

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 32654
Name: Jones Gas Corporation
Address: P O Box 970
City/State/Zip: Wichita, KS 67201-0970
Purchaser: Quest Energy Service
Operator Contact Person: George R. Jones
Phone: (316) 262-5503
Contractor: Name: Wel Refined Drilling Company, Inc.
License: 33072
Wellsite Geologist: William M. Stout

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9/30/03	10/2/03	10/22/03
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30409-00-00
County: Montgomery
C SW SE Sec. 20 Twp. 31 S. R. 15 East West
660 feet from (S) N (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Sherwin B Well #: 3
Field Name: Jefferson-Sycamore
Producing Formation: Rowe, Summit & Mulky
Elevation: Ground: 984 Kelly Bushing: _____
Total Depth: 1442 Plug Back Total Depth: 1432
Amount of Surface Pipe Set and Cemented at 23.4 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1435'
feet depth to Surface w/ 208 sx cmt.

Drilling Fluid Management Plan *ALT II WHM 4-9-07*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used N/A - AIR DRILL
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

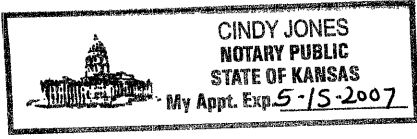
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: GR Jones
Title: President Date: 11/14/03
Subscribed and sworn to before me this 14TH day of NOVEMBER,
2003.
Notary Public: Cindy Jones
Date Commission Expires: May 15, 2007

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



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Side Two

ORIGINAL

Operator Name: Jones Gas Corporation Lease Name: Sherwin B Well #: 3
Sec. 20 Twp. 31 S. R. 15 [X] East [] West County: Montgomery APT # 15-125-30409-00-00

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run:
Radioactivity; Differential Temp; Compensated Density; Dual Porosity-Guard
[X] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
Lenapah NOV 14 2003 694 +290
Summit Shale 1004 -20
Mulky Shale 1030 -46
Rowe Coal 1354 -370
Mississippi 1392 -408

CASING RECORD [] New [X] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacs Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, Footage, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD
Size 2 3/8" Set At 988' Packer At
Liner Run [] Yes [X] No
Date of First, Resumerd Production, SWD or Enhr. 11/7/03
Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. 40 Gas Mcf 50 Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [X] Sold [] Used on Lease [] Open Hole [X] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

211 W 14th., P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/457-8576

INVOICE DATE	INVOICE NO.
10/09/03	00186929

API# 15-125-30409-00-00

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TERMS: Net 30 Days

A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

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JONES GAS CORPORATION
 P.O. BOX 970
 WICHITA KS 67201-0970

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 KCC WICHITA

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NOV 14 2003

KCC

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	PO. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
4004	0660	10	SHERWIN B-3	10/06/2003	22940		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401			CEMENT PUMPER	1.0000	525.0000	EA	525.00
1118			PREMIUM GEL	6.0000	11.8000	SH	70.80
1111			GRANULATED SALT (80#)	437.0000	.1000	LB	43.70
1110			GILSONITE (50#)	21.0000	19.4000	SH	407.40
1107			FLO-SEAL (25#)	2.0000	37.7500	SH	75.50
4404			4 1/2" RUBBER PLUG	1.0000	27.0000	EA	27.00
1123			CITY WATER	5.0000	11.2500	EA	56.25
1105			COTTONSEED HULLS	2.0000	12.9500	SH	25.90
5407			BULK CEMENT DELIVERY/MIN BULK DEL	1.0000	190.0000	EA	190.00
5501			WATER TRANSPORT	4.0000	80.0000	HR	320.00
1124			50/50 POZ CEMENT MIX	208.0000	6.4500	SK	1341.60

ORIGINAL

GROSS INVOICE
3083.15

TAX
108.55

ORIGINAL INVOICE

PLEASE PAY

3191.70

CONFIDENTIAL

API # 15-125-30409-00-00

ORIGINAL



CONSOLIDATED OIL WELL SERVICES AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 22940

