 3	
Sec Twp3		✓ East	County	y: Monto	gomery /	POT#15-1	25-3	0409-00-00
tested, time tool oper temperature, fluid red	n and closed, flowing covery, and flow rate	and base of formations g and shut-in pressures s if gas to surface test, final geological well site	s, whether si along with t	hut-in pre	ssure reached s	all final copies of static level, hydro	drill stems te static pressur	ests giving interval res, bottom hole
Drill Stem Tests Take	Sheets)	Yes V No		√ L Nam		n (Top), Depth a	nd Datum	Sample
Samples Sent to Ge	ological Survey	_ Yes ✓ No		Lena	nah NON	/ 1 4 2003	694	+290
Cores Taken					•	FIDENTIAL	1004	-20
List All E. Logs Run:		Mulk	y Shale		1030	-46		
D = 40 = -40 46 =	Radioactivity;Differential Temp;Compensate				e Coal		1354	-370
Density;Dual		•	ea	Miss	sissppi		1392	-408
		CASIN Report all strings se	G RECORD t-conductor, si	Ne	Summer of the same	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Wei Lbs.		Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	20#		23.4	Portland	5	
Production	6 3/4	4 1/2"	9.5#		1435'	50/50 Poz	208	2% Gel;5% salt;
								2% floseal
		ADDITIONA	AL CEMENTI	NG / SQL	JEEZE RECORD			
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks	Used		Type and Po	ercent Additives	5
Shots Per Foot		ION RECORD - Bridge PI Footage of Each Interval P				ture, Shot, Cement count and Kind of Ma		rd Depth
2	1006-1010'; 103	31-1036'			18,000# 20-40	sd., 2000# 12-2	0 sd, 20# ge	l water ; 1109-1013;
					15-18 bbl. ra	te w/300 gal 1	5% acid, 1	8 balls 1034-1039
4	1354-1358'				8000# 20-40	sd, 1000# 12-2	) sd. 20# ge	el water; 1357-1361
					250 gal/15%	acid 15-18 bb	l rate.	
	Size 3/8"	Set At 988'	Packer A	At	Liner Run	Yes V No	410000	
Date of First, Resumer 11/7/03	d Production, SWD or E	Enhr. Producing M	ethod	Flowing	y ✓ Pumpin	g Gas Lift	Oth	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls. Gas 40	Mcf	Wate 50	er Bb	ils. G	as-Oil Ratio	Gravity
Disposition of Gas	METHOD OF (	COMPLETION			Production Interv	ral		J
Vented ✓ Sold (If vented, Su	Used on Lease	Open Hole	L-manual -	. 🗆 c	ually Comp.	Commingled	AAAAA	



Page 1

INVOICE DATE / INVOICE NO. 10/09/03 00186929

API# 15-125-30409-00-00

: Net 30 Days
A Finance Charge computed at 1% per month (annual percentage rate of the perc TERMS: Net 30 Days 12%) will be added to balances over

30 days.

CONFIDENCE

JONES GAS CORPORATION P.O. BOX 970 WICHITA KS 67201-0970

0

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO. PO. NO.	LOCATION	LEASE AND WELL NO. SHERWIN B-3	DATE OF JOB 10/06/2003	JOB TICKET NO. 22940	
ITEM NUMBER	*P	DESCRIPTION	UNITS	UNIT PRICE UNIT MEAS	EXTENDED PRICE
5401 1118 1111 1110 1107 4404 1123 1105 5407 5501 1124		CEMENT PUMPER PREMIUM GEL GRANULATED SALT (80#) GILSONITE (50#) FLO-SEAL (25#) 4 1/2* RUBBER PLUG CITY WATER COTTONSEED HULLS BULK CEMENT DELIVERY/MIN BULK DEL WATER TRANSPORT 50/50 POZ CEMENT MIX	1.0000 6.0000 437.0000 21.0000 2.0000 1.0000 2.0000 1.0000 4.0000 208.0000	525,0000 EA 11,8000 SK 1000 LE 19,4000 SK 37,7500 SK 27,0000 EA 11,2500 EA 12,9500 SK 190,0000 EA 80,0000 HR 6,4500 SK	525.00 70.80 43.70 407.40 75.50 27.00 56.25 25.90 190.00 320.00 1341.60

GROSS INVOICE 3083.15 108.55

ORIGINAL INVOICE

3191.70

## CONSOLIDATED OIL WELL SERVICES

API#15-125-30409-00-00RIGINAL

TICKET NUMBER 22940

LOCATION Charate

### 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

#### **FIELD TICKET**

DATE / CUSTOMER ACCT #	WELL NAME _ +	QTR/QTH   SECT	TON TWP F	GE COUNTY	FORMATION
DATE CUSTOMER ACCT # 10/G/63 4 00 4 5	Sherwing# 3		) <u>  3/                                  </u>	5 , 4/21/2	
CHARGE TO JONES G.S		OWN	ER	KCC	
MAILING ADDRESS $PoR_o$		OPER	A ROTAS	IOV 1 + XX	
and the second s				navenira en artista	
CITY & STATE CLICA YA	KS 672	⊙/ CONT	reactor 💮 🥂	WEINENTIAL	

ACCOUNT GODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT UNIT PRICE	TOTAL AMOUNT
111.8	1 Well 6 8K	PUMP CHARGE Coment Auns  Prem Gel 2 Ahradof Tub  4 In Load	_5以 <sup>®</sup>   _70 <sup>39</sup>
1/1/C 1//C 1//C 1/07 4/96/4 11/2/3 1/05	4/37 ************************************	Salt  Salt  Cilicontai  Flascul  4 La Aubber Plug  Cily Moisot  Cutton Sceed Hulls	407 40 407 40 75 50 37 50 51,30 5,30 75,90
5467	45 Mi	BLENDING & HANDLING  TON-MILES STAND BY TIME  MILEAGE	190%
5501	4. 82	WATER TRANSPORTS  VACUUM TRUCKS  FRAC SAND	320 약
1/24	208	CEMENT \$5/50 2% 5 6/53 50/4 4/6 500/ SALES TAX	1341.60 10855
Ravin 27907		1016 Description ESTIMATED TOTAL	3191.70

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN \_\_\_

CUSTOMER of AGENT (PLEASE PRINT)\_\_\_

DATE

620-431-9210 OR 800-467-8676

CONSOLIDATED OIL WELL SERVICES, INC.

211 W. 14TH STREET, CHANUTE, KS 66720

620,431-9210 OR 800-467-8676

CONSOLIDATED OIL WELL SERVICES, INC.

APT 15-125-30409-09i6RET NUMBER SUSSE.

LOCATION Changes

FOR EMAN CONSOLIDATED OIL WELL SERVICES, INC.

DAIVER

DOWN LATION ING

ROGEN

INSTRUCTED

# TREATMENT REPORT NOV 14 2008

	<b>- ガ</b> ソ	· CONFIDENTIA	<del> </del>
DATE CUSTOME 409 SECTION TOWNSH	Therwin B.	TRUCK# DRIVER	TRUCK#
JONES MAILING ADDRESS	970	4 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	
TY L. Childa ATE L. Childa	ZIP GOBE G720/	TYPE OF	TREATMENT
IME ARRIVED ON LOCAT		1 ) SQUEEZE CEMENT	[ ] ACID BREAK [ ] ACID STIMUL [ ] ACID SPOTT
DLESIZE / /// DTAL DEPTH /9 7/4	PACKER DEPTH  PERFORATIONS  SHOTS/FT	PLUG & ABANDON         PLUG BACK	[]FRAC []FRAC+NITE []
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TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND/STAGE	PSI	
				<b>.</b>			BREAKDOWN PRESSURE
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	<u> </u>				r.		MIN PRESSURE
							ISIP
		4					15 MIN.
		7		,			MAX RATE **
							MIN FATE

# CONFIDENTIAL

### RECEIVED

## ORIGINAL

Welli Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 22070

KCC

Contractor License # 33072 - FEIN #

NOV 14 2003

620-763-2619/Home; 620-432-6270/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX

		,			. 17Th	ı				CONFID	ENTIAL
Rig #:	1				と名前の	S 20	T	318	R 15	E	•
API#:	15-125-	30409-0000			(C)	Location		C, SW,	SE		
Operato	or: Jones	Gas Corporation			<b>多</b> 、 (5)	County:		Montgo	mery		
Address	s: PO Bo	эх 970	a apara ang ang ang ang ang ang ang ang ang an		CIL DI					TO STATE OF THE PARTY OF THE PA	
		ta, KS 67201-09	70	Augustus des des des des des des des des des de		Gas	Tests	*	COUNTY ON THE RE		
Well #:		Lease Name: SI		terral te	Depth	Oz.	Orfice		· MCF		
Location:	660	ft. from (N / S)	Line		1022'	1"	3/8"		56		
	1980	ft. from (E / W)	Line		1042'				flow		
Spud Date	The state of the s	9/30/2003	-		1082'		L	Language and the second	flow		
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Geolog	NAMES AND ADDRESS OF THE PROPERTY OF THE PARTY OF THE PAR				1142'	19"	3/8"		5.5		
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Keep Duilling - We're Willing!