LOCATION Chanute

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/CTR	SECTION	TWP	RGE	COUNTY	FORMATION
10/6/03	4004	Stewart #3		20	31	15	Mont	
CHARGE TO Jones Gas Corp				OWNER KCC				
MAILING ADDRESS PO Box 970				OPERATOR NOV 14 2003				
CITY & STATE Chanute KS 66720				CONTRACTOR CONFIDENTIAL				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401 5401	1 well	PUMP CHARGE Cement Pump		525 ⁰⁰
1118	6 SK	Prem Gel 2 Ahead of Job 4 In load		70 ³⁰
1111	437 # Lbs	Salt		492 ⁰⁰
1110	21 SK	Gilsonite		407 ⁴⁰
1107	2 SK	Flt Seal		75 ⁰⁰
4404	1	4 1/2 Rubber Plug		27 ⁰⁰
1123	5000 Gal	City water		56 ²⁵
1105	2 SK	Cotton Seed Halls		25 ⁹⁰
BLENDING & HANDLING				
5407	4.5 Mi	TON-MILES Delivery		190 ⁰⁰
STAND BY TIME				
MILEAGE				
5501	4 hr	WATER TRANSPORTS		320 ⁰⁰
VACUUM TRUCKS				
FRAC SAND				
1124	208	CEMENT 50/50 2% 5" 6" 5% salt 4 Flt Seal		1341 ⁶⁰
				SALES TAX
				108 ⁵⁵

Rev 11/27/00

ESTIMATED TOTAL 3191.20

CUSTOMER or AGENT'S SIGNATURE

CIS FOREMAN Deary

CUSTOMER or AGENT (PLEASE PRINT)

DATE

186929

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NOV 17 2003

API # 15-125-30409-00-00

Well Refined Drilling Company, Inc.

KCC WICHITA

KCC

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # [REDACTED]

NOV 14 2003

620-763-2619/Home; 620-432-6270/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX

CONFIDENTIAL



Rig #:	1	S 20	T 31S	R 15E
API #:	15-125-30409-0000	Location:	C, SW, SE	
Operator:	Jones Gas Corporation	County:	Montgomery	
Address:	PO Box 970			

Wichita, KS 67201-0970			Gas Tests				
Well #:	3	Lease Name:	Sherwin B	Depth	Oz.	Orifice	flow - MCF
Location:	660 ft. from (N / S) Line			1022'	1"	3/8"	3.56
	1980 ft. from (E / W) Line			1042'			no flow
Spud Date:	9/30/2003			1082'			no flow
Date Completed:	10/2/2003	TD:	1442'	1102'	stopped for day		
Geologist:				1142'			no flow
Casing Record	Surface	Production		1362'	19"	3/8"	15.5
Hole Size	12 1/4"	6 3/4"		1402'	6"	1/2"	15.4
Casing Size	8 5/8"			1422'	Gas Check Same		
Weight							
Setting Depth	23.4'						
Cement Type	Portland						
Sacks	5						
Feet of Casing							

Rig Time	Work Performed	Driller:	
		Helper # 1	
		Helper # 2	
		Helper # 3	
		Helper # 4	

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	Overburden	712	735	shale	976	977	shale
2	56	lime	735	747	lime	977	1000	lime
56	393	shale	747	751	shale	1000	1003	shale
393	401	lime	751	761	lime	1003	1010	blk shale
401	404	shale	761	803	shale	1010	1012	shale
404	421	lime	803	810	sand	1012	1028	lime
421	425	shale	810	819	laminated sand	1028	1033	blk shale
425	477	lime	819	827	shale	1033	1035	coal
477	479	blk shale	827	850	sand	1035	1040	lime
479	497	lime	850	860	sandy shale	1040	1056	shale
497	532	sand	860	877	shale	1056	1057	coal
532	571	shale	877	878	coal	1057	1058	shale
571	597	lime	878	883	shale	1058	1059	coal
597	693	shale	883	900	Pink lime	1059	1079	shale
575		wet	900	904	blk shale	1079	1080	coal
602		added water	904	975	shale	1080	1137	shale
693	712	lime	975	976	lime	1137	1138	coal

